

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/4/07

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177 **KCC**
Purchaser: Oneok **NOV 07 2006**
Operator Contact Person: Beth Oswald **CONFIDENTIAL**
Phone: (517) 244-8716
Contractor: Name: Smith
License: 33807
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-8-06 8-9-06 10-10-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31129-00-00
County: Montgomery
SE SW Sec. 9 Twp. 31 S. R. 14 East West
650' FSL feet from S / N (circle one) Line of Section
3210' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: G&M Koehn Well #: D2-9
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 897' Kelly Bushing: _____
Total Depth: 1577' Plug Back Total Depth: 1570'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH # NH 047-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

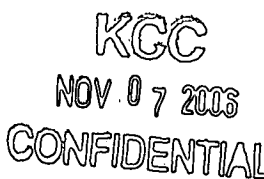
Signature: [Signature]
Title: Engr Clerk Date: 12-4-06
Subscribed and sworn to before me this 11th day of December, 2006
Notary Public: [Signature]
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 07 2006
KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: G&M Koehn Well #: D2-9
 Sec. 9 Twp. 31 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;">  </div>
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12"	8 5/8"	24#	45'	Class A	10	
Prod	6 3/4"	4 1/2"	9.5#	1571'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1386.5' - 1388.5'		300 gal 15% HCl, 3520# sd, 215 BBL fl		
4	1178' - 1180'		150 gal 15% HCl, 3525# sd, 200 BBL fl		
4	1132.5' - 1135.5'		300 gal 15% HCl, 5015# sd, 230 BBL fl		
4	1066.5' - 1070'		300 gal 15% HCl, 8035# sd, 280 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1551'	NA	Yes ✓ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
10-14-06		Flowing		✓ Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	2	39	NA	NA

Disposition of Gas Vented ✓ Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

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Smith Drilling Company

Dewey,
OK

396871 West 1063 Way - Dewey, OK 74029
Home: 918-534-1020 - Mobile: 918-534-7707

DART CHEROKEE BASIN

KOEHN LEASE

AUGUST 10, 2006

MONTGOMERY COUNTY

WELL D2-9

Sec. 9 Twp. 31 Range 14E

0 - 45	Casing	1055 - 1063	Lime
45 - 72	Shale	1063 - 1067	Mulky shale
72 - 89	Lime	1067 - 1075	Lime
89 - 106	Shale	1075 - 1113	Shale
106 - 151	Lime	1113 - 1114	Beovin coal
151 - 256	Shale	1114 - 1127	Shale
256 - 260	Lime	1127 - 1129	Verdigis Lime
260 - 380	Shale	1129 - 1131	Shale
380 - 392	Sand	1131 - 1137	Crowberg coal
392 - 425	Shale	1137 - 1175	Shale
425 - 460	Sand (Water)	1175 - 1177	Mineral coal
460 - 526	Lime Wet @ 463	1177 - 1191	Shale
526 - 538	Shale	1191 - 1192	Scammon coal
538 - 556	Lime	1192 - 1226	Shale
556 - 572	Shale	1226 - 1228	Weir coal
572 - 574	Lime	1228 - 1384	Shale
574 - 637	Shale	1384 - 1386	Rowe coal
637 - 692	Lime	1386 - 1427	Shale
692 - 804	Shale	1427 - 1577	Miss lime
804 - 819	Lime	1577	Total depth
819 - 840	Sand		
840 - 933	Shale		
933 - 935	Coal		
935 - 937	Shale		
937 - 967	Lime		
967 - 1022	Shale		
1022 - 1045	Oswego lime		
1045 - 1055	Summit shale		

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Terms Due Upon Receipt

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