

12/04/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
 Name: FIML Natural Resources, LLC **KCC**
 Address: 410 17th St. Suite 900
 City/State/Zip: Denver, CO 80202 **DEC 04 2006**
 Purchaser: NCRA **CONFIDENTIAL**
 Operator Contact Person: Phyllis Sobotik
 Phone: (303) 899-5608
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/22/06</u>	<u>9/30/06</u>	<u>10/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20633-00-00
 County: Scott
 _____ NE NW Sec. 9 Twp. 19 S. R. 31 East West
660 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Pfeifer-Ball Well #: 3-9-1931
 Field Name: Not Named
 Producing Formation: Mississippian Spergen
 Elevation: Ground: 2979' Kelly Bushing: 2990'
 Total Depth: 4807' Plug Back Total Depth: 4770'
 Amount of Surface Pipe Set and Cemented at 9 jts 8 5/8" @ 391 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set DV tool @ 2996 Feet
 If Alternate II completion, cement circulated from 2996
 feet depth to surface w/ 535 sx cmt.

Drilling Fluid Management Plan AH II N46-17-08
 (Data must be collected from the Reserve Pit)
 Chloride content 1550 ppm Fluid volume 1100 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik
 Title: Operations Regulatory Manager Date: 12-4-06
 Subscribed and sworn to before me this 4th day of December
10 2006
 Notary Public: Elaine Winnick
 Date Commission Expires: 5-5-2009

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 07 2006
KCC WICHITA

Operator Name: FIML Natural Resources, LLC Lease Name: Pfeifer-Ball Well #: 3-9-1931
 Sec. 9 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction, ML, Spectral Density/Neutron Triple Combo	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Hutch-Salt</td> <td>2591'</td> <td>399'</td> </tr> <tr> <td>Toronto</td> <td>3925'</td> <td>-935'</td> </tr> <tr> <td>Lansing</td> <td>3954'</td> <td>-964'</td> </tr> <tr> <td>Marmaton</td> <td>4370'</td> <td>-1380'</td> </tr> <tr> <td>Mississippian</td> <td>4584'</td> <td>-1594'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Hutch-Salt	2591'	399'	Toronto	3925'	-935'	Lansing	3954'	-964'	Marmaton	4370'	-1380'	Mississippian	4584'	-1594'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
Hutch-Salt	2591'	399'																				
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Marmaton	4370'	-1380'																				
Mississippian	4584'	-1594'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	391'	Class A	225	3% CC, 2% gel
Production	7-7/8"	5-1/2"	15.5#	4790'	ASC	355	10% salt, 2% gel
				2996' DV	Lite	535	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

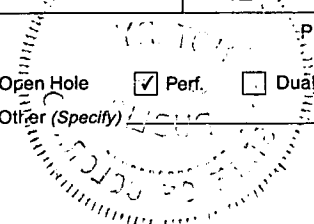
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4612'-4618'	A/ 250 gal 15% MCA Acid, 1000 gal 15% INS Acid	4612'-18'

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4763'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/11/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>23</u>	Gas Mcf <u>12</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4612'-18'

Production Interval Other (Specify) _____



Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

RECEIVED
OCT 02 2006

* I N V O I C E *

Invoice Number 104610

Invoice Date 09/27/06

2317

Sold FIML Natural Resources
To: L.L.C.
410 17th St. #900
Denver, CO
80202

KCC
DEC 04 2006
CONFIDENTIAL

Cust I.D.....: FIML
P.O. Number...: Pfeifer/Ball 3-9-1931
P.O. Date.....: 09/27/06

Due Date.: 10/27/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	12.2000	2745.00	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	8.00	SKS	46.6000	372.80	T
Handling	237.00	SKS	1.9000	450.30	E
Mileage	61.00	MILE	21.3300	1301.13	E
237 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	93.00	PER	0.6500	60.45	E
Mileage pmp trk	61.00	MILE	6.0000	366.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Plug	1.00	EACH	60.0000	60.00	T
Guide Shoe	1.00	EACH	265.0000	265.00	T
Centralizers	3.00	EACH	55.0000	165.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 676.73
ONLY if paid within 30 days from Invoice Date

Subtotal: 6767.28
Tax.....: 231.48
Payments: 0.00
Total....: 6998.76

< 676.73 >

6322.03

D06088

8100-145
Adam D. Blum

RECEIVED
DEC 07 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

RECEIVED
OCT 06 2006

* INVOICE *

Invoice Number: 104730

Invoice Date: 09/30/06

2347

Sold FIML Natural Resources
To: L.L.C.
410 17th St. #900
Denver, CO
80202

KCC
DEC 04 2006
CONFIDENTIAL

Cust I.D.....: FIML Ball
P.O. Number...: Pfeifer 13-9-193/
P.O. Date.....: 09/30/06

Due Date.: 10/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	7.00	SKS	16.6500	116.55	T
ASC	355.00	SKS	14.2000	5041.00	T
Salt	19.00	SKS	19.2000	364.80	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	421.00	SKS	1.9000	799.90	E
Mileage	61.00	MILE	37.8900	2311.29	E
421 sks @.09 per sk per mi					
Bottom Stage	1.00	JOB	1750.0000	1750.00	E
Mileage pm trk	61.00	MILE	6.0000	366.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Float Collar	1.00	EACH	265.0000	265.00	T
Centralizers	25.00	EACH	50.0000	1250.00	T
Basket	1.00	EACH	150.0000	150.00	T
Limit clamp	1.00	EACH	20.0000	20.00	T
DV Tool	1.00	EACH	3500.0000	3500.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 1669.45
ONLY if paid within 30 days from Invoice Date

Subtotal: 16694.54
Tax.....: 716.14
Payments: 0.00
Total...: 17410.68

D06088

8200-118

(1669.45)
15741.23

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DEC 07 2006
KCC WICHITA

Adam D. Blum
1st stg. cont.

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

RECEIVED
OCT 06 2006

* I N V O I C E *

Invoice Number: 104731

Invoice Date: 09/30/06

ES 2347

Sold FIML Natural Resources
To: L.L.C.
410 17th St. #900
Denver, CO
80202

*KCC
DEC 04 2006
CONFIDENTIAL*

Cust I.D.....: FIML
P.O. Number...: Pfeifer/Ball #3-9-1931
P.O. Date.....: 09/30/06

Due Date.: 10/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	555.00	SKS	10.7500	5966.25	T
Gilsonite	2775.00	LBS	0.7000	1942.50	T
FloSeal	139.00	LBS	2.0000	278.00	T
Handling	649.00	SKS	1.9000	1233.10	E
Mileage	61.00	MILE	58.4100	3563.01	E
649 sks @.09 per sk per mi					
Top Stage	1.00	JOB	955.0000	955.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 1393.79
ONLY if paid within 30 days from Invoice Date

Subtotal: 13937.86
Tax.....: 515.77
Payments: 0.00
Total....: 14453.63

<1393.79>
13059.84

D06088
8200-118
Adam D. Blum
2nd Stg. Cmt.

RECEIVED
DEC 07 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

24906

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-30-06</u>	SEC. <u>9</u>	TWP. <u>19s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION	JOB START <u>8:45PM</u>	JOB FINISH <u>9:45PM</u>
LEASE <u>Pfeifer Ball</u>	WELL # <u>3-9-1931</u>	LOCATION <u>SCOTT CITY 8 E 4 1/2 S 1/2 E</u>			COUNTY <u>SCOTT</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Drlg Rig 22
 TYPE OF JOB Top stage (top stage)
 HOLE SIZE 7 1/8 T.D. 4800
 CASING SIZE 5 1/2 DEPTH 4789.19'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV Tool DEPTH 2996'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 71.3 Bbls.

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew/Max
 BULK TRUCK
 # 394 DRIVER ALan
 BULK TRUCK
 # 377 DRIVER Kelly

REMARKS:

Plug Rat Hole w/locks
Plug mouse Hole w/locks
Mix 555 sks Lite 5# Gilsomite
1/4" Flo Seal, wash pump & pipe
Disp 71.3 Bbls. Cement did
circulate, lift pressure 1000#
close DV TOOL w/1600 #

Thank you

CHARGE TO: RIML
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER Same

CEMENT
 AMOUNT ORDERED
555 sks Lite 5# Gilsomite 1/4" Flo Seal

KCC

COMMON	<u>DEC 04 2006</u>		
POZMIX	<u>CONFIDENTIAL</u>		
GEL			
CHLORIDE		@	
ASC		@	
<u>Lite 555 sks</u>		@ <u>10.75</u>	<u>5966.25</u>
<u>Gilsomite 2775#</u>		@ <u>.70</u>	<u>1942.50</u>
<u>Flo Seal 139#</u>		@ <u>2.00</u>	<u>278.00</u>
		@	
		@	
HANDLING <u>649 sks</u>		@ <u>1.90</u>	<u>1233.10</u>
MILEAGE <u>9# / SK/mile</u>			<u>3563.01</u>
			TOTAL <u>12982.86</u>

SERVICE

DEPTH OF JOB	<u>2996'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>61 miles</u>		@	<u>N/C.</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>955.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
			TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE W Gary Dolke

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

W Gary Dolke
 PRINTED NAME

RECEIVED
 DEC 07 2006

KCC WICHITA