

12/7/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

API No. 15 - 125-31152-00-00  
County: Montgomery  
C. SW. NW Sec. 1 Twp. 32 S. R. 15  East  West  
3300' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4620' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: O'Malley Well #: B1-1  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 815' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1314' Plug Back Total Depth: 1308'  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8-18-06 8-21-06 10-12-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Alt II NH 6-17-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 12-7-06  
Subscribed and sworn to before me this 7 day of December, 2006

Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**DEC 11 2006**

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: O'Malley Well #: B1-1  
 Sec. 1 Twp. 32 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1308'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1269'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10-18-06		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	2	34	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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Dart Cherokee Basin Operating Co LLC #33074  
 O'Malley B1-1 API# 15-125-31152-00-00  
 C SW NW Sec 1 T32S-R15E  
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1150' - 1152'	150 gal 15% HCl, 6000# sd, 106000 scf N2, 1475 gal fl	
4	1102' - 1104'	150 gal 15% HCl, 6000# sd, 104000 scf N2, 1290 gal fl	
4	950' - 952'	150 gal 15% HCl, 6000# sd, 104000 scf N2, 1410 gal fl	
4	874' - 876'	150 gal 15% HCl, 6000# sd, 91000 scf N2, 1100 gal fl	
4	809' - 810.5' / 832' - 835'	650 gal 7.5% HCl, 13500# sd, 35 ball-sealers, 136000 scf N2, 1850 gal fl	
4	785' - 789'	150 gal 7.5% HCl, 16000# sd, 124000 scf N2, 1005 gal fl	

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<b>Rig Number:</b> 3	S. 1 T. 32 R. 15 E
<b>API No.</b> 15- 125-31152	<b>County:</b> MG
<b>Elev.</b> 815	<b>Location:</b>

<b>Operator:</b> Dart Cherokee Basin			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> B1-1	<b>Lease Name:</b> O'Malley		
<b>Footage Location:</b>	3300 ft. from the	South	Line
	4620 ft. from the	East	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 8/18/2006	<b>Geologist:</b>		
<b>Date Completed:</b> 8/22/2006	<b>Total Depth:</b> 1314		

<b>Gas Tests:</b>
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<b>Comments:</b>
Start injecting @ 1165

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Jordan Jamison
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

**Well Log**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Shale	659	717			
Shale	2	22	Lime	717	748			
Lime	22	26	Summit	748	759			
Shale	26	108	Lime	759	780			
Lime	108	110	Mulkey	780	789			
Shale	110	124	Lime	789	797			
Lime	124	150	Shale	797	809			
Shale	150	164	Coal	809	810			
Lime	164	229	Shale	810	834			
Shale (wet)	229	308	Coal	834	836			
Lime	308	320	Shale	836	878			
Shale	320	387	Coal	878	880			
Bk. Shale	387	391	Shale	880	929			
Shale	391	438	Coal	929	930			
Lime	438	455	Shale	930	950			
Shale	455	472	Coal	950	972			
Lime	472	498	Sand	972	1001			
Shale	498	539	Shale	1001	1101			
Sandy Shale (da	539	620	Coal	1101	1102			
Coal	620	621	Shale	1102	1148			
Lime	621	645	Coal	1148	1150			
Bk. Shale	645	653	Shale	1150	1165			
Shale	653	657	Mississippi	1165	1314			
Lime	657	659						

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

DEC 07 2006

TICKET NUMBER 10552

CONFIDENTIAL

LOCATION Eureka

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-22-06	2368	O'Malley B1-1				MG
CUSTOMER <u>Dart Cherokee Basin</u>		Gus Jones Rig 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>			<u>445</u>	<u>Rick</u>		
CITY <u>Independence</u>	STATE <u>Ks</u>		<u>479</u>	<u>Kyle</u>		
ZIP CODE <u>67301</u>						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1314' CASING SIZE & WEIGHT 4 1/2 9.5" new  
 CASING DEPTH 1308' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2\* SLURRY VOL 40 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.2 BBL DISPLACEMENT PSI 600 ~~PSI 1100 Bump Plug~~ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 25 BBL Fresh water. Pump 4 sks Gel Flush w/ HULLS, 10 BBL foamer, 10 BBL water spacer. Mixed 130 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2\* per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.2 BBL Fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 5 minutes. Release Pressure - Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 10 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE <u>2nd well of 2</u>	0	0
1126 A	130 sks	THICK Set Cement	14.65	1904.50
1110 A	1050 *	KOL-SEAL 8" per/sk	.36 *	378.00
1118 A	200 *	Gel Flush	.14 *	28.00
1105	50 *	HULLS	.34 *	17.00
5407	7.15 Tons	Ton Mileage Bulk Truck	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
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			Sub Total	3526.95
			SALES TAX	125.47
			ESTIMATED TOTAL	3652.42

THANK YOU

208436

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_