

12-7-07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 1984 Hillside Dr.
City/State/Zip: Independence, KS 67301
Purchaser: Quest Energy
Operator Contact Person: Tim Carroll
Phone: (620) 331-1740
Contractor: Name: L & S Well Service, LLC
License: 33374

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/17/2006 8/21/2006 8/22/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26903-00-00
County: Wilson
SE NE SW Sec. 26 Twp. 29S S. R. 15E East West
1590 feet from N (circle one) Line of Section
2249 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HALL Well #: 26-B3

Field Name: Fredonia
Producing Formation: Cherokee Coals
Elevation: Ground: 998 Kelly Bushing: _____
Total Depth: 1363 Plug Back Total Depth: 1348

Amount of Surface Pipe Set and Cemented at 22.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex cnt.

Drilling Fluid Management Plan Alt II NHG 17-08
(Data must be collected from the Reserve Pit)

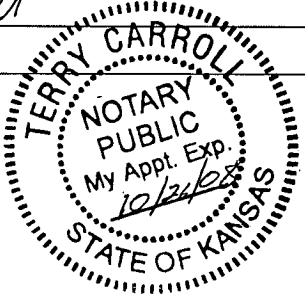
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 11/5/2006
Subscribed and sworn to before me this 05 day of November,
20 06.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Carroll Energy, LLC Lease Name: HALL Well #: 26-B3
 Sec. 26 Twp. 29S S. R.15E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Neutron, Differential Temperature, Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8 5/8	32	22.8	Portland	6	
Casing	6 3/4	4 1/2	10.5	1348	OWC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	915 - 916.5	400 Gal Acid , N2 ,	190 BBLS H2O ,	100 sx 20/40
4	933 - 936	400 Gal Acid , N2 ,	190 BBLS H2O ,	100 sx 20/40

TUBING RECORD Size Set At Packer At N/A Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9/28/2006 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mof	Water Bbls.	Gas-Oil Ratio	Gravily
		10	45		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Hall #26-B3
S26, T29, R15
Wilson Co, KS
API#205-26903-0000

0-2 DIRT
2-40' LIME
40-60 SHALE
60-145 LIME
145-290 SHALE
290-320 SAND
320-360 SANDY SHALE
360-381 SHALE
381-384 LIME
384-392 SHALE
392-420 LIME
420-424 SHALE
424-484 LIME
484-485 BLACK SHALE
485-491 LIME
491-534 SHALE
534-556 LIME
556-598 SHALE
598-618 LIME
618-622 BLACK SHALE
622-625 SHALE
625-630 LIME
630-656 SHALE
656-687 LIME
687-701 SANDY SHALE
701-712 LIME
712-819 SANDY SHALE
819-822 LIME
822-823 COAL
823-847 LIME PINK
847-851 BLACK SHALE
851-880 SHALE
880-908 LIME OSWEGO
908-912 BLACK SHALE
912-927 LIME
927-931 BLACK SHALE
931-932 COAL
932-935 LIME
935-1004 SANDY SHALE
1004-1005 COAL
1005-1020 SANDY SHALE
1020-1070 SHALE
1070-1089 SAND
1089-1147 SANDY SHALE
1147-1177 SAND
1177-1234 SHALE
1234-1235 COAL

8-17-06 Drilled 11" hole and set 22.8'
of 8 5/8" surface casing with 6 sacks
Portland cement.

8-18-06 Started drilling 6 3/4" hole

8-21-06 Finished drilling to T.D. 1363'

360' 18" ON 1/4" ORIFICE
435' 18" ON 1/4" ORIFICE
460' 8" ON 1/2" ORIFICE
475' 9" ON 1/2" ORIFICE
511' 8" ON 1/2" ORIFICE
636' 14" ON 1/2" ORIFICE
711' 11" ON 1/2" ORIFICE
8/18/2006 887' 10" ON 1/2" ORIFICE
8/21/2006 887' 16" ON 1/4" ORIFICE
912' 6" ON 1/2" ORIFICE
937' 19" ON 1/2" ORIFICE
1012' 36" ON 1/2" ORIFICE
1087' 18" ON 3/4" ORIFICE
1112' 21" ON 3/4" ORIFICE
1162' 11" ON 1" ORIFICE
1237' 12" ON 1" ORIFICE
1263' 13.5" ON 1" ORIFICE
1288' 13.5" ON 1" ORIFICE
1338' 18" ON 1" ORIFICE
1363' 19" ON 1" ORIFICE

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Hall #26-B3
S26, T29,R15
Wilson Co, KS
API#205-26903-0000

1235-1251 SHALE
1251-1252 COAL
1252-1280 SHALE
1280-1281 COAL
1281-1288 SHALE
1288-1363 LIME MISSISSIPPI

T.D. 1363'

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TREATMENT REPORT & FIELD TICKET
 CEMENT

TICKET NUMBER 10586
 LOCATION EURAKA
 FOREMAN KEVIN MCCOY

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-22-06	2048	HALL 26-83				Wilson
CUSTOMER CARROLL Energy LLC			Gus Jones Rig 1			
MAILING ADDRESS 2198 Valley High Drive						
CITY Indep	STATE	ZIP CODE				
TRUCK # DRIVER TRUCK # DRIVER						
			445	Rick		
			479	Kyle		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1361' CASING SIZE & WEIGHT 4 1/2 10.5" new
 CASING DEPTH 1348 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4* SLURRY VOL 41 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.4 BBL DISPLACEMENT PSI 800 ~~PSI~~ 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 25 BBL Fresh water. Pump 8 sks Gel Flush w/ HULLS, 5 BBL water Spacer, 20 BBL Metasilicate Pre Flush, 12 BBL Dye water. Mixed 150 sks O.W.C. @ 13.4* PWT/sk, yield 1.53. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.4 BBL fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	150 SKS	O.W.C. (6% CAL-SOL, 4% GEL, 2% CAOL2)	14.65	2197.50
1107	38 *	Flocel 1/4" * PWT/sk	1.80 *	68.40
1118 A	400 *	Gel Flush	.14 *	56.00
1105	50 *	HULLS	.34 *	17.00
1102	80 *	CAOL2	.64 *	51.20
1111 A	100 *	Metasilicate	1.65 *	165.00
5407 A	7.8 TONS	40 miles Bulk TRUCK	1.05	327.60
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		THANK YOU	Sub Total	3808.70
		208431	SALES TAX	160.98
			ESTIMATED TOTAL	3969.68

AUTHORIZATION Witnessed By Tim Carroll TITLE _____ DATE _____