

121077

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald **KCC**
Phone: (517) 244-8716
Contractor: Name: McPherson **DEC 07 2006**
License: 5675 **CONFIDENTIAL**
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8-14-06</u> | <u>8-15-06</u> | <u>NA</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-31125-00-00
County: Montgomery
____ NW ____ SW ____ SW Sec. 24 Twp. 31 S. R. 15 East West
680' FSL _____ feet from S / N (circle one) Line of Section
4650' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one): NE SE NW SW
Lease Name: Boorigie Well #: D1-24
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 835' Kelly Bushing: _____
Total Depth: 1289' Plug Back Total Depth: 1283'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NHG-1708
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 12-7-06
Subscribed and sworn to before me this 7 day of December

Notary Public: Brandy R. Allcock
acting in Ingham Co
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Boorigie Well #: D1-24
 Sec. 24 Twp. 31 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC DEC 07 2006 CONFIDENTIAL </div> |
|--|--|

| CASING RECORD New Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 45' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5# | 1283' | Thick Set | 130 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | NA | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | Yes | ✓ No |
|---|-----------|------------------|-------------|---------------|-----------------|-----|------|
| | | NA | NA | NA | | | |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | | | |
| Not yet completed | | Flowing | ✓ Pumping | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | NA | NA | NA | NA | NA | | |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

| | | | |
|------------------------------|---------------------------|--------------|----------------|
| Rig Number: 2 | S. 24 | T. 31 | R. 15 E |
| API No. 15- 125-31125 | County: MG | | |
| Elev. 835 | Location: NW SW SW | | |

| | | | |
|--|---------------------|-----------------|-------------|
| Operator: Dart Cherokee Basin | | | |
| Address: 211 W Myrtle Independence, KS 67301 | | | |
| Well No: D1-24 | Lease Name: | Boorigie | |
| Footage Location: | 680 ft. from the | South | Line |
| | 4650 ft. from the | East | Line |
| Drilling Contractor: McPherson Drilling LLC | | | |
| Spud date: 8/14/2006 | Geologist: | | |
| Date Completed: 8/16/2006 | Total Depth: | 1289 | |

Gas Tests:

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Comments: A lot of water in Mississippi

Start injecting @

| Casing Record | | | Rig Time: |
|-----------------------|----------------|-------------------|-------------------------------|
| | Surface | Production | |
| Size Hole: | 11" | 6 3/4" | |
| Size Casing: | 8 5/8" | | |
| Weight: | 20# | | |
| Setting Depth: | 45' | McPherson | |
| Type Cement: | Portland | | Driller: Mac McPherson |
| Sacks: | 8 | McPherson | |

Well Log

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|------------------|------------|-------------|------------------|------------|-------------|------------------|------------|-------------|
| Soil/Clay | 0 | 11 | Coal | 833 | 834 | | | |
| Shale | 11 | 72 | Shale | 834 | 913 | | | |
| Coal | 72 | 73 | Coal | 913 | 915 | | | |
| Sandy Lime | 73 | 77 | Shale | 915 | 928 | | | |
| Shale | 77 | 140 | Coal | 928 | 931 | | | |
| Lime | 140 | 153 | Shale | 931 | 989 | | | |
| Shale | 153 | 173 | Sand (odor) | 989 | 1003 | | | |
| Lime | 173 | 247 | Sandy Shale | 1003 | 1017 | | | |
| Sandy Shale | 247 | 252 | Sand (wet) | 1017 | 1117 | | | |
| Shale | 252 | 306 | Shale | 1117 | 1134 | | | |
| Lime | 306 | 323 | Coal | 1134 | 1135 | | | |
| Shale | 323 | 472 | Shale | 1135 | 1144 | | | |
| Lime | 472 | 495 | Miss. Lime | 1144 | 1289 TD | | | |
| Shale | 495 | 603 | | | | | | |
| Lime | 603 | 622 | | | | | | |
| Shale | 622 | 690 | | | | | | |
| Oswego Lime | 690 | 719 | | | | | | |
| Summit | 719 | 729 | | | | | | |
| Lime | 729 | 747 | | | | | | |
| Mulky | 747 | 753 | | | | | | |
| Lime | 753 | 758 | | | | | | |
| Shale | 758 | 773 | | | | | | |
| Coal | 773 | 775 | | | | | | |
| Shale | 775 | 833 | | | | | | |

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8878

KCC

DEC 07 2006

TICKET NUMBER 10526

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------------------------------|------------|--------------------|-----------------|----------|---------|--------|
| 8-16-06 | 2368 | Boorigie D1-24 | 24 | 315 | 15E | MG |
| CUSTOMER Dart Cherokee Basin | | | Gus Jones Rig 1 | | | |
| MAILING ADDRESS 211 W. Myrtle | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| CITY Independence | | | 445 | Rick | | |
| STATE KS | | | 479 | Kyle | | |
| ZIP CODE 67301 | | | | | | |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1289' CASING SIZE & WEIGHT 4 1/2 9.5" now
 CASING DEPTH 1283' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 40 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.7 Bbl DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 Bbl fresh water. Pump 4 sks Gel flush w/ HULLS, 10 Bbl foamer, 10 Bbl water spacer. Mixed 130 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per gal, yield 1.73. Wash out pump & lines. Shut down. Release Plug. Displace w/ 20.7 Bbl fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 Bbl slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 800.00 | 800.00 |
| 5406 | 0 | MILEAGE 2 ND well of 2 | 0 | 0 |
| 1126 A | 130 SKS | THICK Set Cement | 14.65 | 1904.50 |
| 1110 A | 1050 # | KOL-SEAL 8" Per/sk | .36 # | 378.00 |
| 1118 A | 200 # | Gel Flush | .14 # | 28.00 |
| 1105 | 50 # | HULLS | .34 # | 17.00 |
| 5407 | 7.15 TONS | Ten Mileage BULK TRUCK | MIC | 275.00 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 40.00 | 40.00 |
| 1238 | 1 GAL | Soap | 33.75 | 33.75 |
| 1205 | 2 GAL | Bi-Cide | 25.35 | 50.70 |
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| THANK YOU | | | 5.3% | |
| Sub Total | | | | 3526.95 |
| SALES TAX | | | | 125.47 |
| ESTIMATED TOTAL | | | | 3652.42 |

AUTHORIZATION [Signature] TITLE _____ DATE _____