

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: 1801 Broadway #450
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Kent Gilbert
Phone: (303) 534-1686
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Bruce Ard

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-18-2007</u>	<u>1-9-2008</u>	<u>2-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25138-00-00
County: Barton
W/2 SE Sec. 35 Twp. 20s S. R. 12 East West
1320' FSL _____ feet from S N (circle one) Line of Section
1720' FEL _____ feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: RKS Well #: 1
Field Name: Chase Silica
Producing Formation: Arbuckle
Elevation: Ground: 1833' Kelly Bushing: 1841'
Total Depth: 3515' Plug Back Total Depth: 3488'
Amount of Surface Pipe Set and Cemented at 329' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3515'
feet depth to 2650' w/ 150 sxs _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 1100 bbls
Dewatering method used Haul & Fresh Water
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Oil Service
Lease Name: Teichmann License No.: 32408
Quarter _____ Sec. 16 Twp. 22S S. R. 12W East West
County: Stafford Docket No.: 23722

Alt I - Dig - 6/20/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L Gilbert
Title: Manager Date: 4-21-08
Subscribed and sworn to before me this 21st day of April
08
Notary Public: _____
Date Commission Expires: 10/03/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **APR 24 2008**
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: Gilbert-Stewart Operating LLC Lease Name: RKS Well #: 1
 Sec. 35 Twp. 20s S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/Por/MR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3163</td> <td>-1322</td> </tr> <tr> <td>Arbuckle</td> <td>3398'</td> <td>-1557</td> </tr> </table>	Name	Top	Datum	Lansing	3163	-1322	Arbuckle	3398'	-1557
Name	Top	Datum								
Lansing	3163	-1322								
Arbuckle	3398'	-1557								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	329'	Common	300	3% CaCl ₂ ; 2% gel
Production	7 7/8"	5 1/2"	15.5#	3515'	50/50 Poz	150 sxs	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3408-16	DOC	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 SPF	3400-04	1000 gal of 15% Acetic	

TUBING RECORD	Size 2 7/8"	Set At 3467	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Feb 11, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf	Water Bbls. 5	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
 KANSAS CORPORATION COMMISSION
APR 24 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

31003

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: M.B.

DATE <u>12-18-07</u>	SEC <u>35</u>	TWP <u>20</u>	RANGE <u>12</u>	CALLED OUT <u>8 AM</u>	ON LOCATION <u>10 AM</u>	JOB START <u>11 AM</u>	JOB FINISH <u>4 PM</u>
LEASE <u>R.K.S.</u>	WELL# <u>1</u>	LOCATION <u>Ellinwood S. to Colina</u>			COUNTY <u>Barton</u>	STATE <u>K.S.</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 1/2 W M/s</u>			

CONTRACTOR South Wind Rig #3

TYPE OF JOB Surfacer

HOLE SIZE 12 1/2" D. 329 ft

CASING SIZE 8 1/2" DEPTH 329 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 20 bbl

OWNER _____

CEMENT AMOUNT ORDERED 300 lb Common

3 Ec 27 gal

EQUIPMENT

PUMP TRUCK CEMENTER Mike M

223 HELPER David J.

BULK TRUCK

244 DRIVER Maiken

BULK TRUCK

_____ DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

REMARKS:

10 Rain was coming out of the hole
with collar

11 Run casing 8 1/2" to 329 ft

12 Circulate hole with Rig mud pump

13 mix cement + then Release Plug
+ Displace the plug down with
water

TOTAL _____

SERVICE

DEPTH OF JOB 329 ft

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

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APR 24 2008
CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: Milbert + Stewart

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1 1/2 WOODS PL @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Miller

J.A. HUNT
PRINTED NAME

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.



Pratt

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GILBERT-STEWART OPERATING, LLC
1801 BROADWAY
SUITE 450
DENVER CO 80202
ATTN:

J
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B
S
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T
E

LEASE NAME RKS
WELL NO. 1
COUNTY Barton
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

RECEIVED

JAN 28 2008

GILBERT-STEWART
OPERATING, LLC

*Diesel 59
DOC*

Status 1

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01404	301		Net 30 DAYS	02/22/2008
For Service Dates: 01/21/2008 to 01/21/2008				
1970-01404				
1970-17989	Cement-New Well Casing	1/21/08		
Pump Charge-Hourly		1.00	Hour	1,596.00
Casing Cement Pumper		1.00	EA	430.00
Cementing Head w/Manifold		35.00	DH	52.50
Squeeze Manifold		90.00	DH	450.00
Mileage		125.00	DH	200.00
Cement Service Charge		45.00	Hour	135.00
Mileage		5.00	EA	600.00 T
Heavy Vehicle Mileage		700.00	EA	2,597.00 T
Mileage		35.00	EA	526.75 T
Proppant and Bulk Delivery		1.00	Hour	150.00
Pickup				
Car, Pickup or Van Mileage				
Additives				
Diesel Cement Surfactant				
Additives				
Diesel				
Cement				
Common				
Supervisor				
Service Supervisor				

*V - BAS Ene
A - 9308
W - RKS #1
B - 1/30
E 1/25*

RECEIVED
KANSAS CORPORATION COMMISSION

APR 24 2008

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-414.03 6,323.22 228.93 6,552.15
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PAGE 1 of 2	CUST NO 1970-GIL010	INVOICE DATE 01/13/2008
INVOICE NUMBER 1970001343		

Pratt

B I L L T O
 GILBERT-STEWART OPERATING, LLC
 1801 BROADWAY
 SUITE 450
 DENVER CO 80202
 ATTN:

J O B S I T E
 LEASE NAME
 WELL NO.
 COUNTY
 STATE
 JOB DESCRIPTION
 JOB CONTACT

RKS
 1
 Barton
 KS
 Cement-New Well Casing/Pipe
 OPERATING LLC

RECEIVED

JAN 21 2008

GILBERT-STEWART OPERATING LLC

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01349	301		Net 30 DAYS	02/12/2008
For Service Dates: 01/09/2008 to 01/09/2008				
1970-01349				
1970-17537	Cement-New Well Casing	1/9/08		
Pump Charge-Hourly			1.00 Hour	1,680.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	320.00
Cement Head Rental			1.00 EA	250.00
Cement Float Equipment			8.00 EA	74.200
Auto Fill Float Shoes			165.00 DH	247.50
Cement Float Equipment			90.00 DH	450.00
I.R. Latch Down Plug & Baffle			320.00 DH	512.00
Cement Float Equipment			1.00 EA	150.00
Turbolizer			45.00 Hour	135.00
Mileage			625.00 EA	337.50 T
Cement Service Charge			31.00 EA	114.70 T
Mileage			43.00 EA	258.00 T
Heavy Vehicle Mileage			214.00 EA	53.50 T
Mileage			97.00 EA	800.25 T
Proppant and Bulk Delivery			828.00 EA	554.76 T
Miscellaneous			400.00 EA	100.00 T
Casing Swivel Rental			1,000.00 EA	1,530.00 T
Pickup			214.00 EA	214.00 T
Car, Pickup or Van Mileage				
Additives				
Cal Set				
Additives				
Cellflake				
Additives				
Cement Friction Reducer				
Additives				
Cement Gel				
Additives				
FLA-322				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super Flush II				
Calcium Chloride				

STATUS 7

V Basic Ener
 A-9308
 W RUSA
 B-1/30
 E-1/25

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 KANSAS CORPORATION COMMISSION
 APR 24 2008
 CONSERVATION DIVISION
 WICHITA, KS