CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
OR IGNIA September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 15 - 125-31182-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	SE SE NW Sec11 Twp34 S. R15 7 East West
City/State/Zip: Mason MI 48854-0177	3250' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	3280' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: Thornton CONFIDENTIAL	Lease Name: Mavers Well #: B2-11
License: 4815	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 850' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1450' Plug Back Total Depth: 1442'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet
✓ Gas SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	1111 1111 1200
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A HTL N# 6-17-08 (Date must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8-11-06 8-13-06 9-6-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	the the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Signature:	KCC Office Use ONLY
Title: Engr Clerk Date: 12-4-06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 4th day of December	If Denied, Yes Date:
20012	Wireline Log Received
	Geologist Report Received
Notary Public: Tane: 8 Walton	UIC Distribution RECEIVED
Date Commission Expires: KAREN L. WE Notary Public -	Michigan DEC 0 7 2005
	· · ·
My Commission Explination Acting in the Country Acting in the Country My Commission Explination My Commission Explinatio	
Acting in the Coun	47

Operator Name: Dar	t Cherokee Basi	n Opera	ting Co., LLC	Leas	e Name:_	Mavers		Well #: B2-	11	
Sec11 Twp3	4 s. R. 15	✓ Eas	t West	Count	ty: Mont	gomery				
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rates	and shu	t-in pressures, v surface test, al	whether s long with	hut-in pre	ssure reached s	static level, hydros	tatic pressure	es, bottom	hole
Drill Stem Tests Taker		Y	es ✓ No		L	og Formatio	n (Top), Depth an	d Datum	√ Sa	ample
Samples Sent to Geo	logical Survey	□Y	es ✓ No		Nam	θ		Тор	D	atum
Cores Taken		Y	es ✓ No		See	Attached				
Electric Log Run (Submit Copy)		√ Y	es No				KC	C		
List All E. Logs Run:							0	, 2008		
High Resolution (Dual Induction	Compensated De	ensity N	eutron &				DEC 0	ENTIAL	1	
		Repo	CASING I		Ne surface, inte	w Used	on, etc.			
Purpose of String	Size Hole Drilled	Siz	te Casing t (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Sur	f 11"		8 5/8"		24#	42'	Class A	8		
Proc	6 3/4"		4 1/2"		9.5#	1445'	Thick Set	150	See At	tached
[ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	e of Cement	#Sack	s Used		Type and Pe	rcent Additives		
Shots Per Foot			RD - Bridge Plug Each Interval Perf		•		ture, Shot, Cement Sount and Kind of Mate		d	Depth
4				1274.	5' - 1277'	300 gal 15% H	CI, 7500# sd, 1030	00 scf N2, 22	30 gal fi	
4				110	2' - 1105'	300 gal 15% H	CI, 9260# sd, 7900	00 scf N2, 222	20 gal fl	
4	4 935.5' - 937' 300 gal 15% HCl, 4860# sd, 77000 scf N2, 1710 gal f							10 gal fl		
4				83	34' - 837'	300 gal 15% H	CI, 12480# sd, 970	00 scf N2, 13	75 gal fl	
TUBING RECORD	Size 2 3/8"	Set At 142		Packer NA		Liner Run	Yes ✓ No			
Date of First, Resumed	Production, SWD or Er 9-14-06	ıhr.	Producing Metho	od	Flowing	y ✓ Pumpin	g Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil NA	Bbls.	Gas 0	Mcf	Wate	or Bb	ols. Ga	is-Oil Ratio		Gravity NA
Disposition of Gas	METHOD OF C		L			Production Interv	/al			
Vented Sold	Used on Lease		Open Hole	Per	rf. D	ually Comp.	Commingled	RE	ECEIV	/ED_
,	•		Other (Special	·y/				DE	C 0 7 2	2006

KCC WICHITA

Office Phone 918-626-4100

Thornton Drilling Company P.O. BOX 811 POCOLA, OK 74902

Fax 918-626-4105

DART CH County: MONTGO		EE BASIN B2-11 State:	MAVERS		Loc.	1/4		1/4					
	MERY	State:							1/4		Sec.	Twp.	Rge.
MONTGO	MERY		Type/Well		Depth:		Hours:		Data Start		11	348	15E
	1111111	KS			1465'		Hours.		Date Start				ompleted:
Driller:	A 3/71 A 1	Driller: Driller:				g Used:			08 ₁ 12-06	ent Used:		08-13-	
CHRIS MA					OPER	RATOR				TDC			Rig No.
0	To	Formation	From	<u>To</u>	Fo	ormation			From	To		Formation	1 /
270	12 281	SOIL	12	200	SAND -V	VET			200	270	SANDY S		
310	314	LIME	281	285	SHALE				285	310	SANDY S		
450	510	SAND	314	435	SHALE				435	450	SAND	MAKEE.	
652		SANDY SHALE	510	521	SAND				521	652	SANDY S	HAIF	
798	685 810	LIME - PINK	685	765	SANDY S	SHALE			765	798	LIME - O		
835		SHALE – SUMMIT	810	830	LIME				830	835	SHALE -		
859	849	LIME	849	857	SHALE				857	859		RONPOST	
882	879	SAND	879	881	SHALE				881	882	COAL - E		
931	900	SAND	900	925	SANDY S	SHALE			925	931	LIME	OVILIN_	
	934	SHALE	934	935	COAL - S	COMMC	ON		935	955	SANDY S	HAIF	
	1000	SAND	1000	1004	SHALE				1004	1005	COAL - T		
	1065	SAND	1065	1086	SHALE				1086	1098	SAND		
	1102	COAL – WEIR	1102	1125	SANDY S	HALE	·		1125	1234	SAND		
	1270	SHALE	1270	1272	COAL - R	RIVERTO	N		1272	1296	SHALE	· · · · · · · · · · · · · · · · · · ·	
1296	1450	LIME – CHAT MISSISSIPPI	1450	TD					1	1270	SIMILL		
													
						······································			 				
			LT										
									 				
													



CONSOLIDATED OIL WELL SERVICES, INC. . P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

DEC 0 4 2003

10520 **TICKET NUMBER** LOCATION EUREKA FOREMAN HEWN MICON

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET

				CEMEN	Τ .			
DATE	CUSTOMER # WELL NAME & NUM			BER SECTION		TOWNSHIP	RANGE	COUNTY
8-14-06	2368	MAYER	s B2-11	,	11	345	15E	m6
CUSTOMER								
<i></i> _ <i>_D</i> _	art chero	Kee BASI	~	Gus	TRUCK#	DRIVER	TRUCK#	DRIVER
All w. myrtle				Jones	445	RICK		
				Rigi	479	Kyle		
CITY		STATE	ZIP CODE	7,19/		17770		·
Indepen	wdence	Ks	67301			 		
OB TYPE <u></u>	igstring	HOLE SIZE	3/4	_ HOLE DEPTH	1450'	CASING SIZE & W	EIGHT 4% 9	5 4 New
ASING DEPTH	1447	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGHT 13.2 4 SLURRY VOL 46 BBL			WATER gal/sk	WATER gal/sk 8, 6 CEMENT LEFT In CASING 0				
0- W								
	المصورون والأمام					, · - · · -		

REMARKS: SAFETY Meeting : Rig up to 41/2 CASING W/ WASh HEAD. W/ 25 Bbl FRESH water, wash down 40' Casing W/ Additional 20 Bbl FRESH water. Pump 4 sks Gel Flush w/ Hulls 10 Bbl France, 10 BbL water Spaces Rig up Cement Head. Mixed 150 sks THICK SET CEMENT W/ 8 * KOL-SEAL PESSEK @ 13.2 * perjant, yield 1.73. washout Pump & Lines. Shut down, Repease Alug. DISPLACE W/ 23.4 Bbl fresh water. FINAL Pumping PRESTIR 900 AST. Bump WAIT 5 MINUTES. Release PRESSUR. FRAT Held. Shuf CASING IN @ PSI. Good Coment Returns to SURFACE = 9 BBL STURRY. Job Complete . Rig down

1126 A 150 SKS THICK Set Cement 1465 2197.3 1110 A 1200 * KOL-SEAL B* POLJSK .36 * 432.0 1118 A 200 * GEL FIUSH .14 * 28.00 1105 50 * HULLS .34 * 17.00 5407 8.25 TONS TON MILEAGE BULK TRUCK MIL 275.0 4404 1 4/2 TOP Rubber Plug 40.00 40.00 1238 1 9AL 50AP 33.75 33.7 1205 2 9AL BI-CIDE 5.376 SALESTAX 143.8	ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
## 150 SKS THICK Set Cement 1465 2197.3 110 A 1200 * Kol-Seal 8 * Pac/5k .36 * 432.6 1118 A 200 * Gel flush .14 * 28.06 1105 50 * Hulls .34 * 17.06 5407 8.25 Tens Tan mileage Bulk Truck mil 275.0 4404 1 41/2 Top Rubber Plug 40.00 40.00 1238 1 9AL Soap 33.75 33.75 33.75 33.75 205 2 9AL Bi-Cide 25.35 50.76 Thank You 5.3% Sales tax 143.8	5401		PUMP CHARGE	800.00	800.00
1110 A 1200 * KOL-SEAL 8* PEC 5K . 36 * 432.0 1118 A 200 * Gel Flush . 14 * 28.00 1105 So * Hulls . 34 * 17.00 5407 8.25 Tons Tan MileAge Bulk Truck Mile 275.0 4404 1 4//2 Top Rubber Plug 40.00 40.00 1238 1 9AL 50AP 33.75 33.7 1205 2 9AL BI-Cide 25.35 50.70 THANK You 5.3% SALES TAX 143.8	5406	40	MILEAGE /SI WELL OF Z		126.00
1118 A 200 * Gel Flush .14 * 28.00 1105 50 * Hulls .34 * 17.00 5407 8.25 Tons Tan Mileage Bulk Truck Mile 275.00 4404 1 4/2 Top Rubber Plug 40.00 40.00 1238 1 9AL SOAP 33.75 33.75 1205 2 9AL BI-Cide 25.35 50.76 THANK You 5.3% SALES TAX 143.8	1126 A	150 sks	THICK Set Cement	1465	2197.50
1105 50 Hulls .34 17.00 5407 8.25 Tons Tan Mileage Bulk Truck Mil 275.0 4404 1 4/2 Top Rubber Plug 40.00 40.00 1238 1 9AL 50AP 33.75 33.7 1205 2 9AL BI-CIDE 25.35 50.70 THANK YOU 5.3% SALES TAX 143.8	1110 A	1200 *			432.00
1705 50 Hulls .34 * 17.00 5407 8.25 Tons Tan Mileage Bulk Truck Mic 275.0 4404 1 4/2 Top Rubber Plug 40.00 40.00 1238 1 9AL 50AP 33.75 33.75 1205 2 9AL BI-CIDE 25.35 50.70 THANK YOU 5.3% SALES TAX 143.8	1118 A	200 #	Gel flush	. 14 #	28.00
5407 8.25 Tons Tan MileAge Bulk TRUCK MIC 275.0 4404 1 4/2 Top Rubber Plug 40.00 40.00 1238 1 9AL 50AP 33.75 33.7 1205 2 9AL BI-CIDE 25.35 50.70 THANK YOU 5.3% SALES TAX 143.8	1105	50 ⁴	Hulls		17.00
1238 1 9AC SOAP 33.75 33.7 1205 2 9AC BI-Cide 25.35 50.70 Sub Total 3999.9 THANK YOU 5.3% SALES TAX 143.85	5407	8.25 Tors	Tow MileAge BULK TRUCK		275.00
1238 1 9AC SOAP 33.75 33.7 1205 2 9AC BI-Cide 25.35 50.70 Sub Total 3999.9 THANK YOU 5.3% SALES TAX 143.85	4404	/	4/2 Top Rubbee Plug	40.00	40.00
1205 2 9AC BI-CIDE 25.35 50.70 Sub Total 3999.9 THANK YOU 5.3% SALES TAX 143.85	1238	1 916	SOAP '		33.75
THANK YOU 5.3% SALES TAX 143.8	1205	2 916	BI-Cide	25.35	50.70
THANK YOU 5.3% SALES TAX 143.8					
			T. I. V.	Sub Total	3999.95
			HANK YOU 3.3	SALES TAX ESTIMATED	143.87

AUTHORIZATION_

RECEIVED

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