

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Joe Smith  
Phone: ( 620 ) 275-2963  
Contractor: Name: Warren Drilling, LLC  
License: 33724  
Wellsite Geologist: Marc Downing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1-9-08</u>	<u>1-17-08</u>	<u>PLUGGED 1-19-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20,594-0000 ACA  
County: Ford  
NE NE SW NW Sec. 7 Twp. 29 S. R. 21  East  West  
1476 FNL feet from S /  (circle one) Line of Section  
1168 FWL feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DODY Well #: 1-7  
Field Name: Wildcat

Producing Formation: None  
Elevation: Ground: 2413' Kelly Bushing: 2426'  
Total Depth: 5280' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 590 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 9,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

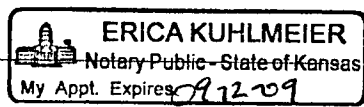
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Compliance Coordinator Date: 4-4-08

Subscribed and sworn to before me this 7<sup>th</sup> day of April

20 08  
Notary Public: Erica Kuhlmeier  
Date Commission Expires: 09-12-09



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: RECEIVED

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received **APR 09 2008**

UIC Distribution

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: DODY Well #: 1-7  
 Sec. 7 Twp. 29 S. R. 21  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log; Borehole Compensated Sonic Log; Dual Compensated Porosity Log; Microresistivity Log;</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4270</td> <td>-1844</td> </tr> <tr> <td>Brown Lime</td> <td>4428</td> <td>-2002</td> </tr> <tr> <td>Lansing</td> <td>4437</td> <td>-2011</td> </tr> <tr> <td>BKC</td> <td>4887</td> <td>-2461</td> </tr> <tr> <td>Fort Scott</td> <td>5008</td> <td>-2582</td> </tr> <tr> <td>Cherokee Sh</td> <td>5024</td> <td>-2598</td> </tr> <tr> <td>Huck Zone</td> <td>5110</td> <td>-2684</td> </tr> <tr> <td>Miss</td> <td>5182</td> <td>-2756</td> </tr> </table>	Name	Top	Datum	Heebner	4270	-1844	Brown Lime	4428	-2002	Lansing	4437	-2011	BKC	4887	-2461	Fort Scott	5008	-2582	Cherokee Sh	5024	-2598	Huck Zone	5110	-2684	Miss	5182	-2756
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	7-7/8"	8-5/8"	23#	590'	60:40:4	145 sx	1/4# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D & A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>PLUGGED</u>	Production Interval
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 09 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31017

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge Ks.*

DATE <b>1-19-08</b>	SEC. <b>07</b>	TWP. <b>29S</b>	RANGE <b>21W</b>	CALLED OUT <b>10:00PM</b>	ON LOCATION <b>12:00AM</b>	JOB START <b>3:00 AM</b>	JOB FINISH <b>7:00 AM</b>
LEASE <b>Dody</b>		WELL # <b>1-7</b>	LOCATION <b>Bucklin, KS, 54+34 Jct, 1W,</b>		COUNTY <b>Ford</b>	STATE <b>KS.</b>	
OLD OR NEW (Circle one) <b>NEW</b>			<b>1 3/4 S, E INTO</b>				

CONTRACTOR **WARREN DRL**  
 TYPE OF JOB **Rotary Plug**  
 HOLE SIZE **7 7/8"** T.D. **5290'**  
 CASING SIZE **8 5/8"** DEPTH **590'**  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX **300** MINIMUM **100**  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. **see Remarks**  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT **see Remarks**

OWNER **American Warrior**  
 CEMENT  
 AMOUNT ORDERED **145 SK 60:40:4 + 1/4 # Flos-al/sk**

COMMON	<b>87 A</b>	@	<b>14.20</b>	<b>1235.40</b>
POZMIX	<b>58</b>	@	<b>7.20</b>	<b>417.60</b>
GEL	<b>5</b>	@	<b>18.75</b>	<b>93.75</b>
CHLORIDE		@		
ASC		@		
	<b>F10 Seal 36 #</b>	@	<b>2.25</b>	<b>81.00</b>
<b>RECEIVED</b>				
<b>KANSAS CORPORATION COMMISSION</b>				
<b>APR 09 2008</b>				
<b>CONSERVATION DIVISION</b>				
<b>WICHITA, KS</b>				
HANDLING	<b>151</b>	@	<b>2.15</b>	<b>324.65</b>
MILEAGE	<b>50 x 151 x .129</b>			<b>679.50</b>
				<b>TOTAL 2831.90</b>

EQUIPMENT

PUMP TRUCK CEMENTER **Thomas Demerion**  
 # **414** HELPER **Greg G.**  
 BULK TRUCK  
 # **364** DRIVER **Randy M.**  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

*Pipe set @ 1460', Pump 8 1/2 Bbl Fresh Ahead, 50  
 3 x 60:40:4 + 1/4 # Flos-al, 3 Bbl Fresh + 14 Bbl  
 Mud Behind, Pipe set @ 620', Pump 20 Bbl  
 Fresh ahead, 50 x 60:40:4 + 1/4 # Flos-al, Displace  
 w/ 5 3/4 Bbl Fresh, Pipe set @ 60, Pump 5 Bbl  
 Fresh, 20 x 60:40:4 + 1/4 # Flos-al, Plug Rot +  
 Mouse, Cement Circulated To Surface  
 THANK YOU*

**SERVICE**

DEPTH OF JOB	<b>1,460'</b>		
PUMP TRUCK CHARGE			<b>917.00</b>
EXTRA FOOTAGE		@	
MILEAGE	<b>50</b>	@	<b>7.00 350.00</b>
MANIFOLD		@	
		@	
		@	
<b>TOTAL 1267.00</b>			

CHARGE TO: **American Warrior**  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

**NONE** @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

**ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING**

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read and understand the "GENERAL  
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME **Jorge Tinoco**  
 SIGNATURE *Jorge Tinoco*