

12/4/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>8-11-06</u>	<u>8-14-06</u>	<u>10-4-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26909-00-00  
 County: Wilson  
 \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SW \_\_\_\_\_ Sec. 24 Twp. 29 S. R. 14  East  West  
 2020' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
 4550' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: B Neill Well #: C1-24  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 849' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1290' Plug Back Total Depth: 1281'  
 Amount of Surface Pipe Set and Cemented at 44 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NH 6-17-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 12-4-06  
 Subscribed and sworn to before me this 4th day of December  
 2006  
 Notary Public: Karen L. Welton  
 Date Commission Expires: \_\_\_\_\_

KAREN L. WELTON  
 Notary Public - Michigan  
 Ingham County  
 My Commission Expires Mar 3, 2007  
 Acting in the County of Ingham

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill Well #: C1-24  
 Sec. 24 Twp. 29 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample  Name Top Datum  See Attached  <div style="text-align: center;">                     KCC                      DEC 04 2006                      CONFIDENTIAL                 </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	25	
Prod	6 3/4"	4 1/2"	9.5#	1285'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1009' - 1010.5'	150 gal 15% HCl, 5330# sd, 214000 scf N2, 2060 gal fl	
4	952' - 953.5'	150 gal 15% HCl, 5380# sd, 129000 scf N2, 1175 gal fl	
4	912.5' - 915'	150 gal 15% HCl, 8175# sd, 110000 scf N2, 1195 gal fl	
4	839' - 842.5'	150 gal 15% HCl, 14000# sd, 121000 scf N2, 1370 gal fl	
4	747' - 748.5'	150 gal 15% HCl, 1485# sd, 86000 scf N2, 1315 gal fl	

<b>TUBING RECORD</b>		Size <b>2 3/8"</b>	Set At <b>1180'</b>	Packer At <b>NA</b>	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. <b>10-14-06</b>		Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>4</b>	Water Bbls. <b>37</b>	Gas-Oil Ratio <b>NA</b>	Gravity <b>NA</b>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold  Used on Lease Open Hole Perf. Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

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<b>Rig Number:</b> 1	<b>S. 24 T. 29 R. 14 E</b>
<b>API No. 15- 205-26909</b>	<b>County: WL</b>
<b>Elev. 849</b>	<b>Location:</b>

<b>Operator:</b> Dart Cherokee Basin	
<b>Address:</b> 211 W Myrtle Independence, KS 67301	
<b>Well No:</b> C1-24	<b>Lease Name:</b> B Neill
<b>Footage Location:</b>	2020 ft. from the South Line 4550 ft. from the East Line
<b>Drilling Contractor:</b> McPherson Drilling LLC	
<b>Spud date:</b> 8/11/2006	<b>Geologist:</b>
<b>Date Completed:</b> 8/15/2006	<b>Total Depth:</b> 1290

<b>Gas Tests:</b>
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<b>Comments:</b>
Start injecting @ 360

<b>Casing Record</b>		<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>
<b>Size Hole:</b>	11"	6 3/4"
<b>Size Casing:</b>	8 5/8"	
<b>Weight:</b>	20#	
<b>Setting Depth:</b>	44	McPherson
<b>Type Cement:</b>	Portland	Consolidated
<b>Sacks:</b>	8	Consolidated
		<b>Driller:</b> Andy Coats

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	4	Oswego	798	819				
Clay	4	22	Summit	819	828				
Lime	22	72	Oswego	828	832				
Shale	72	197	Mulkey	832	839				
Lime	197	204	Oswego	839	842				
Shale	204	209	Shale	842	894				
Sand	209	297	Coal	894	895				
Shale	297	312	Shale	895	912				
Lime	312	427	Coal	912	913				
Black Shale	427	430	Shale	913	920				
Shale	430	464	Coal	920	921				
Lime	464	486	Shale	921	969				
Shale	486	507	Coal	969	971				
Lime	507	540	Shale	971	1011				
Shale	540	589	Coal	1011	1013				
Lime	589	620	Shale	1013	1113				
Shale	620	628	Coal	1113	1114				
Lime	628	649	Shale	1114	1122				
Shale	649	724	Coal	1122	1123				
Sand	724	748	Shale	1123	1130				
Coal	748	750	Mississippi	1130	1290				
Shale	750	752							
Pink Lime	752	785							
Shale	785	798							

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

DEC 04 2006

TICKET NUMBER 10538

LOCATION Eueka

FOREMAN Troy Strickler

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TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-06	2368	Neill B. C1-24				Wilson

CUSTOMER Dart Cherokee Basin  
MAILING ADDRESS 211 W. Myrtle  
CITY Independence STATE Ks ZIP CODE 67301

Cus Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Galvin		
47A	Kyle		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1290' CASING SIZE & WEIGHT 4 1/2" 9.5"  
CASING DEPTH 1283' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.2" SLURRY VOL 40.5 WATER gal/sk 8" CEMENT LEFT in CASING 0'  
DISPLACEMENT 20.8 BW DISPLACEMENT PSI 900 MIX PSI 1400 Bump Pt RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Break Circulation w/ 25 Bbl water.  
Pump 4skt Gel - Flush w/ Hulls, 500l water spacer, 1086l soap water, 1086l Dye water.  
Mixed 130skt Thick Set Cement w/ 8" Kol-Seal @ 13.2" Pptgal.  
Wash out Pump + lines. Release Plug. Displace w/ 20.8 Bbl water.  
Final Pump Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 5mins.  
Release Pressure Float Held. Good Cement to surface. - 706l Slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	130skt	Thick Set Cement	14.65	1904.50
1110A	1000 #	Kol-Seal 8" Pptgal	.36	360.00
1118A	200 #	Gel - Flush	.14	28.00
1105	50 #	Hulls	.34	17.00
5407	7.15 Ton	Ten-Mileage Bulk Truck	mk	275.00
4404	1	4 1/2" Top Rubber Aug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
		Thank You!		
			Sub Total	3634.95
			SALES TAX	148.01
			ESTIMATED TOTAL	3782.96

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

KGCC  
DEC 0 4 2006

TICKET NUMBER 10514  
LOCATION EUREKA  
FOREMAN Kevin McCoy

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TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-11-06	2368	B. NEILL C1-24				Wilson	
CUSTOMER <u>Dart Cherokee Basin</u>							
MAILING ADDRESS <u>211. W. Myrtle</u>							
CITY <u>Independence</u>	STATE <u>Ks</u>						ZIP CODE <u>67301</u>
TRUCK #							DRIVER
TRUCK #		DRIVER	TRUCK #	DRIVER			
TRUCK #		DRIVER	TRUCK #	DRIVER			
TRUCK #		DRIVER	TRUCK #	DRIVER			

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 46 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 44' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL 6 BBL WATER gal/lk 6.5 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break Circulation w/ 5 BBL Fresh water. Mixed 25 SKS Regular Cement w/ 2% CACL2 2% GEL, 1/4" Floccle Ppt/ST @ 14.8 PPA/GAL, yield 1.35. Displace w/ 2 BBL Fresh water. Shut casing in. Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	0	MILEAGE <u>248</u> well of 2	0	0
1104 S	25 SKS	Regular class "A" Cement	11.25	281.25
1102	50 "	CACL2 2%	.64 "	32.00
1118 A	50 "	Gel 2%	.14 "	7.00
1107	7 "	Floccle	1.80 "	12.60
5407	1.17 Tons	Ton Mileage BULK TRUCK	MIC	275.00
			Sub Total	1227.85
			SALES TAX 6.3%	20.97
			ESTIMATED TOTAL	1248.82

THANK YOU

208059

AUTHORIZATION

*Handwritten signature*

TITLE

DATE

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