

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31154
Name: George Rice dba Rice Production Company
Address: 1219 Random Road
City/State/Zip: Hoisington, Kansas 67544
Purchaser: NCRA
Operator Contact Person: George Rice
Phone: (620) 793-2645
Contractor: Name: Terra Drilling
License: 33843
Wellsite Geologist: Marc Downing

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: George Rice dba Rice Production Co.
Well Name: Oltmann #8

Original Comp. Date: 07-03-08 Original Total Depth: 3417
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03-03-08	03-05-08	T/A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25070-00-01
County: Barton
C S/2 Nw SW Sec. 15 Twp. 17 S. R. 13 East West
3630 feet from S / (circle one) Line of Section
690 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Oltmann Well #: 8 owwo
Field Name: trapp
Producing Formation: Lansing KC, Abruckle

Elevation: Ground: 1910' Kelly Bushing: 1918'
Total Depth: 3422 Plug Back Total Depth: 3401
Amount of Surface Pipe Set and Cemented at 459 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 600 bbls
Dewatering method used haul off

Location of fluid disposal if hauled offsite:
Operator Name: Brackeen Line Cleaning
Lease Name: Praeyer License No.: 9952
Quarter _____ Sec. 27 Twp. 17 S. R. 11 East West
County: Barton Docket No.: D-20-704

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 4-8-08
Subscribed and sworn to before me this 8 day of April,
2008.
Notary Public: Julie A. Hejn
Date Commission Expires: 2.6.2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
JULIE A. HEJN
My Appt. Exp. 2.6.2012

Operator Name: George Rice dba Rice Production Company Lease Name: Oltmann Well #: 8owwo
 Sec. 15 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

gamma ray neutron bond log

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
anhydrite	845	+1075
Topeka	2780	-1050
Hebner	3058	-1138
Toronto	3078	-1158
Douglas	3089	-1169
Br Lime	3144	-1224
LKC	3157	-1237
Arbuckle	3390	-1470

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12 1/4"	8 5/8"	24#	459	common	210	3%cacl 2% gel
production	7 7/8"	5 1/2"	15.50	3421	common	165	10% salt 5%kal seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	3182 to 3194	1500 gal 15% ne
4	3314 to 3324	1000gal 15% ne
2	3378 to 3380	500gal 15% ne

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1245

Date	6-26-07	Sec.	15	Twp.	17	Range	15	Called Out		On Location		Job Start	7:30 pm	Finish	8:00 pm
Lease	Attwood	Well No.	8	Location				Spartan 8512 1/2		County		State	KS		
Contractor	Lester Doy							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 3/4		T.D.		459		Charge To								
Csg.	1 3/4		Depth		458		George Rice / Rice and Co								
Tbg. Size			Depth				Street								
Drill Pipe			Depth				City				State				
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	10 15		Shoe Joint				CEMENT								
Press Max.			Minimum												
Meas Line			Displace		238 25.30										
Perf.															

EQUIPMENT

Pumptrk	1	No.	Cementer		Driver
			Helper		Driver
Bulktrk	2	No.	Driver		Driver
			Driver		Driver
Bulktrk	pu	No.	Driver		Driver
			Driver		Driver

Amount Ordered	210 cum 33.00 2 1/2 g. C		
Consisting of			
Common	210 @	11.00	2,310.00
Poz. Mix			
Gel.	4 @	17.00	68.00
Chloride	6 @	47.00	282.00
Hulls			

JOB SERVICES & REMARKS

Pumptrk Charge	Surface	750.00
Mileage	27.85 @ 6.00	162.00
Footage		
Total		912.00

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WICHITA, KS

Remarks:

Compton

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Thank

Handling	220 @ 1.90	418.00
Mileage	.08 per sack per mile	475.20
PUMP TRUCK CHARGE		912.00
Sub Total		912.00
Total		
Floating Equipment & Plugs	8 3/4 word...	69.00
Squeeze Manifold		
Rotating Head		
Tax		178.75
Discount		453.00

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1873

Cell 785-324-1041

Date	2-4-08	Sec	Twp	Range	Called Out	On Location	Job Start	Finish
Lease	Altman	Well No		Location	Sheridan	45-15	Barber	KS State
Contractor	Terra			Owner	To Quality Oilwell Cementing, Inc.			
Type Job	Prod String			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8	T.D.	3422		Charge To	Prod. Operation		
Csg.	5 1/2	Depth	3421		Street			
Tbg. Size		Depth			City	State		
Drill Pipe		Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth						
Cement Left in Csg.	21	Shoe Joint						
Press Max		Minimum						
Meas Line		Displace	15 1/2 - 81 Bbl					
Perf.				500 gal med. Grout CEMENT				
EQUIPMENT				Amount Ordered	165 com 10% salt 5% Kcl - Seal			
Pumptrk	5	No.	Cement	Consisting of				
Bulktrk	3	No.	Helper	Common				
Bulktrk	PJ	No.	Driver	Poz. Mix				
JOB SERVICES & REMARKS				Gal.				
Pumptrk Charge				Chloride				
Mileage				Hulls				
Footage				Salt				
Total:				Flowseal				
REMARKS:				RECEIVED KANSAS CORPORATION COMMISSION				
				Sales Tax APR 10 2008				
				Handling	CONSERVATION DIVISION WICHITA KS			
				Mileage	Sub Total			
				Total				
				Floating Equipment & Plugs	5 1/2			
				Squeeze Manifold	1 - 5/8" - 5/8"			
				Rotating Head	1 - 1 1/2" - 1 1/2"			
				Tax				
				Discount				
X Signature								