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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/7/07

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-16-06 8-17-06 9-8-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31126-00-00
County: Montgomery
____ NW ____ NE Sec. 18 Twp. 34 S. R. 14 East West
4750' FSL feet from S / N (circle one) Line of Section
2220' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D&D Daniels Well #: A3-18
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 812' Kelly Bushing: _____
Total Depth: 1770' Plug Back Total Depth: 1761'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 6-17-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 12-7-06
Subscribed and sworn to before me this 7 day of December

Notary Public: Brandy R. Allcock
Acting in Engham Co.
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&D Daniels Well #: A3-18
 Sec. 18 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

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List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1765'	Thick Set	185	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1401' - 1402.5'	300 gal 15% HCl, 4765# sd, 142000 scf N2, 4190 gal fl	
4	1146.5' - 1150'	300 gal 15% HCl, 10500# sd, 152000 scf N2, 2485 gal fl	
4	1099.5' - 1102'	300 gal 15% HCl, 10000# sd, 137000 scf N2, 2130 gal fl	
4	1068' - 1070.5'	300 gal 15% HCl, 7500# sd, 146000 scf N2, 2015 gal fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1577'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
9-16-06		Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	4	19	NA	NA		

Disposition of Gas Vented ✓ Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:	Well No.	Lease	Loc.	¼	¼	¼	Sec.	Twp.	Rge.
DART CHEROKEE BASIN	A3-18	D & D DANIELS					18	34	14E
County:	State:	Type/Well	Depth:	Hours:	Date Started:	Date Completed:			
MONTGOMERY	KS		1770'		08-16-06	08-17-06			
Driller:	Driller:	Driller:	Casing Used:	Cement Used:			Rig No.		
CHRIS MAYHALL	MIKE WEIR		OPERATOR	TDC			17		
From	To	Formation	From	To	Formation	From	To	Formation	
0	5	SOIL	5	14	SANDSTONE	14	192	SHALE	
192	320	SAND - WET	320	350	SHALE	350	420	LIME	
420	523	SHALE	523	568	LIME	568	670	SHALE	
670	679	SAND	679	679	LIME	679	700	SAND	
700	715	SANDY SHALE	715	800	LIME	800	865	SAND	
865	910	SANDY SHALE	910	936	LIME - PINK	936	1030	SANDY SHALE	
1030	1070	LIME - GESE	1070	1076	SHALE - SUMMIT	1076	1100	LIME	
1100	1105	SHALE - MULKY	1105	1115	LIME	1115	1120	SHALE	
1120	1121	COAL - IRONPOST	1121	1160	SANDY SHALE	1160	1190	LIME	
1190	1212	SHALE	1212	1291	SAND	1291	1370	SHALE	
1370	1378	LIME	1378	1401	SHALE	1401	1402	COAL	
1402	1620	SHALE	1620	1770	CHAT & LIME - MISSISSIPPI	1770	TD		

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10555

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LOCATION EUREKA

FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-18-06	2368	Q+O Daniels A3-18				MO	
CUSTOMER		GUS Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				463	Alan		
CITY				441	Jim		
STATE							
ZIP CODE							
Independence							
KS							
67301							

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1720' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1765' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 28.6 bbl DISPLACEMENT PSI 900 ~~Rate~~ PSI 1400 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 40 bbls fresh water. Pump 4 sks gel-flush w/ hulls, 5 bbl water spacer, 10 bbl soap water, 20 bbl dye water. mixed 185 sks thick-set cement w/ 8" kel-seal @ 13.2" res/oal. Washout pump + lines. Release plug. Displace w/ 28.6 bbls fresh water. Final pump pressure 900 PSI. Pump plug to 1400 PSI. wait 5 minutes. Release pressure float held. Good cement return to surface = 7 bbls slurry to pit. Job complete. Tor down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 2 nd well of 2	3.15	126.00
1126A	185 sks	Thickset cement	14.65	2710.25
1110A	1480 [#]	Kel-seal 8 th res/sk	.36 [#]	532.80
1118A	200 [#]	Gel-flush	.14 [#]	28.00
1105	50 [#]	Hulls	.34 [#]	17.00
5407	10.18	Ten-mileage Bulk TRUCK	1.05	427.56
4404	1	4 1/2" Tap Rubber PLUG	40.00	40.00
1238	1 gal.	Soap	33.25	33.25
1205	2 gal.	Bi-side	25.25	50.20
		Thank You		
		Subtotal		4766.06
		SALES TAX 5.3%		176.38
		ESTIMATED TOTAL		4942.44

AUTHORIZATION

[Signature]

TITLE

208874

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