

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Service, LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/14/06</u>	<u>9/19/06</u>	<u>9/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26691 - 00 400
County: Neosho
_____ nw ne Sec. 18 Twp. 29 S. R. 19 East West
775 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Caldwell, Ruth Living Trust Well #: 18-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1008 Kelly Bushing: n/a
Total Depth: 1113.2 Plug Back Total Depth: 1107.01
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1107.01
feet depth to surface w/ 146 sx cmt.

Drilling Fluid Management Plan Alt II NH 6-19-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/11/07

Subscribed and sworn to before me this 11th day of January,
20 07.

Notary Public: Sera Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Caldwell, Ruth Living Trust Well #: 18-1
 Sec. 18 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1107.01	"A"	146	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	990-993/938-940/933-935	300gal 15%HCLw/ 30 bbbs 2%kcl water, 516bbbs water w/ 2% KCL, Biocide, 8900# 30/70 sand	990-993/938-940 933-935
4	780-782/741-743/724-726/687-690/664-666	500gal 15%HCLw/ 45 bbbs 2%kcl water, 876bbbs water w/ 2% KCL, Biocide, 16500# 30/70 sand	780-782/741-743 724-726 687-690/664-666
4	577-581/564-568	300gal 15%HCLw/ 48 bbbs 2%kcl water, 591bbbs water w/ 2% KCL, Biocide, 13000# 30/70 sand	577-581/564-568

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 18	T. 29	R. 19	GAS TESTS		
API #	15-133-26691	County:	Neosho		536'	0	
Elev:	1008'	Location	Kansas		598'	0	
					661'	slight blow	
Operator:	Quest Cherokee, LLC				724'	0	
Address:	9520 N. May Ave, Suite 300				817'	0	
	Oklahoma City, OK. 73120				973'	0	
Well #	18-1	Lease Name	Caldwell, Ruth Living T		1005'	0	
Footage Location	775 ft from the		N	Line	1036'	8 - 1/2"	17.2
	1980 ft from the		E	Line	1068'	4 - 1/2"	12.5
Drilling Contractor:	TXD SERVICES LP				1115'	2 - 1/2"	8.87
Spud Date:	9/14/2006		Geologist:				
Date Comp:	9/20/2006		Total Depth:		1115'		
Exact spot Location:	NW NE						
Surface	Production						
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22.0'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	shale	494	509	shale	805	876
shale	3	77	lime	509	526	sand/shale	876	896
lime	77	92	shale	526	531	shale	896	930
shale	92	145	sand	531	536	coal	930	932
sand	145	168	shale	536	541	shale	932	948
coal	168	169	lime	541	570	coal	946	948
shale	169	173	shale	570	576	shale	948	997
lime	173	199	lime	576	582	coal	997	998
shale	199	226	shale	582	585	sand/shale	998	1012
lime	226	236	sand	585	598	miss line	1012	1115
b.shale	236	239	shale	598	610			
shale	239	270	sand	610	650			
lime	270	275	sand/shale	650	655			
shale	275	336	shale	655	670			
lime	336	338	sand/shale	670	673			
shale	338	357	shale	673	695			
lime	357	359	coal	695	696			
shale	359	366	shale	696	698			
lime	366	368	sand/shale	698	705			
shale	368	370	shale	705	730			
lime	370	373	coal	730	732			
shale	373	444	shale	732	804			
lime	444	494	coal	804	805			

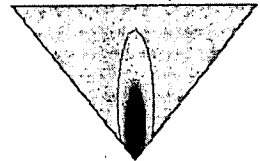
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSI#
616 820

TICKET NUMBER 1805

FIELD TICKET REF #

FOREMAN Joe Ferris

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-06	Caldwell Ruth living trust 18-1	18	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B		8:00				2	<i>Joe B</i>
Craig G	6:00	8:00		903427			<i>Craig G</i>
Tim A		8:00		903255		2	<i>Tim A</i>
MAURICK D		7:00				1	<i>Maurick D</i>
MARK B		8:15		903206		2.25	<i>Mark B</i>
DAVID C		8:5		903140	932452	2.25	<i>David C</i>
TROY W		7:15		931615		1.25	<i>Troy W</i>
Russell A		7:15		extra		1.25	<i>Russell A</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1113.20 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1107.01 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.65 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

RAW 2 SKS gel + 12 bbl dye + 146 SKS of cement + To get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

1107.01	Ft 4 1/2 casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2 hr	Foreman Pickup	
903255	2 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	138 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement Baffle 3 1/2 + 3"	
1126	1	GWG Blend Cement 4 1/2 Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Colchloride	
1123	7000 gal	City Water	
903140	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
931615	1.25 hr	80 Vac	

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