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NOV 08 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
NOV 05 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, Kansas 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co.
License: 31548
Wellsite Geologist: Alan Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-16-05</u>	<u>8-19-05</u>	<u>9-2-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,472-00-00
County: Rooks County, KS 30' S & 50' W of
NE NW SE Sec. 6 Twp. 10S S. R. 20 East West
3000 feet from S / N (circle one) Line of Section
1600 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keller Well #: 2-6
Field Name: Cooper

Producing Formation: Arbuckle
Elevation: Ground: 2251' Kelly Bushing: 2259'
Total Depth: 3950 Plug Back Total Depth: 3924'
Amount of Surface Pipe Set and Cemented at 237.71 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1754 Feet
If Alternate II completion, cement circulated from 1754'
feet depth to Surface w/ 150 sx _____ sx cmt.

Drilling Fluid Management Plan AH # NH 6-17-08
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy E. Davis
Title: Compliance Coordinator Date: 11-5-05

Subscribed and sworn to before me this 5th day of NOVEMBER,
2005.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

CONFIDENTIAL

KCC
NOV 0 5 2005

ORIGINAL

Operator Name: American Warrior, Inc.

CONFIDENTIAL
Lease Name: Keller

Well #: 2-6

Sec. 6 Twp. 10S S. R. 20 East West

County: Rooks County, KS

30' S & 50' W of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Log, Sonic Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1769	+491
Base	1806	+454
Topeka	3285	-1025
Heebner	3488	-1227
Toronto	3511	-1250
LKC	3523	-1267
BKC	3747	-1487
Arbuckle	3829	-1569

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20	237.71	Common	150	2%Gel & 3%cc
Production St.	7-7/8"	5-1/2"	14	3942.45	EA/2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3828' to 3844'	3000 gal 15%	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3850'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

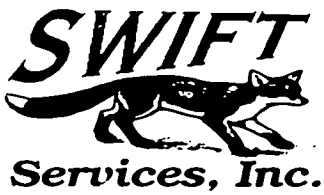
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify)

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CHARGE TO: *American Warrior Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET N^o 8618

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays, Ks* WELL/PROJECT NO. *2-6* LEASE *Keller* COUNTY/PARISH *Rooks* STATE *Ks* CITY DATE *8-30-05* OWNER *Same*
 2. *Ness City, Ks* TICKET TYPE SERVICE CONTRACTOR *KC Well Service* RIG NAME/NO. SHIPPED VIA *ch* DELIVERED TO *Location* ORDER NO.
 3. WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Port Collar* WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>90</i>	<i>mi</i>			<i>4.00</i>	<i>160.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Port Collar)</i>	<i>1</i>	<i>ea</i>			<i>1250.00</i>	<i>1250.00</i>
<i>330</i>	RECEIVED <i>NOV 08 2005</i>	<i>2</i>			<i>SMD Cement</i>	<i>150</i>	<i>skt</i>			<i>11.00</i>	<i>1650.00</i>
<i>276</i>	KCC WICHITA	<i>2</i>			<i>Floacle</i>	<i>38</i>	<i>#</i>			<i>1.10</i>	<i>41.80</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>150</i>	<i>skt</i>			<i>1.00</i>	<i>165.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>294.04</i>	<i>T.M</i>			<i>1.00</i>	<i>294.04</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *8-30-05* TIME SIGNED *1145* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>3650.51</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!



CHARGE TO: *American uranium*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 8666

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks.* WELL/PROJECT NO. *2-6* LEASE *Keller* COUNTY/PARISH *Rooks* STATE *Ks.* CITY DATE *8-20-05* OWNER *Same*
 2. TICKET TYPE SERVICE CONTRACTOR *Discovery Drilling Rig #1* RIG NAME/NO. SHIPPED *BIT* DELIVERED TO *Loc.* ORDER NO.
 3. SALES
 4. WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Cont. 5 1/2" Prod. Csg.* WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M				
575		1			MILEAGE #103	40	mil			4.00	160	00	
578		1			Pump Service	1	ea			1250.00	1250	00	
407		1			Insert F-loat shoe	1	ea	5 1/2	in	250.00	250	00	
406		1			Latch down Plug + Baffle	1	ea			210.00	210	00	
402		1			Centralizers	7	ea			60.00	420	00	
403		1			Cont. Basket	1	ea			200.00	200	00	
404		1			Port Collar	1	ea			1900.00	1900	00	
281		1			Mud Flush	500	gal			75.00	375	00	
221		1			KCL	2	gal			25.00	50	00	
419		1			Rotating Head	1	ea			200.00	200	00	
<i>Sec Continuation</i>											page 1	5015	00
<i>Sec Continuation</i>											page 2	2422	46
<i>Sec Continuation</i>											sub	7437	46
<i>Sec Continuation</i>											PAGE TOTAL	7387	46
<i>Sec Continuation</i>											Rooks TAX 5.37%	294	11
<i>Sec Continuation</i>											TOTAL	7731	157

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-AGREE	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8666

CUSTOMER *American Warrior* WELL *Keller 2-6* DATE *8-20-05* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM			
325		1				Standard Cement	150	sk			8.80	1320	00
284		1				Cel-seal	7	sk			30.00	210	00
283		1				Salt	750	#			17.00	1275	00
285		1				CFR-2	70	#			3.50	245	00
276		1				Flocele	38	#			1.10	41	00
581		1				SERVICE CHARGE					1.10	165	00
583						MILEAGE CHARGE					1.00	313	16

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CONTINUATION TOTAL 2422.46

JOB LOG

SWIFT Services, Inc.

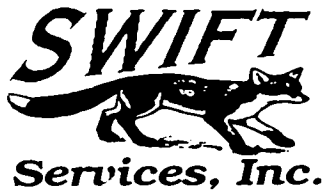
DATE 8-20-05 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 2-6 LEASE Keller JOB TYPE Long String TICKET NO. 8666

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	15:40							on loc. Rig laying down D.P.
	16:45							Start in hole 5'10" 14" Csg.
								Insert Flex shoe
								Latch down Ball
								Cent. on #1, #3, #5, #7, #9, #11, #51
								Back on #52
								Port Collar #52 1758'
	1800							Drop Ball
	1815							Cig. on Bottom Circulate + Rotate
	1830							Plug Mouse hole 10's
								Rat hole 10's
	1840		12					Pump 500 gal Mud Flush
			20					Pump 20 ^{ss} RCL Flush
	1845							Mix 135's EA-2 Cement
			32					Finished Mixing
								wash out pump + line
	1855							Displ. Latch down Plug
	1910		95.9				1500	Plug down 1500 psi holding
								Release press. Drilled up
								wash and seal up track
	1930							JOB Complete

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Thank You
Ray
Rick
Shane



CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 8828

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Hays, Ks.*
 WELL/PROJECT NO. *#2-6* LEASE *Keller* COUNTY/PARISH *Rooks* STATE *Ks* CITY DATE *9-29-05* OWNER *Same*
 2. TICKET TYPE SERVICE SALES CONTRACTOR *KC Well Service* RIG NAME/NO. SHIPPED VIA *ELT* DELIVERED TO *Location* ORDER NO.
 3. WELL TYPE *oil* WELL CATEGORY *own* JOB PURPOSE *acidizing parts* WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE <i>#103-405</i>	40	mi			4.00	160.00
501		1			Acid Pump Charge	1	yr			550.00	550.00
301		1			FE Acid	3000	gal	15	1/2	1.20	3600.00
230		1			Surf-3	6	gal			30.00	180.00
254		1			Micell-1	6	gal			30.00	180.00
235	RECEIVED	1			INH-1	3	gal			42.00	126.00
160	NOV 08 2005	1			Ball injector	1	pd			225.00	225.00
261	KCC WICHITA	1			Perfpac balls	25	ca			1.25	31.25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *9-29-05* TIME SIGNED *1100* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5052.25
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

Rooks TAX 5.3% 51.21

TOTAL 5103.46

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Karbe* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-29-05 PAGE NO. 1

CUSTOMER American Warrior Inc

WELL NO. 2-6

LEASE Keller

JOB TYPE acidize & perf

TICKET NO. 8828

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0915							as loc / setup Trk
								2 3/8" tbg x 5 1/2" csg PKR @ 3800' perf @ 3828' - 38'-'
	1010	4	0			0		start acid
	1013	2	10			1200		hole loaded
		4.75	16			1800		acid on bottom / inc. rate
		5.5	36			1600		start balls / inc. rate
		6.5	51			1300		Balls on bottom / inc. rate
		7.25	72			1500		start flush / inc. rate
	1035	7.5	134			1650		acid over flushed
						Vacuum		151P

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Thank you
 Nick & Dan

ALLIED CEMENTING CO., INC.

21484

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-16-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					<u>5:30pm</u>	<u>6:00pm</u>	<u>6:45pm</u>
LEASE <u>Keller</u>	WELL # <u>2-6</u>	LOCATION <u>Palco 25 1/2 to 35 Winto</u>			COUNTY <u>Rooks</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Drilling Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/2" T.D. 238'

CASING SIZE 8 3/4" 2316 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 143 Bbl

OWNER

CEMENT

AMOUNT ORDERED 150 sks Cem 3% CC

2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Steve

345 HELPER Craig

BULK TRUCK

213 DRIVER Brian

BULK TRUCK

DRIVER Keith

COMMON	<u>150</u>	@	<u>870</u>	<u>1,305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>6 d / 5k / mile</u>			<u>597.24</u>
TOTAL				<u>2,387.04</u>

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>63</u>	@	<u>5.00</u>	<u>315.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>985.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Chf Maffield

PRINTED NAME _____