

12/07/07

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8-10-06      8-11-06      9-13-06  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 125-31114-00-00  
County: Montgomery  
SE SE SE Sec. 15 Twp. 31 S. R. 15  East  West  
650' FSL feet from S / N (circle one) Line of Section  
650' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: D Gorton Well #: D4-15  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 821' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1314' Plug Back Total Depth: 1305'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKF IN# 6-17-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 12-4-06  
Subscribed and sworn to before me this 4th day of December  
2006  
Notary Public: [Signature]

**KCC Office Use ONLY**  
4 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KAREN L. WELTON  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting In the County of Ingham

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D Gorton Well #: D4-15  
 Sec. 15 Twp. 31 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1308'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4		954' - 957'	300 gal 15% HCl, 5015# sd, 225 BBL fl		
4		875' - 877'	100 gal 15% HCl, 3520# sd, 200 BBL fl		
4		836' - 838.5'	300 gal 15% HCl, 4015# sd, 220 BBL fl		
4		785' - 790.5'	200 gal 15% HCl, 7010# sd, 290 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1158'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
9-19-06			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	1	46	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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Rig Number: 2	S. 15	T. 31	R. 15 E
API No. 15- 125-31114	County: MG		
Elev. 821	Location: NW SE SE SE		

Operator: Dart Cherokee Basin	Lease Name: D. Gorton
Address: 211 W Myrtle Independence, KS 67301	
Well No: D4-15	
Footage Location: 650 ft. from the South Line	
	650 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 8/10/2006	Geologist:
Date Completed: 8/14/2006	Total Depth: 1314

Gas Tests:
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Comments: Start injecting @ 500

Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	Driller: Mac McPherson
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Shale	810	834			
Shale	2	158	Coal	834	835			
Lime	158	179	Shale	835	872			
Shale	179	204	Coal	872	874			
Lime	204	255	Shale	874	948			
Sandy Shale	255	290	Coal	948	952			
Shale	290	307	Shale	952	1019			
Sand	307	321	Sandy Shale	1019	1040			
Shale	321	324	Oil Sand	1040	1048			
Lime	324	340	Sandy Shale	1048	1055			
Shale	340	413	Sand (wet)	1055	1088			
Coal	413	415	Sandy Shale	1088	1160			
Shale	415	454	Coal	1160	1161			
Lime	454	460	Shale	1161	1166			
Shale	460	641	Miss. Lime	1166	1314			
Lime	641	657						
Shale	657	729						
Oswego Lime	729	755						
Summit	755	764						
Lime	764	781						
Mulky	781	788						
Lime	788	792						
Shale	792	809						
Coal	809	810						

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

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TREATMENT REPORT & FIELD TICKET

CEMENT

TICKET NUMBER 10521

LOCATION EUREKA

FOREMAN Kevin McCoy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-06	2368	GORTON D4-15				MG
CUSTOMER		DART CHEROKEE BASIN				
MAILING ADDRESS		211 W. MYRTLE				
CITY	STATE	ZIP CODE	Gus Jones Rtg 1			
Independence	KS	67301	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	RICK		
			442	JERRID		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1314' CASING SIZE & WEIGHT 4 1/2 9.5" NEW  
 CASING DEPTH 1308' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2\* SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT IN CASING 0  
 DISPLACEMENT 21.86L DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting; Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 25 BBL fresh water. Pump 4sk Gel flush w/ HULLS, 10 BBL foamer, 10 BBL water spacer. Mixed 135 SKS THICK SET Cement w/ 8" Kol-Seal per/sk @ 13.2\* per/gal, yield 1.73 - wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.86 BBL fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to surface = 9 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2 <sup>nd</sup> WELL OF 2	0	0
1126 A	135 SKS	THICK SET Cement	14.65	1977.75
1110 A	1080 *	Kol-Seal 8" per/sk	.36 *	388.80
1118 A	200 *	GEL flush	.14 *	28.00
1105	50 *	HULLS	.34 *	17.00
5407	7.42 TONS	Ton Mileage BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	SOAP	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
		Sub Total		3611.00
		5.3% SALES TAX		129.93
		ESTIMATED TOTAL		3740.93

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

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