

12/4/07

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: Thornton  
License: 4815  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8-9-06 8-11-06 10-12-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31141-00-00  
County: Montgomery  
C. SE. NW Sec. 27 Twp. 33 S. R. 15  East  West  
3300' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3300' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: C Gordon Trust Well #: B2-27  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals

Elevation: Ground: 833' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1465' Plug Back Total Depth: 1453'  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A14 II Nth 6-17-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 12-4-06  
Subscribed and sworn to before me this 4th day of December, 2006  
Notary Public: Karen L. Welton  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
4 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KAREN L. WELTON  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C Gordon Trust Well #: B2-27  
 Sec. 27 Twp. 33 S. R. 15 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes ✓ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes ✓ No

Cores Taken Yes ✓ No

Electric Log Run ✓ Yes No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample  
 Name Top Datum  
 See Attached

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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1458'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4	1009.5' - 1012'	150 gal 15% HCl, 4015# sd, 205 BBL fl		
4	940' - 941.5'	150 gal 15% HCl, 2525# sd, 170 BBL fl		
4	897' - 900.5' / 867.5' - 868.5' / 842.5' - 846.5'	150 gal 15% HCl, 15555# sd, 75 ball-sealers, 560 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1187'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10-15-06		Flowing		✓ Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	34	NA	NA		

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented Sold  Used on Lease Open Hole Perf. Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

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Office Phone  
918-626-4100

Thornton Drilling Company  
P.O. BOX 811  
POCOLA, OK 74902

Fax  
918-626-4105

Operator:		Well No.		Lease		Loc.		1/4		1/4		1/4		Sec.		Twp.		Rge.	
DART CHEROKEE BASIN		B2-27		C GORDON TRUST								27		33S		15E			
County:		State:		Type/Well		Depth:		Hours:		Date Started:		Date Completed:							
MONTGOMERY		KS				1465'				08-10-06		08-11-06							
Driller:		Driller:		Driller:		Casing Used:		Cement Used:		TDC		Rig No.							
MIKE WEIR		CHRIS MAYHALL				OPERATOR						17							
From		To		Formation		From		To		Formation		From		To		Formation			
0		8		SOIL		8		15		SAND		15		18		LIME			
18		215		SAND		215		320		SANDY SHALE		320		429		SHALE			
429		508		SAND		508		509		COAL		509		514		SAND			
514		538		LIME		538		550		SANDY SHALE		550		635		SAND - WET			
635		642		SANDY SHALE		642		660		SAND		660		688		LIME - PINK			
688		705		SHALE		705		732		SAND		732		770		SANDY SHALE			
770		805		LIME - OSWEGO		805		815		SHALE - SUMMIT		815		835		LIME			
835		842		SHALE - MULKY		842		864		LIME		85		865		COAL - IRONPOST			
865		885		SAND		885		895		SHALE		895		896		COAL - CROW			
896		910		SANDY SHALE		910		915		LIME		915		939		SANDY SHALE			
939		940		COAL - MINERAL		940		980		SANDY SHALE		980		1021		SAND			
1021		1107		SANDY SHALE		1107		1115		LIME		1115		1200		SAND			
1200		1300		SHALE		1300		1310		LIME - MISSISSIPPI		1310		1465		LIME			
1465		TD																	

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