

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling Co., Inc. **KCC**
License: 30606
Wellsite Geologist: Curtis E. Covey **DEC 08 2005**

Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/15/2005</u>	<u>8/27/2005</u>	<u>10/24/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20600 - 00-00
County: Scott
S2 - SW - SW Sec. 10 Twp. 19 S. R. 33 East West
330 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Feiertag Trust Well #: 1-10
Field Name: Millrich Southeast
Producing Formation: Morrow Sand

Elevation: Ground: 2953 Kelly Bushing: 2963
Total Depth: 4775 Plug Back Total Depth: 4744
Amount of Surface Pipe Set and Cemented at 368 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2817 Feet
If Alternate II completion, cement circulated from surface
feet depth to 2817 w/ 480 + 300 sx cmt.

Drilling Fluid Management Plan Alt II NHG-1708
(Data must be collected from the Reserve Pit)
Chloride content 36,000 ppm Fluid volume 1000 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No: 2005
Quarter _____ Sec. _____ Twp. KCC WICHITA East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: _____

Subscribed and sworn to before me this 8 th day of December

10/2005
Notary Public: **KATHY L. FORD** Notary Public - State of Kansas Kathy L. Ford
My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Lario Oil & Gas Company Lease Name: Feiertag Trust Well #: 1-10
 Sec. 10 Twp. 19 S. R. 33 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-CDL/CNL+DIL+MEL+PE+Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3576</td> <td>-613</td> </tr> <tr> <td>Heebner</td> <td>3832</td> <td>-869</td> </tr> <tr> <td>Lansing</td> <td>3881</td> <td>-918</td> </tr> <tr> <td>Morrow</td> <td>4580</td> <td>-1617</td> </tr> <tr> <td>Mississippian</td> <td>4648</td> <td>-1685</td> </tr> </table>	Name	Top	Datum	Topeka	3576	-613	Heebner	3832	-869	Lansing	3881	-918	Morrow	4580	-1617	Mississippian	4648	-1685
Name	Top	Datum																	
Topeka	3576	-613																	
Heebner	3832	-869																	
Lansing	3881	-918																	
Morrow	4580	-1617																	
Mississippian	4648	-1685																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	368	Common	275	2% gel+3% CC
Production	7-7/8"	5-1/2"	15.5	4766	AA2 Comm	325	10%Salt+2%DF
DV Tool				2817	A-con Blend	425	1/4# CF+3%CC

+ 0.8%
FLA
+1/4
#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD 2nd Stg tail: 55 sks AA2 Comm				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	740	Lite + Common	250 + 50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4610' - 4628'	500 gal 7.5% NEFE	
		11,668 gal Delta 140 + 67,240 # 16/30	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8" 4615'	NA	
Date of First, Resumed Production, SWD or Enhr. 11/17/2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 45	Gas Mcf TSTM	Water Bbls. 185 Gas-Oil Ratio NA Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

CONFIDENTIAL

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 098028

Invoice Date: 08/19/05

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

Due Date.: 09/18/05
Terms.....: Net 30

Cust I.D.....: Lario
P.O. Number...: Feiertag Trust A #1
P.O. Date.....: 08/19/05 (Exploration)
AFE # 05-066

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	275.00	SKS	9.5500	2626.25	T
Gel	5.00	SKS	13.0000	65.00	T
Chloride	10.00	SKS	36.0000	360.00	T
Handling	290.00	SKS	1.5000	435.00	E
Mileage	50.00	MILE	15.9500	797.50	E
290 sks @.05.5 per sk per mi					
Surface	1.00	JOB	625.0000	625.00	E
Mileage pmp trk	50.00	MILE	4.5000	225.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T
Centralizers	2.00	EACH	55.0000	110.00	T
Baffle Plate	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 524.37
ONLY if paid within 30 days from Invoice Date

Subtotal: 5343.75
Tax.....: 205.46
Payments: 0.00
Total....: 5549.21

RECEIVED
DEC 09 2005
KCC WICHITA

all
xc

Acct.	Expl.	File	OK to Pay			
AUG 30 2005						
CA						
KG						
HY	JS	KF	GV	SF	DM	
PV						
OD						

all
xc

Jim Ballou
8-26-05

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 20039

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-16-05</u>	SEC. <u>10</u>	TWP. <u>19S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>12:30am</u>	JOB START <u>2:15am</u>	JOB FINISH <u>3:30am</u>
LEASE <u>Feyerlag Trust</u>	WELL # <u>1-10</u>	LOCATION <u>Scott City 6S-3W-1N</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>			
OLD OR <u>NEW</u> (Circle one)				<u>ES.</u>			

CONTRACTOR Mur Fin Dels Co #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 371'

CASING SIZE 8 5/8 DEPTH 368'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40'

CEMENT LEFT IN CSG. 40'

PERFS.

DISPLACEMENT 21 BBL

OWNER Same

CEMENT AMOUNT ORDERED 275 sks com

3% cc - 2% gel

COMMON	<u>275 sks</u>	@	<u>9.55</u>	<u>2,626.25</u>
POZMIX		@		
GEL	<u>5 sks</u>	@	<u>13.00</u>	<u>65.00</u>
CHLORIDE	<u>10 sks</u>	@	<u>36.00</u>	<u>360.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK

386 DRIVER Jarrod

BULK TRUCK

DRIVER

HANDLING	<u>290 sks</u>	@	<u>1.50</u>	<u>435.00</u>
MILEAGE	<u>5.54 per sk/mile</u>			<u>797.50</u>
TOTAL				<u>4,283.25</u>

REMARKS:

Cement DiO Circ

5 BBL Cement in Pit

Thank You

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>625.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50 - miles</u>	@	<u>4.50</u>	<u>225.00</u>
MANIFOLD		@		
TOTAL				<u>850.00</u>

CHARGE TO: Lario Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>			
1-Surface Plug		@		<u>55.00</u>
2-Centralizer		@	<u>55.00</u>	<u>110.00</u>
1-Baffle Plate		@		<u>45.00</u>
TOTAL				<u>210.00</u>

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DEC 09 2005
KCC WICHITA

To Allied Cementing Co., Inc.:

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ATE # 05-066

SIGNATURE Greg Clurett

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Greg Clurett



CONFIDENTIAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	Invoice	Invoice Date	Order	Order Date
		508171	8/31/05	10246	8/29/05
	Service Description				
	Cement - Long string				
CustomerRep		Lease	Well	Well Type	
		Feiertag Trust	A1-10	New Well	
		AFE	Purchase Order	Terms	
		#05-066		Net 30	
		Treater			
		K. Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	425	\$15.25	\$6,481.25 (T)
D205	AA2 (COMMON)	SK	380	\$14.75	\$5,605.00 (T)
C194	CELLFLAKE	LB	201	\$3.41	\$685.41 (T)
C195	FLA-322	LB	320	\$7.50	\$2,400.00 (T)
C221	SALT (Fine)	GAL	2540	\$0.25	\$635.00 (T)
C243	DEFOAMER	LB	80	\$3.45	\$276.00 (T)
C310	CALCIUM CHLORIDE	LBS	1074	\$1.00	\$1,074.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	18	\$74.20	\$1,335.60 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F181	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$600.50	\$600.50 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,285.00	\$4,285.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	95	\$4.00	\$380.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	95	\$2.50	\$237.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	3601	\$1.60	\$5,761.60
E107	CEMENT SERVICE CHARGE	SK	805	\$1.50	\$1,207.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$319.29	\$319.29

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KCC WICHITA

OK to Pay

SEP 12 2005

CA	KG	HY	PV	OD	NS	KF	GV	SF	DM

all
all

Jim Billings
9-9-05

Sub Total: \$34,378.15
Discount: \$8,515.31
Discount Sub Total: \$25,862.84
 & State Tax Rate: 6.30% **Taxes:** \$1,156.22
 (T) Taxable Item **Total:** \$27,019.06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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TREATMENT REPORT

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WICHITA

Customer ID	Date
Customer Lario Oil + Gas	8-29-05
Lease Feiertag trust "A"	Lease No.
	Well # 1-10

Field Order # 10246	Station Liberal	Casing 5 1/2 (NW)	Depth 4775	County Scott	State KS
Type Job 5 1/2" 2 stage longstring	Formation	Legal Description 10-195-33W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft	1 st Stage	Acid 325 sk AA-2 14.8 [#]	RATE + PRESS # - 1.5 ft ³ /sk - 7.15	ISIP	Gal/sk
Depth 4775	Depth	From	To 2 nd Stage	Pre-Pad 425 sk A-Con 12.2 [#]	Max # - 2.43 ft ³ /sk -	5 Min.	14.4 Gal/sk
Volume	Volume	From	To	Pad 55 sk AA-2 14.8 [#]	Min # - 1.5 ft ³ /sk - 7.15	10 Min.	Gal/sk
Max Press	Max Press	From	To	Frac	Avg	15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used	Annulus Pressure	
Plug Depth DV Tool - 2817'	Packer Depth	From	To	Water/mud - Water	Gas Volume	Total Load	

Customer Representative	Station Manager Jerry Bennett	Treater Kirby Horper
Service Units	118	227

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0230					On location - Spot + Rig up
0336	100		5	4	Start pumping 5 bbl of water
0339	100		12	4	Start pumping 12 bbl of mud flush
0343	100		5	4	Start pumping 5 bbl of water
0345	100		87	4	Start mixing 325 sk of AA-2 @ 14.8 [#]
0407					Start shut down - drop latch down plug
0408					Clean pump + Lines
0422	100		0	4	Start displacing with 50 bbl of water
0436	200		50	4	Start displacing with 63 bbl of mud
0453	900		103	2	Slow Rate
0458	900-1500		113	2	Bump plug
0500	1500-0				Release pressure - flats held
0504					Drop opening tool
0539					Open tool - Break circulation
0906	205		10	4	Start mixing pumping 10 bbl of water
0911	200		184	4	Start mixing 425 sk of A-Con @ 12.2 [#]
0957	200		15	4	Start mixing 55 sk of AA-2 @ 14.8 [#]
1001					Shut down - drop top plug
1004	200		0	4	Start displacing with 67 bbl
1018	400		57	2	Slow Rate
1023	600-2800		67	2	Bump Plug

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

CONFIDENTIAL

 * I N V O I C E *

Invoice Number: 098303

Invoice Date: 09/08/05

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 DEC 09 2005
 KCC WICHITA

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

Cust I.D....: Feiertag Trust A#1
 P.O. Number...: (Completion) AFE #05-066
 P.O. Date.....: 09/08/05

Due Date.: 10/08/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
9-2-05					
Common	50.00	SKS	10.0000	500.00	T
ite	250.00	SKS	8.8000	2200.00	T
handling	317.00	SKS	1.6000	507.20	E
ileage	50.00	MILE	19.0200	951.00	E
317 sks @.06 per sk per mi					
irc. & Squeeze	1.00	JOB	785.0000	785.00	E
ileage pmp trk	50.00	JOB	5.0000	250.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$519.32
 ONLY if paid within 30 days from Invoice Date

Subtotal:	5193.20
Tax.....:	170.10
Payments:	0.00
Total....:	5363.30

ad

Acct.	Expl.	File	OK to Pay
SEP 22 2005			
CA			
KG			
HY	<i>Se</i>	KF	GV SF DM
PV			
OD			

Jim Bullocky
 9-20-05

After SV Tool

ALLIED CEMENTING CO., INC. 21636

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665 **AFE # 05-066**

SERVICE POINT:
ORLEY

DATE 9-2-05	SEC. 10	TWP. 19S	RANGE 33W	CALLED OUT	ON LOCATION 9:00 AM	JOB START 9:30 AM	JOB FINISH 11:45 AM
LEASE FERTILIZER TRUST		WELL # 1-10		LOCATION SCOTT CITY 6S-4W-34N		COUNTY SCOTT	STATE KS
OLD OR <input checked="" type="checkbox"/> (NEW) (Circle one)							

CONTRACTOR POST & MASTER WELL SERVICES OWNER SAME
 TYPE OF JOB CIRCULATE CEMENT & SQUEEZE

HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2" DEPTH 690'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 745'
 DISPLACEMENT _____

CEMENT
 AMOUNT ORDERED 50 SKS COM
250 SKS LITE

COMMON	<u>50 SKS</u>	@	<u>10⁰⁰</u>	<u>500⁰⁰</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
	<u>LITE 250 SKS</u>	@	<u>8⁸⁰</u>	<u>2200⁰⁰</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>317 SKS</u>	@	<u>1⁶⁰</u>	<u>507⁰⁰</u>
MILEAGE	<u>64 PER SK</u>			<u>951⁰⁰</u>
TOTAL				<u>4158⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 191 HELPER WAYNE
 BULK TRUCK
 # 394 DRIVER LONNIE
 BULK TRUCK
 # 377 DRIVER TERRY

REMARKS:

PERF. AT 745'. HOOK ON TO
CASING. PUMP 30 BAL WATER COULDN'T
GET BLOW MEY 250 SKS LITE 50 SKS
COM. + SQUEEZE TO 600 PS.
CEMENT DIDN'T CIRC.

THANK YOU

CHARGE TO: LARIO OIL & GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 690'
 PUMP TRUCK CHARGE 785⁰⁰
 EXTRA FOOTAGE @ _____
 MILEAGE 50 ME @ 5⁰⁰ 250⁰⁰
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 1035⁰⁰

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Karlin

Larry Karlin
 PRINTED NAME

CONFIDENTIAL

RECEIVED

DEC 09 2005

KCC WICHITA

Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.