

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

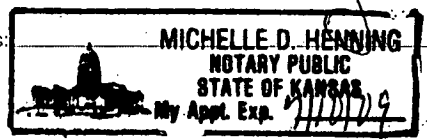
Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: Eaglwing, LP  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: C&G Drilling Company  
License: 32701  
Wellsite Geologist: Roger Martin  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3/10/08      3/16/08      3/26/08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 015-23762-00-00  
County: Butler  
S/2 SW NE SW Sec. 33 Twp. 25 S. R. 05  East  West  
1410 feet from S / N (circle one) Line of Section  
1650 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Pierpoint A Well #: 127  
Field Name: El Dorado  
Producing Formation: Viola  
Elevation: Ground: 1343 Kelly Bushing: 1352  
Total Depth: 2600 Plug Back Total Depth: 2558  
Amount of Surface Pipe Set and Cemented at 302 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to ALT I - Dlg - 6/20/08 sx.cmt.  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1100 ppm Fluid volume 500 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Boony Costa  
Title: Operations Engineer Date: 4/21/08  
Subscribed and sworn to before me this 21<sup>st</sup> day of April  
20 08.  
Notary Public: Michelle D Henning  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 24 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Pierpoint A Well #: 127  
 Sec. 33 Twp. 25 S. R. 05  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction, Micro Log, Cased Hole Log Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	302	Class A	130	3% cc
production	7-7/8"	5-1/2"	14	2599	Thickset	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	2519-2539	500 gal 15% mud acid	2519-39
		1000 gal 15% mud acid	2519-39

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	2530	none		
Date of First, Resumerd Production, SWD or Enhr. 3/27/08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	21	0	130			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 2519-2539

**RECEIVED**  
 2519-2539 KANSAS CORPORATION COMMISSION  
**APR 24 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

ATTACHMENT SHEET TO ACO-1

PIERPOINT A-127  
 1410'FSL, 1650'FWL  
 Sec. 33-25S-05E  
 Butler County, KS

	<u>Sample Tops</u>	<u>Log Tops</u>
Admire 550	518 +834	518 +834
Admire 650	635 +717	635 +717
White Cloud Ls	900 +452	892 +460
White Cloud Sd	910 +442	901 +451
Oread	1390 -38	1390 -38
Heebner	1426 -74	1428 -76
Douglas Shale	1460 -108	1455 -103
Lansing	1703 -351	1711 -359
Kansas City	1997 -645	1998 -646
Stark	2094 -742	2097 -745
B/KC	2153 -801	2151 -799
Altamont	2284 -932	2285 -933
Cherokee	2369 -1010	2364 -1012
Viola	2513 -1161	2518 -1166
Simpson Sand	2545 -1193	2545 -1193
Red Rock Horizon	2582 -1230	2582 -1230
RTD	2600 -1248	
LTD		2600 - 1248

DST #1 2440-2525 Zone: VIOLA

Times: 30-45-45-60

1<sup>st</sup> open: Weak blow bldg to 1"

2<sup>nd</sup> open No blow

Rec.: 10' drilling mud

IHP: 1185 FHP: 1171

IFP: 13.6-15 FFP: 16.5-18.8

ISIP: 33.4 FSIP: 31.8

DST #2 2525-2550 Zone: L. VIOLA & SIMPSON

Times: 30-45-45-60

1<sup>st</sup> open: Weak blow bldg to 10"

2<sup>nd</sup> open No blow

Rec.: 10' mud tr oil, 60' WCM, tr oil(3-W, 97-M) 60' HWCM(39-W, 61-M)

14000 chlorides, tOOL SAMPLE(1% o, 6%w, 93%o)

IHP: 1229 FHP: 1203

IFP: 16.7-69.5 FFP: 71.3-71.5

ISIP: 71.4 FSIP: 71.3 temp:94.5

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 KANSAS CORPORATION COMMISSION

APR 24 2008

CONSERVATION DIVISION  
 WICHITA, KS



1-800-794-0187  
FAX 1-316-321-4720  
2510 W. 6TH ST.  
EL DORADO, KANSAS 67042

SERVICE TICKET

8433

DATE 3/13/08

COUNTY Butler CITY El Dorado

CHARGE TO Vess Oil

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Pier punt 127 CONTRACTOR \_\_\_\_\_

KIND OF JOB 1" Surface Pipe SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1	Pump Truck		675.00
130sk	Class A Cement		1365.00
4sk	Calcium Chloride		172.00
	BULK CHARGE <u>mix charge</u>		<del>150.00</del> 46.00
	BULK TRK. MILES <u>mix charge</u>		150.00
	PUMP TRK. MILES		
	PLUGS		
		SALES TAX	
		TOTAL	

T.D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_ TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_ SIZE PIPE \_\_\_\_\_

PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_

PLUG USED NO TIME ON LOCATION \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS: on loc Run 280' 1" Pipe mix & Pump Cement  
good Returns

NAME: <u>Bobby Lewis</u>	EQUIPMENT USED	UNIT NO.	NAME	UNIT NO.
<u>Jerald Dannels</u>				
<u>Victor Bliss</u>				
<u>Royce Smith</u>				
CEMENTER OR TREATER				

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OWNER'S REP. KANSAS CORPORATION COMMISSION

APR 24 2008



1-800-794-0187  
FAX 1-316-321-4720  
2510 W. 6TH ST.  
EL DORADO, KANSAS 67042

SERVICE TICKET  
8404

DATE 3/11/08

COUNTY Butler CITY El Dorado

CHARGE TO Vess Oil  
ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Pierpont CONTRACTOR \_\_\_\_\_

KIND OF JOB 8 5/8 Surface SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1	Pump Truck		NIC
.150sk	Class A Cement		NIC
4.5sk	Calcium Chloride 3%		NIC
3sk	Gel 2%		NIC
	BULK CHARGE		
	BULK TRK. MILES		
	PUMP TRK. MILES		
	PLUGS		
		SALES TAX	
		TOTAL	

T.D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE 12 1/4 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED NO TIME ON LOCATION \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS:  
on loc Rigup mix & pump Cement Displ 16.5 BBL  
Leave ~~10~~ 10' in CSG

EQUIPMENT USED  
 NAME Bobby Lewis UNIT NO. \_\_\_\_\_ NAME David Callin UNIT NO. \_\_\_\_\_  
Jerald Dannilo  
Victor Bliss  
Roger Smith  
 CEMENTER OR TREATER

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 KANSAS CORPORATION COMMISSION  
 OWNER'S REP.  
 APR 24 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

MAR 24 2008

TICKET NUMBER 13071  
 LOCATION El Dorado #80  
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-17-08	8511	Pierpoint A # 127	33	25	SE	Bull
CUSTOMER Vess Oil Corporation			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1700 Water Front Pkway Bld 500			467	Jeff		
CITY STATE ZIP CODE Wichita Ks 67226			491	Todd		

JOB TYPE long string HOLE SIZE 7 7/8" HOLE DEPTH 2600ft. CASING SIZE & WEIGHT 5 1/2" 14.0"  
 CASING DEPTH 2599ft. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER new  
 SLURRY WEIGHT 15.5# SLURRY VOL \_\_\_\_\_ WATER gal/sk 7 CEMENT LEFT in CASING 48ft. from Insert  
 DISPLACEMENT 62.41BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 5 1/2" casing & drop ball. Circulate with mud pump 1 hrs. while rotating. Pump 500gal mud flush. Pumped 100sks Thick set. Shutdown. Wash up pump & lines. Released 5 1/2" box set Plug & disp 62.41BBL. Bump Plug 1700#. Released PST Plug held. Pumped 15sks Thick-set in the rat hole. Rig down, Wash up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	3	MILEAGE	3.45	n/c
1126A	115sks	Thick-set Cement	16.20	1863.00
1111A	100lbs	Metasilicate "mud flush"	1.72	172.00
4454	1	5 1/2" back Down Plug	232.00	232.00
4130	6	5 1/2" Centralizer	43.50	261.00
4104	2	5 1/2" Cement Basket	208.00	416.00
4159	1	5 1/2" Float Shoe AFU	312.00	312.00
5407	1	Min Bulk Delivery	300.00	300.00
0611	1	rotating head 5 1/2"	n/c	n/c
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Subtotal				4409.00
SALES TAX				172.47
ESTIMATED TOTAL				4601.47

820159

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, *llc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13036  
 LOCATION El Dorado #30  
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-13-08	8511	Pierpoint A #122	33	25	5E	Dwiler

CUSTOMER		TRUCK #		DRIVER	
Vess Oil Corporation		467	442	Jeff	Todd
MAILING ADDRESS					
1700 Waterfront Pkwy Bld 500					
CITY	STATE	ZIP CODE			
Wichita	Ks	67226			

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 2610ft. CASING SIZE & WEIGHT 5 1/2" 14.0#  
 CASING DEPTH 2609ft. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER new  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10.0ft.  
 DISPLACEMENT 61.45BBL DISPLACEMENT PSI 600# 1500# RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 5 1/2" casing + Drop Ball. Circulate with mud pump 1 hrs. while rotating 5 1/2". Rig up to head Pumped 500 gal mud flush. Pumped 10 sacks Thick set cement. Shut down wash up pump + lines. Released 5 1/2" Latch set Plug + disp. cement to 2607 ft. Dump Plug 1500#. Released PSI + Plug held. Pumped 10 Sks cement in the mouse hole. + 15 Sks cement in the rat hole. Wash up + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	2	MILEAGE	3.45	n/c
1126A	125.5ks	Thick-set cement	16.20	2025.00
1111A	100lbs	Metasilicate	1.72	172.00
4454	1	5 1/2" Latch Down Plug	230.00	230.00
4130	6	5 1/2" centralizers	43.50	261.00
4104	2	5 1/2" cement Baskets	208.00	416.00
4159	1	5 1/2" Float Shoe AFU	312.00	312.00
5407	1	min Bulk Delivery	300.00	300.00
	1	rotating head 5 1/2"		n/c
		Subtotal		4591.00
		SALES TAX		181.06
		ESTIMATED TOTAL		4772.06

201058

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 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

APR 21 2008

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 221258

Invoice Date: 04/17/2008 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316)682-1537

PIERPOINT A #122  
13036  
04-13-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	16.2000	2025.00
1111A	SODIUM METASILICATE	100.00	1.7200	172.00
4454	5 1/2" LATCH DOWN PLUG	1.00	230.0000	230.00
4130	CENTRALIZER 5 1/2"	6.00	43.5000	261.00
4104	CEMENT BASKET 5 1/2"	2.00	208.0000	416.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	312.0000	312.00
	Description	Hours	Unit Price	Total
442	MIN. BULK DELIVERY	1.00	300.00	300.00
467	CEMENT PUMP	1.00	875.00	875.00
467	EQUIPMENT MILEAGE (ONE WAY)	.00	3.45	.00

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	3416.00	Freight:	.00	Tax:	181.06	AR	4772.06
Labor:	.00	Misc:	.00	Total:	4772.06		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577