

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 1984 Hillside Dr.
City/State/Zip: Independence, KS 67301
Purchaser: Quest Energy
Operator Contact Person: Tim Carroll
Phone: (620) 331-1740
Contractor: Name: L & S Well Service, LLC
License: 33374

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/24/2006 8/28/2006 8/29/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-205-26864-60-00
County: Wilson
SW, SW, SE Sec. 25 Twp. 28S S. R. 13E East West
330 feet from N (circle one) Line of Section
2264 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MILLER Well #: C-1
Field Name: New Albany
Producing Formation: Cherokee Coals
Elevation: Ground: 975 Kelly Bushing: _____
Total Depth: 1427 Plug Back Total Depth: 1415
Amount of Surface Pipe Set and Cemented at 44.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT II NHG 17-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbl
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

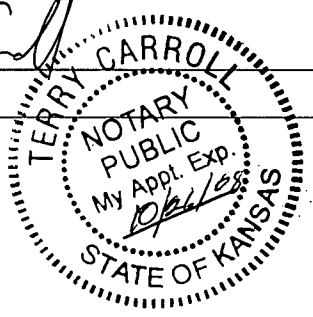
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 11/12/2006

Subscribed and sworn to before me this 12 day of November

20 06
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Carroll Energy, LLC Lease Name: MILLER Well #: C-1
 Sec. 25 Twp. 28S S. R.13E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Neutron, Differential Temperature, Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8 5/8	32	44.5	Portland	12	
Casing	6 3/4	4 1/2	10.5	1415	OWC	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	698 - 700		
	-		
	-		
	-		

TUBING RECORD Size Set At Packer At N/A Liner Run Yes No

Date of First Resumerd Production, SWD or Enhr. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mof Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-10.) Other (Specify)

L S Well Service #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

Miller #C-1
SEC. 25 , T28, R13E
WILSON CO, KS
API #15-205-25864-00-00

0-8 SANDY SOIL
8-12' SAND STONE
12-25' SHALE
25-46 LIME
46-255 SHALE
255-267 LIME
267-340 SHALE
340-445 LIME
445-456 SAND
456-457 COAL
457-463 SANDY SHALE
463-484 SAND
484-485 COAL
485-505 SAND
505-517 SHALE
517-521 LIME
521-528 SHALE
528-633 LIME
633-637 BLACK SHALE
637-643 LIME
643-669 SAND
669-670 COAL
670-674 SHALE
674-685 LIME
685-693 SHALE
693-700 LIME
700-704 BLACK SHALE
704-756 LIME
756-806 DARK SHALE
806-823 LIME
823-833 SHALE
833-840 SHALEY LIME
840-849 LIME
849-866 SAND
866-879 SANDY SHALE
879-894 SAND
894-903 SANDY SHALE
903-920 SAND
920-934 SHALE
934-937 LIME
937-941 SHALE COAL
941-966 LIME
966-973 BLACK SHALE
973-991 SAND
991-1011 LIME
1011-1013 COAL
1013-1026 LIME

8-24-06 Drilled 11" hole and set 44.5'
of 8 5/8" surface pipe. Set with 12
sx of Portland cement.

8-25-06 Started drilling 6 3/4" hole

8-28-06 Finished drilling to T.D. 1427'

409' ODOR

435' 0"
495' SLIGHT BLOW
616' SLIGHT BLOW
646' 11" ON 1/2" ORIFICE
706' 8" ON 3/4" ORIFICE
766' 5" ON 3/4" ORIFICE
856' 7" ON 3/4" ORIFICE
946' 6" ON 3/4" ORIFICE
976' 6" ON 3/4" ORIFICE
1019' 5" ON 3/4" ORIFICE
1037' 5" ON 3/4" ORIFICE
1097' 4" ON 3/4" ORIFICE
1157' 4" ON 3/4" ORIFICE
1187' 4" ON 3/4" ORIFICE
1217' 3.5" ON 3/4" ORIFICE
1247' 4" ON 3/4" ORIFICE
1337' 6" ON 3/4" ORIFICE
1427' 12" ON 3/4" ORIFICE

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DRILLER LOG
CARROLL ENERGY

Miller #C-1
SEC. 25 , T28, R13E
WILSON CO, KS
API #15-205-25864-00-00

1026-1029	COAL SHALE
1029-1045	LIME
1045-1136	SHALE
1136-1137	COAL
1137-1143	SHALE
1143-1144	COAL
1144-1169	SHALE
1169-1197	SAND
1197-1202	BLACK SHALE
1202-1204	SHALE
1204-1206	LIME
1206-1220	SHALE
1220-1221	COAL
1221-1230	RED SHALE
1230-1317	SHALE
1317-1427	LIME MISSISSIPPI

T.D. 1427'

OIL SHOW PICKED UP WATER @1337'

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

DEC 07 2006

TICKET NUMBER 10653

LOCATION EUREKA

FOREMAN RICK LEFORD

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TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-06	2042	MILLER C-1				Wilson
CUSTOMER CARROLL Energy LLC						
MAILING ADDRESS 2198 VALLEY HIGH DRIVE						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK # 463	DRIVER ALAN	TRUCK # 502	DRIVER Colin

JOB TYPE lengthening HOLE SIZE 6 3/4 HOLE DEPTH 1436' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1415' DRILL PIPE _____ TUBING _____ OTHER 0
 SLURRY WEIGHT 13.4 # SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.5 bbls DISPLACEMENT PSI 700 ~~600~~ PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 Bbls fresh water. Pump 8 sks gel-flush w/hulls, 5 Bbl water spacer, 20 Bbl Metasilicate pre-flush, 12 Bbl dye water. Mixed 160 sks O.W.C @ 13.4 # gal/sk, yield 1.53. Washout pump & lines. Shut down. Displace w/ 22.5 Bbls fresh water. Final pump pressure 700 PSI. Pump plug to 1200 PSI. Good cement return to surface = 9 Bbl slurry to pit Job complete. Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	160 SKS	O.W.C. (6% cal-xal, 4% gel, 2% cacl2	14.65	2344.00
1107	40 #	flo-cale 1/4 # gal/sk	1.80 #	72.00
1118A	400 #	Gel-flush	.14 #	56.00
1105	50 #	hulls	.34 #	17.00
1102	80 #	Cacl2	.64 #	51.20
1111A	100 #	metasilicate	1.65 #	165.00
5407A	8.32	Ton-mileage BULK TAX	1.05	349.44
			subtotal	3980.64
			6.3% SALES TAX	170.44
			ESTIMATED TOTAL	4151.08

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208565

AUTHORIZATION witnessed by Baer TITLE _____ DATE _____