

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/7/07  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 1984 Hillside Dr.  
City/State/Zip: Independence, KS 67301 **KCC**  
Purchaser: Quest Energy  
Operator Contact Person: Tim Carroll  
Phone: (620) 331-1740  
Contractor: Name: L & S Well Service, LLC  
License: 33374

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Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/28/2006 8/29/2006 8/30/2006  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-205-26863-00-00  
County: Wilson  
C SW SE NE Sec. 36 Twp. 28S S. R. 13E  East  West  
360 feet from S / W (circle one) Line of Section  
360 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:

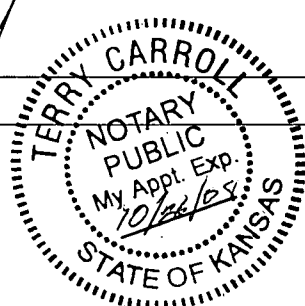
(circle one) NE SE NW SW  
Lease Name: HOUDYSHELL Well #: C-1  
Field Name: New Albany  
Producing Formation: Cherokee Coals  
Elevation: Ground: 935 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1367 Plug Back Total Depth: 1352  
Amount of Surface Pipe Set and Cemented at 44.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A44 NH 6-17-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Vice Operating Manager Date: 11/16/2006  
Subscribed and sworn to before me this 16 day of November,  
20 06  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
4 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
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KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: HOUDYSHELL Well #: C-1  
 Sec. 36 Twp. 28S S. R.13E  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Neutron, Differential Temperature, Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name: \_\_\_\_\_ Top Datum  
 See-Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8 5/8	21	44.5	Portland	12	
Casing	6 3/4	4 1/2	10.5	1352	OWC	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	665.5 - 667.5		

TUBING RECORD Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At N/A Liner Run  Yes  No

Date of First Resumerd Production, SWD or Enhr. N/A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Gas \_\_\_\_\_ Mof Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Solid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, SubmR ACO-18.)  Other (Specify) \_\_\_\_\_

L S Well Service #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
CARROLL ENERGY

Houdyshell #C1  
SEC. 36, T28, R13E  
WILSON CO, KS  
API #15-205-25863-00-00

0-10	SOIL
10-20'	SAND STONE
20-32	SHALE
32-46	LIME
46-235	SHALE
235-238	LIME
238-259	SAND
259-344	SHALE
344-356	LIME
356-366	SHALE
366-415	LIME
415-449	SAND
449-478	SANDY SHALE
478-487	SHALE
487-551	LIME
551-552	SHALE
552-601	LIME
601-603	BLACK SHALE
603-607'	LIME
607-616	SAND
616-637	SHALE
637-638	COAL
638-646	SHALE
646-651	LIME
651-661	SHALE
661-666	LIME
666-670	SHALE
670-727	LIME
727-731	BLACK SHALE
731-749	SHALE
749-753	BLACK SHALE
753-755	SHALE
755-774	SAND
774-792	LIME
792-803	SHALE
803-817	LIME
817-836	SAND
836-856	SANDY SHALE
856-894	SAND
894-904	SHALE
904-908	LIME
908-912	SHALE COAL
912-914	LIME
914-927	SHALE
927-937	LIME
937-945	BLACK SHALE
945-964	SAND

8-28-06 Drilled 11" hole and set 44.5'  
of 8 5/8" surface pipe. Set with 12  
sx of Portland cement.

8-29-06 Started drilling 6 3/4" hole

8-29-06 Finished drilling to T.D. 1367'

255' 0" ON 1/2" ORIFICE  
465' SLIGHT BLOW  
586' SLIGHT BLOW  
616' 2" ON 3/4" ORIFICE  
676' 9" ON 3/4" ORIFICE  
736' 7" ON 3/4" ORIFICE  
946' 9" ON 3/4" ORIFICE  
1006' 9" ON 3/4" ORIFICE  
1127' 17" ON 3/4" ORIFICE  
1187' 22" ON 3/4" ORIFICE  
1247' 22" ON 3/4" ORIFICE

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L S Well Service #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
CARROLL ENERGY

Houdyshell #C1  
SEC. 36, T28, R13E  
WILSON CO, KS  
API #15-205-25863-00-00

964-982	LIME
982-992	BLACK SHALE
992-995	LIME
995-1052	SAND
1052-1062	SANDY SHALE
1062-1063	COAL SHALE
1063-1077	SHALE
1077-1078	COAL
1078-1105	SHALE
1105-1111	BLACK SHALE
1111-1112	SAND
1112-1116	SHALE
1116-1117	COAL
1117-1127	SHALE
1127-1172	SAND
1172-1212	SHALE
1212-1238	RED SHALE
1238-1259	BLACK SHALE
1259-1261	COAL
1261-1287	LIME
1287-1292	SHALE
1292-1367	LIME MISSISSIPPI

T.D. 1367'

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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TICKET NUMBER 10656

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-30-06	6042	Houdyshell C-1				Wilson
CUSTOMER						
CARROLL Energy LLC						
MAILING ADDRESS						
2198 Valley High Drive						
CITY STATE ZIP CODE						
Independence		KS	67301			
Gus Jones Rig 1						
TRUCK #		DRIVER		TRUCK #		DRIVER
445		Justin				
441		CALIN				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1362' CASING SIZE & WEIGHT 4 1/2 10.5# NBW  
 CASING DEPTH 1352' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4# SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.5 BBL DISPLACEMENT PSI 700 ~~max~~ PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 BBL fresh water. Pump 8 sks Gel Flush, 5 BBL water spacer, 20 BBL Metasilicate Per. Flush, 12 BBL Dye water. Mixed 155 sks O.W.C. w/ 1/4" Flocele per/sk @ 13.4# per/gal, yield 1.53. Wash out Pump & Lines, shut down. Release Plug. Displace w/ 21.5 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	155 SKS	O.W.C.	14.65	2270.75
1107	39 *	Flocele 1/4" per/sk	1.80 *	70.20
1118 A	400 *	Gel Flush	.14 #	56.00
1102	80 *	CACL2	.64 *	51.20
1111 A	100 *	Metasilicate	1.65 *	165.00
5407 A	8.06 Tons	40 miles Bulk TRUCK	1.05	338.52
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KCC WICHITA				
			Sub Total	3877.67
			SALES TAX 6.3%	164.64
			ESTIMATED TOTAL	4042.31

THANK YOU

208634

AUTHORIZATION witnessed by BART

TITLE \_\_\_\_\_

DATE \_\_\_\_\_