

12/28/07

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke Energy
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Marvin T. Harvey, Jr.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
09/01/06 09/14/06 10/10/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22550-0000
County: Stevens
NE - NE - SW Sec 6 Twp. 34 S. R. 35W
2310 feet from (S) N (circle one) Line of Section
2310 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Heger C Well #: 1
Field Name: Ski
Producing Formation: Chester
Elevation: Ground: 3018 Kelly Bushing: 3029
Total Depth: 6720 Plug Back Total Depth: 6673
Amount of Surface Pipe Set and Cemented at 1743 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3335
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH 6-1708
(Data must be collected from the Reserve Pit)
Chloride content 1200 mg/l ppm Fluid volume 1600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 12/28/06
Subscribed and sworn to before me this 28 day of Dec
20 06
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 29 2006

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Heger C Well #: 10

Sec. 6 Twp. 34 S. R. 35W East West County: Stevens

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase Group	2665	364	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	3014	15	
List All E. Logs Run:	Neutron	Compensated Resistivity	Heebner	4272	-1243
	Microlog	Sonic	Toronto	4282	-1253
Geological Report		CBL	Lansing	4388	-1359
			Marmaton	4822	-1793
			Cherokee	5400	-2371
			(See Side Three)		

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1743	C	470	35/65 Poz + Additives
					C	190	Class C + Additives
Production	7 7/8	5 1/2	17	6716	H	175	50/50 Poz (1st Stage)
					C	80	Class C + Additives (2nd Stage)
					H	170	50/50 Poz H + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	6208-6226	64 bbls 17% HCL-FE	
		16,279 gls 15# X-linked gel and 70% N2 foam,	
		79,395# 20/40 Brady Sand	

TUBING RECORD	Size 2 3/8	Set At 6189	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10/23/06	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 881	Water Bbls 0	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval: _____

Side Three

Operator Name: OXY USA Inc. Lease Name: Heger C Well #: 1
Sec. 6 Twp. 34 S. R. 35W East West County: Stevens

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Morrow	5821	-2792
Lower Mrrw Sand	6104	-3075
Chester	6182	-3153
St. Genevieve	6417	-3388
St. Louis	6509	-3480

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 344034		Ship To #: 2518275		Quote #:		Sales Order #: 4606369	
Customer: OXY GRAND JUNCTION EBUSINESS				Customer Rep:			
Well Name: Hegar			Well #: C-1		API/UWI #: KCC		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Legal Description: Section 6 Township 34S Range 35W						DEC 28 2006	
Contractor: Murfin Drilling Co.			Rig/Platform Name/Num: 20				
Job Purpose: Cement Surface Casing CONFIDENTIAL							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: HESTON, MYRON			Srcv Supervisor: WILTSHIRE, MERSHEK			MBU ID Emp #: 195811	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	5.0	226381	ARNOLD, TOBIN	5.0	TWS	COBLE, RANDALL Gene	5.0	347700
WILTSHIRE, MERSHEK T	5.0	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	20 mile	10240236	20 mile	10240245	20 mile	10415642	20 mile
54225	20 mile	6611U	20 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	03 - Sep - 2006	15:00	CST
Job depth MD	1745. ft	Job Depth TVD	Job Started	03 - Sep - 2006	17:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	03 - Sep - 2006	19:15	CST
Perforation Depth (MD)	From	To	Departed Loc	03 - Sep - 2006	20:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1750.		
Surface Casing	Used		8.625	8.097	24.		J-55		1750.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer		10.00	bbl	8.33	.0	.0	.0		
2	Lead Slurry	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	410.0	sacks	11.4	2.96	18.14	6.0	18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	18.138 Gal	FRESH WATER								
3	Tail Slurry	CMT - PREMIUM PLUS CEMENT (100012205)	190.0	sacks	14.8	1.35	6.35	6.0	6.35	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	6.345 Gal	FRESH WATER								
4	Water Displacement		108.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating			Mixing			Displacement			Avg. Job	
Cement Left In Pipe		Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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 WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 344034	Ship To #: 2518275	Quote #:	Sales Order #: 4606369
Customer: OXY GRAND JUNCTION EBUSINESS		Customer Rep:	
Well Name: Hegar	Well #: C-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 6 Township 34S Range 35W			KCC
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Murfin Drilling Co.	Rig/Platform Name/Num: 20		DEC 28 2006
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/03/2006 11:00							
Depart Yard Safety Meeting	09/03/2006 14:15							
Arrive At Loc	09/03/2006 15:00							LANDED CASING WHEN ARRIVED
Assessment Of Location Safety Meeting	09/03/2006 15:05							
Pre-Rig Up Safety Meeting	09/03/2006 15:10							
Rig-Up Equipment	09/03/2006 15:15							
Comment	09/03/2006 16:45							VIC CLAMP ON PUMP TRUCK BROKE, WAITED FOR ONE TO BE HOTSHOTED FROM LIBERAL YARD
Start Job	09/03/2006 17:59							
Test Lines	09/03/2006 18:00							1900 PSI
Pump Spacer 1	09/03/2006 18:01		6	10			125.0	FRESH WATER
Pump Lead Cement	09/03/2006 18:04		6	216			100.0	410 SKS @ 11.4 #
Pump Tail Cement	09/03/2006 18:41		6	46			100.0	190 SKS @ 14.8 #
Drop Plug	09/03/2006 18:50							
Pump Displacement	09/03/2006 18:50		6	108			.0	FRESH WATER
Displ Reached Cmnt	09/03/2006 18:55		6				110.0	

Sold To #: 344034

Ship To #: 2518275

Quote #:

SUMMIT Version: 7.10.386

Sunday, September 03, 2006 07:23:00

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WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	09/03/2006 19:11		2				430.0	SLOWED RATE FOR LAST 10 BBLs, 560 PSI BEFORE SLOWED RATE
Bump Plug	09/03/2006 19:13		2				1200.0	475 PSI BEFORE PLUG LANDED
Check Floats	09/03/2006 19:14							FLOATS HELD
End Job	09/03/2006 19:15							

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Sold To #: 344034

Ship To #: 2518275

Quote #:

SUMMIT Version: 7.10.386

Sunday, September 03, 2006 07:23:00

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 Sales Order #: 4606369
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 WICHITA, KS

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Cementing Service Report

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205551582				
Well Heger C-1			Location (legal)			Schlumberger Location Perryton, TX			Job Start 2006-Sep-15	
Field		Formation Name/Type		Deviation		Bt Size 7.88 in	Well MD 6,720 ft	Well TVD 6,720 ft		
County Stevens		State/Province Kansas		BHP psi	BHST 144 °F	BHCT 119 °F	Pore Press. Gradient psi/ft			
Well Master: 0630115327		API / UWI:		Casing/Liner						
Rig Name MURFIN 25	Drilled For Oil & Gas		Service Via		Depth, ft 6719	Size, in 5.5	Weight, lb/ft 17	Grade	Thread	
Offshore Zone	Well Class New		Well Type Exploration		Tubing/Drill Pipe					
Drilling Fluid Type		Max. Density 8.9 lb/gal	Plastic Vt. cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread	
Service Line Cementing		Job Type Cem Prod Casing		Perforations/Open Hole						
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 5 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft		
Service Instructions CEMENT 2-STAGE 5 1/2" PROD CASING WITH: 20 BBL CW100 PER STAGE (40 BBL TOTAL) 80 SKS CLASS C + 3%D79 +0.2% D46 +0.125% D130 170 & 200 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46 (stg 1 has 25 sacks for mouse and rat)				Treat Down Casing	Displacement 154.9 bbl	Packer Type	Packer Depth ft			
				Tubing Vol. bbl	Casing Vol. 155.9 bbl	Annular Vol. 207.3 bbl	Open Hole Vol. bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job			
Lift Pressure: 500 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input checked="" type="checkbox"/>		Shoe Type: Guide	Squeeze Type			
No. Centralizers: 2		Top Plugs: 2	Bottom Plugs:		Shoe Depth: 6715 ft	Tool Type:				
Cement Head Type: Single		Stage Tool Type: EV751		Tool Depth: ft						
Job Scheduled For: 9/15/2006 21:00		Arrived on Location: 2006-Sep-15 21:00		Leave Location: 2006-Sep-16		Stage Tool Depth: 3503 ft	Tail Pipe Size: in			
		Collar Type: Auto-Fill		Tail Pipe Depth: ft						
		Collar Depth: 6673 ft		Sqz Total Vol: bbl						
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Sep-15	23:52	-9	8.31	0.0	0.0	0	0	0		
2006-Sep-15	23:52								Pressure Test Lines	
2006-Sep-15	23:52	-9	8.31	0.0	0.0	0	0	0		
2006-Sep-15	23:52	-9	8.31	0.0	0.0	0	0	0		
2006-Sep-15	23:53	-9	8.31	0.0	0.0	0	0	0		
2006-Sep-15	23:53	-9	8.31	0.0	0.0	0	0	0		
2006-Sep-15	23:54	-9	8.31	0.0	0.0	0	0	0		
2006-Sep-15	23:54	-9	8.31	0.0	0.0	0	0	0		
2006-Sep-15	23:55	-9	8.31	0.0	0.0	0	0	0		
2006-Sep-15	23:55	-9	8.31	0.0	0.0	0	0	0		
2006-Sep-15	23:56	-9	8.31	0.0	0.0	0	0	0		
2006-Sep-15	23:56	5	8.31	0.0	0.0	0	0	0		
2006-Sep-15	23:57	27	8.31	0.0	0.0	0	0	0		
2006-Sep-15	23:57	27	8.31	1.0	0.2	0	0	0		
2006-Sep-15	23:58	4092	8.31	0.0	0.4	0	0	0		
2006-Sep-15	23:58	14	8.30	0.0	0.4	0	0	0		
2006-Sep-15	23:59	0	8.30	0.0	0.4	0	0	0		
2006-Sep-15	23:59	-5	8.30	0.0	0.0	0	0	0		
2006-Sep-15	23:59								Start Pumping Wash	
2006-Sep-15	23:59	284	8.30	3.1	0.3	0	0	0		
2006-Sep-16	0:00	224	8.31	4.3	2.6	0	0	0		
2006-Sep-16	0:00	220	8.31	4.3	4.7	0	0	0		

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Well		Field				Service Date		Customer		Job Number
Heger #C-1						06258-Sep-15		OXY RESOURCE CALIFORNIA LLC		2205551582
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Sep-16	0:01	220	8.31	4.3	6.9	0	0	0		
2006-Sep-16	0:01	224	8.32	4.3	9.1	0	0	0		
2006-Sep-16	0:02	233	8.31	4.3	11.2	0	0	0		
2006-Sep-16	0:02	243	8.31	4.3	13.4	0	0	0		
2006-Sep-16	0:03	238	8.30	4.3	15.6	0	0	0		
2006-Sep-16	0:03	233	8.30	4.3	17.7	0	0	0		
2006-Sep-16	0:04	32	8.29	0.5	19.9	0	0	0		
2006-Sep-16	0:04	-5	8.25	0.0	19.9	0	0	0		
2006-Sep-16	0:05	-5	8.27	0.0	19.9	0	0	0		
2006-Sep-16	0:05								Reset Total, Vol = 19.87 bbl	
2006-Sep-16	0:05	-5	8.27	0.0	0.0	0	0	0		
2006-Sep-16	0:05								Batch Mix Cement	
2006-Sep-16	0:05	-5	8.27	0.0	0.0	0	0	0		
2006-Sep-16	0:05	-5	8.46	0.0	0.0	0	0	0		
2006-Sep-16	0:06	-9	11.10	0.0	0.0	0	0	0		
2006-Sep-16	0:06	-9	13.48	0.0	0.0	0	0	0		
2006-Sep-16	0:07	-9	13.60	0.0	0.0	0	0	0		
2006-Sep-16	0:07								Rat & Mouse	
2006-Sep-16	0:07	-9	13.59	0.0	0.0	0	0	0		
2006-Sep-16	0:07	-9	13.58	0.0	0.0	0	0	0		
2006-Sep-16	0:08	55	13.55	0.0	0.0	0	0	0		
2006-Sep-16	0:08	-5	13.51	0.0	0.0	0	0	0		
2006-Sep-16	0:09	-9	13.37	0.0	0.0	0	0	0		
2006-Sep-16	0:09	-9	13.36	0.0	0.0	0	0	0		
2006-Sep-16	0:10	0	13.35	0.0	0.0	0	0	0		
2006-Sep-16	0:10	-9	13.35	0.0	0.0	0	0	0		
2006-Sep-16	0:11	46	13.38	0.0	0.0	0	0	0		
2006-Sep-16	0:11	64	13.30	0.0	0.0	0	0	0		
2006-Sep-16	0:12	46	10.23	0.0	0.0	0	0	0		
2006-Sep-16	0:12	-5	8.47	0.0	0.0	0	0	0		
2006-Sep-16	0:13	-5	8.61	0.0	0.0	0	0	0		
2006-Sep-16	0:13	-5	8.61	0.0	0.0	0	0	0		
2006-Sep-16	0:14	-5	8.60	0.0	0.0	0	0	0		
2006-Sep-16	0:14	-5	8.60	0.0	0.0	0	0	0		
2006-Sep-16	0:14	-5	8.60	0.0	0.0	0	0	0		
2006-Sep-16	0:14								Reset Total, Vol = 6 bbl	
2006-Sep-16	0:14								Swap back to Casing	
2006-Sep-16	0:14	-5	8.60	0.0	0.0	0	0	0		
2006-Sep-16	0:14	-5	8.60	0.0	0.0	0	0	0		
2006-Sep-16	0:14								Start Mixing Tail Slurry	
2006-Sep-16	0:15	-5	9.18	0.0	0.0	0	0	0		
2006-Sep-16	0:15	352	11.81	3.9	0.7	0	0	0		
2006-Sep-16	0:16	421	13.30	5.5	3.5	0	0	0		
2006-Sep-16	0:16	430	14.24	5.6	6.2	0	0	0		
2006-Sep-16	0:17	403	14.32	5.6	9.1	0	0	0		
2006-Sep-16	0:17	339	13.91	5.7	11.9	0	0	0		
2006-Sep-16	0:18	279	13.66	5.7	14.7	0	0	0		
2006-Sep-16	0:18	261	13.82	5.7	17.6	0	0	0		
2006-Sep-16	0:19	220	13.89	5.7	20.4	0	0	0		
2006-Sep-16	0:19	197	13.85	5.7	23.3	0	0	0		
2006-Sep-16	0:20	179	13.82	5.8	26.1	0	0	0		
2006-Sep-16	0:20	183	13.80	5.7	29.0	0	0	0		
2006-Sep-16	0:21	188	13.91	5.7	31.9	0	0	0		
2006-Sep-16	0:21	197	14.17	5.7	34.7	0	0	0		

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WICHITA, KS

Well		Field			Service Date		Customer		Job Number
Heger #C-1					06258-Sep-15		OXY RESOURCE CALIFORNIA LLC		2205551582
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/mIn	bbl	0	0	0	
2006-Sep-16	0:22	188	14.00	5.8	37.6	0	0	0	
2006-Sep-16	0:22	169	13.72	5.8	40.5	0	0	0	
2006-Sep-16	0:23	169	13.83	5.8	43.3	0	0	0	
2006-Sep-16	0:23	179	14.08	5.8	46.2	0	0	0	
2006-Sep-16	0:24	174	13.99	5.8	49.1	0	0	0	
2006-Sep-16	0:24								Reset Total, Vol = 50.66 bbl
2006-Sep-16	0:24	82	13.91	0.0	50.7	0	0	0	
2006-Sep-16	0:24	0	13.91	0.0	0.0	0	0	0	
2006-Sep-16	0:24								Wash Pump & Lines
2006-Sep-16	0:24	-5	13.93	0.0	0.0	0	0	0	
2006-Sep-16	0:25	-14	13.94	0.0	0.0	0	0	0	
2006-Sep-16	0:25	-14	13.69	0.0	0.0	0	0	0	
2006-Sep-16	0:26	243	9.44	5.5	0.0	0	0	0	
2006-Sep-16	0:26	169	8.60	5.4	0.0	0	0	0	
2006-Sep-16	0:27	169	8.47	5.4	0.0	0	0	0	
2006-Sep-16	0:27	169	8.40	5.4	0.0	0	0	0	
2006-Sep-16	0:28	169	8.37	5.4	0.0	0	0	0	
2006-Sep-16	0:28	174	8.32	5.4	0.0	0	0	0	
2006-Sep-16	0:29	233	8.34	6.3	0.0	0	0	0	
2006-Sep-16	0:29	-5	8.25	0.0	0.0	0	0	0	
2006-Sep-16	0:30	-9	8.31	0.0	0.0	0	0	0	
2006-Sep-16	0:30	-9	8.31	0.0	0.0	0	0	0	
2006-Sep-16	0:31	-9	8.31	0.0	0.0	0	0	0	
2006-Sep-16	0:31	-9	8.31	0.0	0.0	0	0	0	
2006-Sep-16	0:31								Drop Top Plug
2006-Sep-16	0:31	-9	8.31	0.0	0.0	0	0	0	
2006-Sep-16	0:31								Start Displacement
2006-Sep-16	0:31	37	8.30	0.0	0.0	0	0	0	
2006-Sep-16	0:32	41	8.30	4.7	1.7	0	0	0	
2006-Sep-16	0:32	41	8.30	4.7	4.0	0	0	0	
2006-Sep-16	0:33	41	8.31	4.7	6.3	0	0	0	
2006-Sep-16	0:33	46	8.31	4.7	8.7	0	0	0	
2006-Sep-16	0:34	46	8.30	4.7	11.0	0	0	0	
2006-Sep-16	0:34	41	8.30	4.7	13.4	0	0	0	
2006-Sep-16	0:35	41	8.31	4.7	15.7	0	0	0	
2006-Sep-16	0:35	46	8.31	4.7	18.0	0	0	0	
2006-Sep-16	0:36	46	8.31	4.7	20.4	0	0	0	
2006-Sep-16	0:36	41	8.31	4.7	22.7	0	0	0	
2006-Sep-16	0:37	41	8.31	4.7	25.1	0	0	0	
2006-Sep-16	0:37	46	8.31	4.7	27.4	0	0	0	
2006-Sep-16	0:38	46	8.31	4.7	29.7	0	0	0	
2006-Sep-16	0:38	41	8.31	4.7	32.1	0	0	0	
2006-Sep-16	0:39	46	8.31	4.7	34.4	0	0	0	
2006-Sep-16	0:39	46	8.31	4.7	36.8	0	0	0	
2006-Sep-16	0:40	41	8.31	4.7	39.1	0	0	0	
2006-Sep-16	0:40	41	8.31	4.7	41.5	0	0	0	
2006-Sep-16	0:41	46	8.31	4.7	43.8	0	0	0	
2006-Sep-16	0:41	46	8.31	4.7	46.1	0	0	0	
2006-Sep-16	0:42	41	8.31	4.7	48.5	0	0	0	
2006-Sep-16	0:42	41	8.31	4.7	50.8	0	0	0	
2006-Sep-16	0:43	46	8.31	4.7	53.2	0	0	0	
2006-Sep-16	0:43	46	8.31	4.7	55.5	0	0	0	
2006-Sep-16	0:44	41	8.31	4.7	57.9	0	0	0	
2006-Sep-16	0:44	41	8.31	4.7	60.2	0	0	0	

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Well		Field			Service Date		Customer		Job Number
Heger #C-1					06258-Sep-15		OXY RESOURCE CALIFORNIA LLC		2205551582
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0	
2006-Sep-16	0:45	50	8.83	4.7	62.5	0	0	0	
2006-Sep-16	0:45	50	8.83	4.7	64.9	0	0	0	
2006-Sep-16	0:46	46	8.89	4.7	67.2	0	0	0	
2006-Sep-16	0:46	50	8.92	4.7	69.6	0	0	0	
2006-Sep-16	0:47	46	8.92	4.7	71.9	0	0	0	
2006-Sep-16	0:47	50	9.00	4.7	74.3	0	0	0	
2006-Sep-16	0:48	50	8.98	4.7	76.6	0	0	0	
2006-Sep-16	0:48	50	9.00	4.7	78.9	0	0	0	
2006-Sep-16	0:49	50	9.00	4.7	81.3	0	0	0	
2006-Sep-16	0:49	50	9.04	4.7	83.6	0	0	0	
2006-Sep-16	0:50	50	9.02	4.7	86.0	0	0	0	
2006-Sep-16	0:50	50	9.02	4.7	88.3	0	0	0	
2006-Sep-16	0:51	50	9.03	4.7	90.7	0	0	0	
2006-Sep-16	0:51	50	9.05	4.7	93.0	0	0	0	
2006-Sep-16	0:52	50	9.03	4.7	95.3	0	0	0	
2006-Sep-16	0:52	50	9.03	4.7	97.7	0	0	0	
2006-Sep-16	0:53	50	9.03	4.7	100.0	0	0	0	
2006-Sep-16	0:53	50	9.05	4.7	102.4	0	0	0	
2006-Sep-16	0:54	133	9.04	4.7	104.7	0	0	0	
2006-Sep-16	0:54	169	9.03	4.7	107.1	0	0	0	
2006-Sep-16	0:55	197	9.03	4.7	109.4	0	0	0	
2006-Sep-16	0:55	224	9.04	4.7	111.8	0	0	0	
2006-Sep-16	0:56	252	9.04	4.7	114.1	0	0	0	
2006-Sep-16	0:56	298	9.04	4.7	116.5	0	0	0	
2006-Sep-16	0:57	316	9.03	4.7	118.8	0	0	0	
2006-Sep-16	0:57	366	9.04	4.7	121.2	0	0	0	
2006-Sep-16	0:58	398	9.04	4.7	123.5	0	0	0	
2006-Sep-16	0:58	430	9.04	4.7	125.9	0	0	0	
2006-Sep-16	0:59	449	9.03	4.7	128.2	0	0	0	
2006-Sep-16	0:59	504	9.03	4.7	130.6	0	0	0	
2006-Sep-16	1:00	476	9.04	2.9	132.6	0	0	0	
2006-Sep-16	1:00	435	9.04	2.4	134.0	0	0	0	
2006-Sep-16	1:01	476	9.04	2.3	135.2	0	0	0	
2006-Sep-16	1:01	490	9.04	2.2	136.3	0	0	0	
2006-Sep-16	1:02	494	9.04	2.2	137.4	0	0	0	
2006-Sep-16	1:02	1273	9.03	0.0	138.0	0	0	0	
2006-Sep-16	1:03	1273	9.03	0.0	138.0	0	0	0	
2006-Sep-16	1:03	1273	9.03	0.0	138.0	0	0	0	
2006-Sep-16	1:04	1273	9.03	0.0	138.0	0	0	0	
2006-Sep-16	1:04	1273	9.03	0.0	138.0	0	0	0	
2006-Sep-16	1:05	1273	9.03	0.0	138.0	0	0	0	
2006-Sep-16	1:05	1273	9.03	0.0	138.0	0	0	0	
2006-Sep-16	1:06								Reset Total, Vol = 155 bbl
2006-Sep-16	1:06	87	9.03	0.0	138.0	0	0	0	
2006-Sep-16	1:06	69	9.03	0.0	0.0	0	0	0	
2006-Sep-16	1:06								Bump Top Plug
2006-Sep-16	1:06	50	9.03	0.0	0.0	0	0	0	
2006-Sep-16	1:06								Float Holding
2006-Sep-16	1:06								Drop Opening Bomb
2006-Sep-16	1:06	-5	9.03	0.0	0.0	0	0	0	
2006-Sep-16	1:12	-5	9.09	0.0	0.0	0	0	0	
2006-Sep-16	1:12	-5	9.09	0.0	0.0	0	0	0	
2006-Sep-16	1:13	-5	9.09	0.0	0.0	0	0	0	
2006-Sep-16	1:13	-5	9.09	0.0	0.0	0	0	0	

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Well		Field				Service Date		Customer		Job Number
Heger #C-1						06258-Sep-15		OXY RESOURCE CALIFORNIA LLC		2205551582
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Sep-16	1:14	-5	9.08	0.0	0.0	0	0	0		
2006-Sep-16	1:14	-5	9.07	0.0	0.0	0	0	0		
2006-Sep-16	1:15	-5	9.08	0.0	0.0	0	0	0		
2006-Sep-16	1:15	-5	9.07	0.0	0.0	0	0	0		
2006-Sep-16	1:16	-5	9.08	0.0	0.0	0	0	0		
2006-Sep-16	1:16	-5	9.07	0.0	0.0	0	0	0		
2006-Sep-16	1:17	-5	9.07	0.0	0.0	0	0	0		
2006-Sep-16	1:17	-5	9.08	0.0	0.0	0	0	0		
2006-Sep-16	1:18	-5	9.07	0.0	0.0	0	0	0		
2006-Sep-16	1:18	-5	9.08	0.0	0.0	0	0	0		
2006-Sep-16	1:19	-5	9.07	0.0	0.0	0	0	0		
2006-Sep-16	1:19	-5	9.08	0.0	0.0	0	0	0		
2006-Sep-16	1:20	-5	9.07	0.0	0.0	0	0	0		
2006-Sep-16	1:20	-5	9.08	0.0	0.0	0	0	0		
2006-Sep-16	1:21	-5	9.07	0.0	0.0	0	0	0		
2006-Sep-16	1:21	-5	9.08	0.0	0.0	0	0	0		
2006-Sep-16	1:22	-5	9.07	0.0	0.0	0	0	0		
2006-Sep-16	1:22	-5	9.07	0.0	0.0	0	0	0		
2006-Sep-16	1:23	-5	9.07	0.0	0.0	0	0	0		
2006-Sep-16	1:23	-5	9.07	0.0	0.0	0	0	0		
2006-Sep-16	1:24	-5	9.08	0.0	0.0	0	0	0		
2006-Sep-16	1:24								Opening Stage Collar	
2006-Sep-16	1:24	55	9.05	0.0	0.0	0	0	0		
2006-Sep-16	1:25	114	9.03	2.2	0.3	0	0	0		
2006-Sep-16	1:25	101	8.92	3.0	1.2	0	0	0		
2006-Sep-16	1:26	124	8.65	3.9	3.1	0	0	0		
2006-Sep-16	1:26	119	8.58	3.9	5.0	0	0	0		
2006-Sep-16	1:27	124	8.87	3.9	7.0	0	0	0		
2006-Sep-16	1:27	119	8.87	3.9	9.0	0	0	0		
2006-Sep-16	1:28	-14	8.86	0.0	10.3	0	0	0		
2006-Sep-16	1:28	-14	8.86	0.0	10.3	0	0	0		
2006-Sep-16	1:29	-9	8.87	0.0	10.3	0	0	0		
2006-Sep-16	1:29	-14	8.87	0.0	10.3	0	0	0		
2006-Sep-16	1:30	-14	8.87	0.0	10.3	0	0	0		
2006-Sep-16	1:30	-14	8.87	0.0	10.3	0	0	0		
2006-Sep-16	1:31	-14	8.87	0.0	10.3	0	0	0		
2006-Sep-16	1:31								Reset Total, Vol = 10.35 bbl	
2006-Sep-16	1:31	41	8.95	0.0	10.3	0	0	0		
2006-Sep-16	1:31								Swap To Rig Pumps	
2006-Sep-16	1:31	41	8.92	0.0	10.3	0	0	0		
2006-Sep-16	5:05	0	8.32	0.0	0.0	0	0	0		
2006-Sep-16	5:05								Pressure Test Lines	
2006-Sep-16	5:05	0	8.32	0.0	0.0	0	0	0		
2006-Sep-16	5:06	0	8.32	0.0	0.0	0	0	0		
2006-Sep-16	5:06	0	8.32	0.0	0.0	0	0	0		
2006-Sep-16	5:07	0	8.32	0.0	0.0	0	0	0		
2006-Sep-16	5:07	0	8.32	0.0	0.0	0	0	0		
2006-Sep-16	5:08	0	8.32	0.0	0.0	0	0	0		
2006-Sep-16	5:08	0	8.32	0.0	0.0	0	0	0		
2006-Sep-16	5:09	0	8.32	0.0	0.0	0	0	0		
2006-Sep-16	5:09	0	8.32	0.0	0.0	0	0	0		
2006-Sep-16	5:10	0	8.32	0.0	0.0	0	0	0		
2006-Sep-16	5:10	64	8.32	0.0	0.0	0	0	0		
2006-Sep-16	5:11	60	8.32	0.0	0.0	0	0	0		

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Well		Field			Service Date		Customer		Job Number
Heger #C-1					06258-Sep-15		OXY RESOURCE CALIFORNIA LLC		2205551582
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbt/min	bbt	0	0	0	
2006-Sep-16	5:11	2792	8.32	0.0	0.0	0	0	0	
2006-Sep-16	5:12	2682	8.31	0.0	0.0	0	0	0	
2006-Sep-16	5:12	0	8.32	0.0	0.0	0	0	0	
2006-Sep-16	5:12	0	8.32	0.0	0.0	0	0	0	
2006-Sep-16	5:12								Start Pumping Wash
2006-Sep-16	5:13	82	8.31	3.0	0.0	0	0	0	
2006-Sep-16	5:13	96	8.32	4.0	1.6	0	0	0	
2006-Sep-16	5:14	96	8.32	4.0	3.6	0	0	0	
2006-Sep-16	5:14	119	8.32	5.2	5.8	0	0	0	
2006-Sep-16	5:15	133	8.32	5.2	8.3	0	0	0	
2006-Sep-16	5:15	41	10.28	5.3	10.9	0	0	0	
2006-Sep-16	5:16	137	8.34	5.2	13.5	0	0	0	
2006-Sep-16	5:16	114	8.76	5.2	16.1	0	0	0	
2006-Sep-16	5:17	160	8.57	5.2	18.7	0	0	0	
2006-Sep-16	5:17	151	8.23	5.2	21.3	0	0	0	
2006-Sep-16	5:18	124	8.38	5.2	23.9	0	0	0	
2006-Sep-16	5:18	151	8.93	5.2	26.6	0	0	0	
2006-Sep-16	5:18								Reset Total, Vol = 27.17 bbl
2006-Sep-16	5:18	165	9.74	5.2	27.2	0	0	0	
2006-Sep-16	5:18	165	10.01	5.2	0.3	0	0	0	
2006-Sep-16	5:18								Start Mixing Lead Slurry
2006-Sep-16	5:19	174	10.15	5.3	2.0	0	0	0	
2006-Sep-16	5:19	146	10.73	4.2	4.5	0	0	0	
2006-Sep-16	5:20	114	10.65	3.8	6.6	0	0	0	
2006-Sep-16	5:20	105	10.16	3.8	8.5	0	0	0	
2006-Sep-16	5:21	105	11.53	3.8	10.4	0	0	0	
2006-Sep-16	5:21	146	10.89	5.2	12.6	0	0	0	
2006-Sep-16	5:22	133	10.90	5.1	15.2	0	0	0	
2006-Sep-16	5:22	133	12.08	5.1	17.7	0	0	0	
2006-Sep-16	5:23	124	13.22	5.1	20.3	0	0	0	
2006-Sep-16	5:23	105	12.58	5.1	22.9	0	0	0	
2006-Sep-16	5:24	101	12.91	5.1	25.4	0	0	0	
2006-Sep-16	5:24	105	12.79	5.2	28.0	0	0	0	
2006-Sep-16	5:25	92	11.72	5.2	30.6	0	0	0	
2006-Sep-16	5:25	82	10.93	5.1	33.1	0	0	0	
2006-Sep-16	5:26	82	10.93	5.2	35.7	0	0	0	
2006-Sep-16	5:26	87	11.62	5.1	37.0	0	0	0	
2006-Sep-16	5:26								Reset Total, Vol = 37.01 bbl
2006-Sep-16	5:26	96	11.82	5.2	0.3	0	0	0	
2006-Sep-16	5:26								Start Mixing Tail Slurry
2006-Sep-16	5:26	101	12.40	5.1	1.3	0	0	0	
2006-Sep-16	5:27	119	12.84	5.2	3.9	0	0	0	
2006-Sep-16	5:27	128	13.02	5.1	6.4	0	0	0	
2006-Sep-16	5:28	133	13.26	5.2	9.0	0	0	0	
2006-Sep-16	5:28	151	13.77	5.2	11.6	0	0	0	
2006-Sep-16	5:29	160	13.96	5.2	14.2	0	0	0	
2006-Sep-16	5:29	156	13.79	5.2	16.8	0	0	0	
2006-Sep-16	5:30	156	13.72	5.2	19.4	0	0	0	
2006-Sep-16	5:30	174	13.84	5.5	22.1	0	0	0	
2006-Sep-16	5:31	183	13.89	5.5	24.9	0	0	0	
2006-Sep-16	5:31	183	13.95	5.5	27.7	0	0	0	
2006-Sep-16	5:32	197	14.17	5.5	30.4	0	0	0	
2006-Sep-16	5:32	174	13.75	5.5	33.2	0	0	0	
2006-Sep-16	5:33	169	13.64	5.5	35.9	0	0	0	

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Well		Field				Service Date		Customer		Job Number
Heger #C-1						06258-Sep-15		OXY RESOURCE CALIFORNIA LLC		2205551582
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message	
		24 hr clock	psl	lb/gal	bbl/min	bbl	0	0		
2006-Sep-16	5:33	165	13.66	5.5	38.7	0	0	0		
2006-Sep-16	5:34	179	13.78	5.5	41.5	0	0	0		
2006-Sep-16	5:34	197	14.23	5.5	44.2	0	0	0		
2006-Sep-16	5:35	206	14.28	5.5	47.0	0	0	0		
2006-Sep-16	5:35								Reset Total, Vol = 49.14 bbl	
2006-Sep-16	5:35	5	6.01	0.0	49.1	0	0	0		
2006-Sep-16	5:35	0	8.51	0.0	0.0	0	0	0		
2006-Sep-16	5:35								Drop Top Plug	
2006-Sep-16	5:35	0	10.36	0.0	0.0	0	0	0		
2006-Sep-16	5:35								Start Displacement	
2006-Sep-16	5:36	-5	13.06	0.0	0.0	0	0	0		
2006-Sep-16	5:36	-9	12.75	0.0	0.0	0	0	0		
2006-Sep-16	5:37	-9	11.05	0.0	0.0	0	0	0		
2006-Sep-16	5:37	-9	9.75	0.0	0.0	0	0	0		
2006-Sep-16	5:38	-9	9.18	0.0	0.0	0	0	0		
2006-Sep-16	5:38	-5	8.92	0.0	0.0	0	0	0		
2006-Sep-16	5:39	-5	8.84	0.0	0.0	0	0	0		
2006-Sep-16	5:39	-5	8.79	0.0	0.0	0	0	0		
2006-Sep-16	5:40	-5	8.76	0.0	0.0	0	0	0		
2006-Sep-16	5:40	69	8.56	5.5	0.0	0	0	0		
2006-Sep-16	5:41	50	8.56	4.8	2.3	0	0	0		
2006-Sep-16	5:41	46	8.31	4.8	4.7	0	0	0		
2006-Sep-16	5:42	46	8.32	4.8	7.1	0	0	0		
2006-Sep-16	5:42	50	8.39	4.8	9.5	0	0	0		
2006-Sep-16	5:43	50	8.38	4.2	11.8	0	0	0		
2006-Sep-16	5:43	50	8.32	4.2	13.9	0	0	0		
2006-Sep-16	5:44	50	8.32	4.2	16.0	0	0	0		
2006-Sep-16	5:44	50	8.34	4.2	18.1	0	0	0		
2006-Sep-16	5:45	50	8.34	4.2	20.2	0	0	0		
2006-Sep-16	5:45	50	8.32	4.2	22.3	0	0	0		
2006-Sep-16	5:46	50	8.32	4.2	24.3	0	0	0		
2006-Sep-16	5:46	50	8.32	4.2	26.4	0	0	0		
2006-Sep-16	5:47	50	8.32	4.1	28.5	0	0	0		
2006-Sep-16	5:47	50	8.31	4.2	30.6	0	0	0		
2006-Sep-16	5:48	50	8.32	4.2	32.7	0	0	0		
2006-Sep-16	5:48	50	8.32	4.2	34.8	0	0	0		
2006-Sep-16	5:49	50	8.31	4.2	36.9	0	0	0		
2006-Sep-16	5:49	78	8.31	4.2	38.9	0	0	0		
2006-Sep-16	5:50	105	8.32	4.2	41.0	0	0	0		
2006-Sep-16	5:50	137	8.31	4.2	43.1	0	0	0		
2006-Sep-16	5:51	169	8.31	4.2	45.2	0	0	0		
2006-Sep-16	5:51	220	8.31	4.2	47.3	0	0	0		
2006-Sep-16	5:52	252	8.31	4.2	49.4	0	0	0		
2006-Sep-16	5:52	275	8.31	4.2	51.5	0	0	0		
2006-Sep-16	5:53	307	8.31	4.2	53.6	0	0	0		
2006-Sep-16	5:53	357	8.31	4.2	55.6	0	0	0		
2006-Sep-16	5:54	385	8.31	4.2	57.7	0	0	0		
2006-Sep-16	5:54	430	8.31	4.2	59.8	0	0	0		
2006-Sep-16	5:55	471	8.32	4.2	61.9	0	0	0		
2006-Sep-16	5:55	458	8.31	2.9	63.4	0	0	0		
2006-Sep-16	5:56	485	8.31	2.9	64.9	0	0	0		
2006-Sep-16	5:56	494	8.31	2.9	66.3	0	0	0		
2006-Sep-16	5:57	545	8.31	2.9	67.8	0	0	0		
2006-Sep-16	5:57	2174	8.31	0.0	68.5	0	0	0		

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Well		Field		Service Date		Customer			Job Number
Heger #C-1				06258-Sep-15		OXY RESOURCE CALIFORNIA LLC			2205551582
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0	
2006-Sep-16	5:58	2156	8.31	0.0	68.5	0	0	0	
2006-Sep-16	5:58	861	8.31	0.0	68.5	0	0	0	
2006-Sep-16	5:59	14	8.31	0.0	68.5	0	0	0	
2006-Sep-16	5:59	14	8.31	0.0	68.5	0	0	0	
2006-Sep-16	6:00	9	8.31	0.0	68.5	0	0	0	
2006-Sep-16	6:00	9	8.31	0.0	68.5	0	0	0	
2006-Sep-16	6:00	9	8.31	0.0	68.5	0	0	0	
2006-Sep-16	6:00								Reset Total, Vol = 79 bbl
2006-Sep-16	6:00								Bump Top Plug
2006-Sep-16	6:00	9	8.31	0.0	0.0	0	0	0	
2006-Sep-16	6:00								Float Holding
2006-Sep-16	6:00	9	8.31	0.0	0.0	0	0	0	
2006-Sep-16	6:01	9	8.31	0.0	0.0	0	0	0	
2006-Sep-16	6:01	9	8.31	0.0	0.0	0	0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5.4			5.8	145		40			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
500		200	1300			8.34 lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft					
%	142 bbl	154.9 bbl	°F						
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> Circulation Lost <input type="checkbox"/> Job Completed			
Bevans, Ron			Ousley, John						

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