

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/26/07
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.

Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596

Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Mike Kidwell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

1/3/07 1/11/07 4/12/07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-21999-0000

County: Lane

SE SE NW Sec. 10 Twp. 19 S. R. 28 East West

2805 feet from (S) / N (circle one) Line of Section

2970 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Bosley Unit "C" Well #: 1-10

Field Name: wildcat

Producing Formation: Lansing/KC

Elevation: Ground: 2766' Kelly Bushing: 2775'

Total Depth: 4450' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2182' Feet

If Alternate II completion, cement circulated from 2182'

feet depth to surface w/ 560 sx cmt.

Drilling Fluid Management Plan Att II NH 6-20-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp

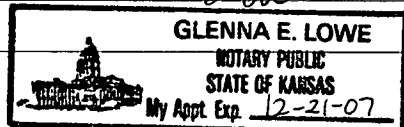
Title: Vice - President Date: April 26, 2007

Subscribed and sworn to before me this 26th day of April

2007

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Trans Pacific Oil Corporation Lease Name: Bosley Unit "C" Well #: 1-10
 Sec. 10 Twp. 19 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Sheet)

List All E. Logs Run:

Compensated Density Neutron Log
 Cement Bond Log
 Dual Induction Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	252'	Common	180	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4445'	EA-2	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1200'	common	175	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	1870'	common	160	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4350' - 4354'	500 gal. 15% MCA	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4349'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
4-12-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	31		20		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Well Bosley Unit C 1-10

STR: Sec. 10-19S-28W

Cty: Lane

State: Kansas

Log Tops

Anhydrite	2147' (+628) -12'
B/Anhydrite	2177' (+598) -16'
Heebner	3993' (-1218) -9'
Lansing	4033' (-1258) -10'
Kansas City	4124' (-1349) -13'
Stark	4310' (-1535) -8'
Pleasanton	4398' (-1623) -6'
Marmaton	4419' (-1644) -11'
RTD	4450'

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CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 2-12

CUSTOMER
TRANS PACIFIC

WELL NO.
1-10

LEASE
BOSELEY 'C'

JOB TYPE
SQUEEZE PERFORATIONS

TICKET NO.
1177

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								2 3/8 x 4 1/2 PERFS = 1870' PKR = 1690'
								KCCC APR 26 2007 CONFIDENTIAL
	1145				✓		500	PSI APPROX - HEAD - SHUT IN
	1150	2	3	✓		1000		INT RATE
	1210	2 ^{AG}	55	✓		1100 ^{AG}		MIX 100 SLS SAND 1/4" / FROCK NO BLOW
	1240							SHUT DOWN - LET SET
	1300	2	14	✓		1100		MIX 25 SLS = 11.2 PPG
		2	10	✓		1050		35 SLS = 14.0 PPG
	1318							WASHOUT PUMP - LINKS
	1320	1 3/4	0	✓		800		DISPARE COMWT
		1 3/4	2	✓		1200		"
		1 1/2	6 1/2	✓		1350		" TUBING CLEAR
	1325	1	8 1/2	✓		1350		" SHUT DOWN TOC = 1810' ±
						900		ISOP
						875		SMOW SHUT IN
								WASHUP TRUCK
	1430							JOB COMPLETE
								THANK YOU WAKE, JUST, JEFF

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JOB LOG

SWIFT Services, Inc.

DATE 2-14

CUSTOMER TRAPS PROPOSE OIL WELL NO. 1-10 LEASE ROSELY "C" JOB TYPE SQUEEZE PERFS TICKET NO. 11974

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								2 3/8 x 4 1/2 PERFS = 1200' PKR = 1020'
								KCC APR 26 2007 CONFIDENTIAL
	1135		5		✓		500	PSE ANNULUS - HELD - SHUT IN
	1138	3	4		✓		1100	INT RATE - GOOD BLOW
	1142	2 1/2 ^{AVG}	77		✓		500 ^{AVG}	MAX CSMT WD - 140 SKS = 11.2 PP6
		2	10		✓			TL - 35 SKS = 14.0 PP6
	1225							WASH OUT PUMP. LEVER
	1227	2	0		✓		0	DISPARE CSMT
		2	1/4		✓		600	"
		2	4		✓		800	" TUBING CLEAR
		2	5.8		✓		950	" SHUT DOWN TOC = 1140' ±
							450	SHUT IN CIRCULATED 10 SKS COMP. TO PRT
								WASH TRUCK PULL PKR IN A.M.
	1400							JOB COMPLETE
								THANK YOU WAKJE, DUSTY, JEFF
								RECEIVED KANSAS CORPORATION COMMISSION APR 26 2007 CONSERVATION DIVISION WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 1-12-07

CUSTOMER *Trans Pacific Oil* WELL NO. *C1-10* LEASE *Bosley Unit* JOB TYPE *Cement Logging* TICKET NO. *11358*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							on loc. w/FE
	0300							Trk on loc
								KCC
								APR 26 2007
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								4 1/2" x 10.5" x 4445' x 42' 5J RTD 4450'
								Cent 2, 3, 4, 5, 6, 9, 53 Basket 53 P.C. 54 @ 2182'
	0515							st FE
	0755							Break Circ.
	0830	2	3					Plug RH 15 sks EA-2
	0835	4	0			300		start Pre flushes 500 gal / mad flush 20 bbl KCL flush
	0843	4.5	32/0			350		start Cement
	0854		51					End Cement Wash P+L Drop Plug
	0857	6.5	0			250		start Displacement
	0905	4	48			400		catch Cement
	0910		70			900/ 1400		Land Plug Release Pressure Float Held

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Thank you
Nick, Josh + Sean

JOB LOG

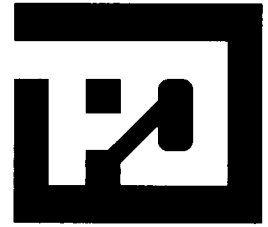
SWIFT Services, Inc.

DATE 03-09-07 PAGE 1

CUSTOMER TRANS PACIFIC WELL NO. C-1 LEASE BOSLEY JOB TYPE CMT: PORT COALAR TICKET NO. 11243

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							ONLOCATION. SETUP. DISCUSS JOB CMT: 300 SMD 1/4" FLOCCLE P.C. @ 2183, 2 3/8 x 4 1/2
								KDC APR 26 2007 CONFIDENTIAL
	0900							LOCATE P.C.
	0940					1000	1000	PSI TEST OPEN P.C.
	0923	3.0	40	✓		450		INJECTION RATE - SMALL BLOW
	0925	3.0	0	✓		450		ST. MIXING CMT @ 11.2 150 SWS
		3.0	10	✓		600		
		3.0	40	✓		400		
		2.2	45	✓		400		
		2.2	50	✓		500		
	1010	2.2	93	✓		500		STOP PUMPING: NO CIRC, TEST 300 PSI WAIT 30 MIN. ST. MIXING CMT
						150		
	1045	4.0	0	✓		950		ST. CMT
		4.0	28	✓		950		END CMT NO BLOW 50 SWS DISCUSS JOB
	1110	2.0	0	✓		500		MIX 25 SWS @ 14.0# 25 SWS
		2.0	7	✓		600		END CMT
		2.0	0	✓		600		ST DISP
		2.0	7.5	✓		600		END TOTAL CMT
	1118							CLOSE P.C. 225 SWS
	1120					1000	1000	PSI TEST RUNS JOINTS
	1130	2.5	0	✓		300	300	REV. OUT 1ST FLAG
			7.7	✓		300		2ND FLAG
			9.5	✓				ALL CLEAN
	1140		18	✓				WASHUP RACHUP TICKETS
	1215							JOB COMPLETE

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WICHITA, KS



April 26, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: #1-10 Bosley Unit "C"
Sec. 10-19S-28W
Lane Co., KS
API# - 15-101-21999-0000

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WICHITA, KS

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Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel