

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed  
Mound Valley

**ORIGINAL**

Operator: License # 33583  
 Name: Admiral Bay (USA) Inc.  
 Address: 7060B S. Tucson Way  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: Southern Star  
 Operator Contact Person: Carol Sears  
 Phone: (303) 350-1255  
 Contractor: Name: L S Well Service  
 License: 33374  
 Wellsite Geologist: Greg Bratton  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6/26/06</u>	<u>6/27/06</u>	<u>7/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

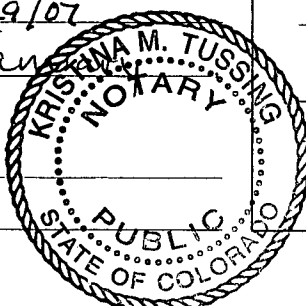
API No. 15 - 099-23986-0000  
 County: Labette  
 \_\_\_\_\_ NW NW Sec. 13 Twp. 33 S. R. 18  East  West  
685 feet from S /  (circle one) Line of Section  
880 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Tucker Well #: 4-13  
 Field Name: Mound Valley South  
 Producing Formation: Riverton  
 Elevation: Ground: 818' Kelly Bushing: 818'  
 Total Depth: 885' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH II NH 6-20-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_ **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 License No. \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ **JAN 30 2007**  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ **CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears  
 Title: Land Administrator Date: 1/29/07  
 Subscribed and sworn to before me this 29th day of January  
20 07  
 Notary Public: Kristina M. Tussing  
 Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Tucker Well #: 4-13  
 Sec. 13 Twp. 33 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron Log Dual Induction LL3/GR Gamma Ray/Neutron/CCL Log Mud Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Excello</td> <td>303'</td> <td>515'</td> </tr> <tr> <td>Riverton</td> <td>769'</td> <td>49'</td> </tr> <tr> <td>Mississippian</td> <td>780'</td> <td>38'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Excello	303'	515'	Riverton	769'	49'	Mississippian	780'	38'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
Excello	303'	515'														
Riverton	769'	49'														
Mississippian	780'	38'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20	Portland	143	
Production	6 3/4	4 1/2	10 1/2	866	OWC		Flow seal, Cal. Glide

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	769' - 772'	3200# 20/40, 2600# 12/20, 460 bbl water; 200 gal 15% HCL acid	769' - 772'

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**WICHITA, KS**

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. <b>10/2/06</b>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

B&L CEMENTING  
P.O. BOX 517  
CHANUTE, KANSAS 66720  
620-431-0455 OFFICE

TICKET NUMBER \_\_\_\_\_  
LOCATION Manuel Valley  
FOREMAN Jim Williams Sr.

**CEMENT TREATMENT REPORT**

DATE <u>7-7-06</u>	WELL NAME <u>Tucker 4/13</u>		
SECTION <u>13</u>	TOWNSHIP	RANGE	COUNTY <u>Lb.</u>
CUSTOMER <u>Admiral Bay Res.</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

143 Sacks

Hole	Pipe	Annual Volumn In Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10'	7"	24
4 1/2"	10.5	63.1
2 1/2"		170
2"		250

**WELL DATA**

HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>876</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>866</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

**TYPE OF TREATMENT**

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER,  
Sack bone 1/2 Cal. Glide 1/2 Flow Seal AHEAD, THEN BLENDED  
143 SACKS OF OWC CEMENT, THEN DROPPED PUBBER PLUG, THEN  
PUMPED 14 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT \_\_\_\_\_ PSI
- SHUT IN PRESSURE 1000
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS
- SET FLOAT SHOE-SHUT IN.

Name Jim Williams Jr Hours 1  
Name Jeff Ellis Hours 1  
Name Don Packett Hours 1  
Name Mark Lewis Hours 1

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**WICHITA, KS**

B&L Cementing  
P.O. BOX 517  
CHANUTE, KANSAS 66720  
620-431-0455 OFFICE

TICKET NUMBER \_\_\_\_\_

LOCATION Monard Valley

FIELD TICKET

DATE <u>7-7-06</u>	WELL NAME, # <u>Tucker 4/13</u>	QUARTER	SECTION	TOWNSHIP	RANGE	COUNTY <u>Lb.</u>	FORM.
CHARGE TO <u>Admiral Bay Res.</u>			OWNER				
MAILING ADDRESS			OPERATION				
CITY AND STATE			CONTRACTOR				

QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT
<u>1</u>	PUMP CHARGE
	CONDITIONING HOLE
	<b>ADDITIVES</b>
<u>1</u>	COTTONSEED HULLS
<u>1</u>	METASYLCATE
<u>6</u>	PREMIUM GEL
	CITY WATER
<u>1</u>	<u>4 1/2</u> RUBBER PLUG
	LATCH DOWN RUBBER PLUG
	FLOAT SHOE
	4 1/2" DRILLABLE FLOAT SHOE
<u>1</u>	BULK DELIVERY CHARGE
	STAND BY TIME
	WASH DOWN
<u>1</u>	WATER TRANSPORTS
	VACUUM TRUCK
<u>143</u>	CEMENT (OWC)
	DIVERSIFIED LIGHT + KOL-SEAL
	PLUGGING CEMENT
	PORTLAND CEMENT

NOTES lower, 1/2 Cal. Slide,  
1/2 Flow Seal

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*Earl Barham*

CUSTOMER SIGNATURE

CUSTOMER (PLEASE PRINT)

L S WELL SERVICE, LLC  
#33374  
543A 22000 ROAD  
CHERRYVALE, KS 67335

DRILLER LOG

Admiral Bay

Tucker 4-13  
API: 15-099-23986-00-00  
Sec 4, Twp 33, R 18  
Labette County, Ks

0-2' DIRT  
2-5' CLAY  
5-10" SHALE  
10-30' LIME  
30-157' SHALE  
157-182' LIME  
182-185' BLACK SHALE-COAL  
185-247' SHALE  
247-275' LIME  
275-279' BLACK SHALE  
279-300 LIME  
300-302' COAL  
302-304' BLACK SHALE  
304-325' LIME  
325-408' SHALE  
408-420' SAND  
420-571' SHALE  
571-606' SAND  
606-676' SHALE  
676-688' SAND  
688-766' SHALE  
766-768' COAL  
768-776' SHALE  
776-876' LIME

876' T.D.

861' T.D.

6-26-06 Drilled 11" hole and set 23.2' of  
8 5/8" surface casing with 6 sacks Portland  
cement

6-27-06 Started drilling 6 3/4" hole

6-27-06 Finished drilling to T.D 876'

385'- Slight blow  
310' 3" on 1/2" ORIFICE  
736' -4" on 1/2"ORIFICE  
811' -4" on 1/2"ORIFICE

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# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Tucker Lease

Well: # 4-13

County, State: Labette County, Kansas

Service Order #: 17289

Purchase Order #: N/A

Date: 7/26/2006

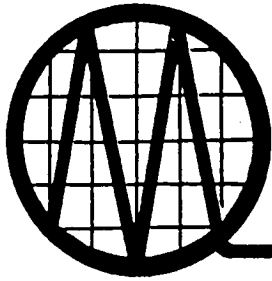
Perforated @: 769.0 to 772.0

Type of Jet, Gun  
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,  
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

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Service Order and Delivery Receipt

OUR NO.

MIDWEST SURVEYS

17289

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68  
Osawatomie, KS 66064  
913 / 755-2128

Date 7/26/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral Bay Resources, Inc. By \_\_\_\_\_  
Customer's Authorized Representative

Charge to Admiral Bay Resources, Inc. Customer's Order No. Jim Morris

Mailing Address \_\_\_\_\_

Well or Job Name and Number Trucker # 4-13 County Labette State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
13eg	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	600 Phase Four (4) Perforations Per Foot	
	Minimum Charge - Ten (10) Perforations	\$ 825.00
	Portable Mast Unit	\$ 75.00
	Three (3) Additional Perforations @ \$ 75.00 ea	\$ 75.00
	Perforated at: 769.0 to 772.0	

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Total \$ 975.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral Bay Resources, Inc. By \_\_\_\_\_ Date 7/26/06  
Customer's Authorized Representative

Serviced by: Jay Wendish

White - Customer

Canary - Accounting



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

#5 of 5

1530 S. SANTA FE, CHANUTE, KS 66720  
620-431-9210 OR 800-487-8676

TICKET NUMBER 30652

LOCATION Hayes

FIELD TICKET

DATE 8/4/04	CUSTOMER ACCT # 1061	WELL NAME Tucker 4-13	QTR/QTR 13	SECTION 13	TWP	RGE	COUNTY LB	FORMATION Kearton
CHARGE TO Admiral Bay Resources				OWNER				
MAILING ADDRESS				OPERATOR Jim Morris				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 ft Combo		150.00
5192D	1	Acid Ball off ahead		N/C
5010	1	Acid Fracked PUMP.		160.00
5302	1	Acid Spot		305.00
5111	1	Fracture		450.00
3107	200	15% HCL 100 + 100		260.00
4326	10	78" Ball sealers 10		22.60
1123	0	Customer furnished water		—
5107	1	Chem. Inj. Pump.		94.00
5115	1	Ball Injectors		90.00
5604	1	Fracture		68.00
1231	300#	Fracture Gel		1365.00
1208	1	gel breaker		164.25
1205A	10#	Bicide		253.50
1252	23	Matrix		805.00
See 5501F		BLENDED & HANDLING gel Fracture		—
5109	40	TON-MILES		NA
		STAND BY TIME		
5108	40	MILEAGE X 4		NA
5501F	1	WATER TRANSPORTS X 1		265.00
		VACUUM TRUCKS		
2101	3200#	FRAC SAND 20/40		448.00
2107	2600#	10/20		416.00
		CEMENT		
			SALES TAX	1.48

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Rev 2790

ESTIMATED TOTAL 6757.83

CUSTOMER or AGENTS SIGNATURE Jim Morris CIS FOREMAN Gay Welch

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

207704



#5 OF 5

TICKET NUMBER 41129  
FIELD TICKET REF # 30652  
LOCATION Thayer  
FOREMAN Edry W.

TREATMENT REPORT  
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/4/06		TUCKER 4-13	13			LB
CUSTOMER Admiral Bay						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
793	Scott		
449	Charlie		
459	Matt		
482	Trean		
489/1703	George		
424	Steve		

WELL DATA

CASING SIZE <u>4 1/2"</u>	TOTAL DEPTH <u>866</u>
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION <u>Reverton</u>	<u>769-112 3' (13)</u>

TYPE OF TREATMENT  
Acid Spot/100/Sand Frac

CHEMICALS

<u>15% HCL</u>	<u>MUCILO.</u>
<u>Linear Gel</u>	
<u>Breaker</u>	
<u>Biocide</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Pad</u>	<u>100</u>	<u>4-8-12</u>			<u>1010-1284</u>	BREAKDOWN <u>1012</u>
<u>20/40</u>		<u>12</u>	<u>.25</u>		<u>1212-1256</u>	START PRESSURE <u>1250</u>
<u>/</u>		<u>12</u>	<u>.5</u>	<u>3200#</u>	<u>1252-1245</u>	END PRESSURE <u>1165</u>
<u>/</u>		<u>12</u>	<u>.75</u>		<u>1245-1200</u>	BALL OFF PRESS <u>1650</u>
<u>12/20</u>		<u>12</u>	<u>1</u>		<u>1200</u>	ROCK SALT PRESS
<u>/</u>		<u>12</u>	<u>.25</u>	<u>2600#</u>	<u>1263-1246</u>	ISIP <u>860.</u>
<u>/</u>		<u>12</u>	<u>.5</u>		<u>1238-1213</u>	5 MIN <u>56.3</u>
<u>/</u>		<u>12</u>	<u>.75</u>		<u>1202-1220</u>	10 MIN
<u>FLUSH</u>	<u>88</u>	<u>"</u>	<u>"</u>		<u>1265-1197</u>	15 MIN
<u>Overflush</u>	<u>76</u>				<u>1200-1165</u>	MIN RATE <u>4</u>
						MAX RATE <u>12</u>
<u>total.</u>				<u>6800#</u>		DISPLACEMENT <u>12.2.</u>

REMARKS:  
Spot 100 gal 15% HCL supsup. 130 @ 1012#. Leak 1 stage.  
Establish 413min Pump rate then 100 gal 15% w/ 101326.  
No Pull off. Release ball to surface start pump pad.  
1000# - 1650# at 1365 - used 21 BBL'S.

AUTHORIZATION Jim Morris TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: Tucker 4-13

Field: Mound Valley

Formation: Riverton

County: LB

State: KS

Job Date: 08/04/06

Comments: Acid Spt/ABO/sand frac

Perfs 769-72, 13shts

spot 100. , abo 100 gal

Fluids: 468 bbls, 15# gel, maxflo, biocide

Proppants: 3200 20/40, 2600 12/20

Average Rate: 12

Average STP: 1200

Tubing:

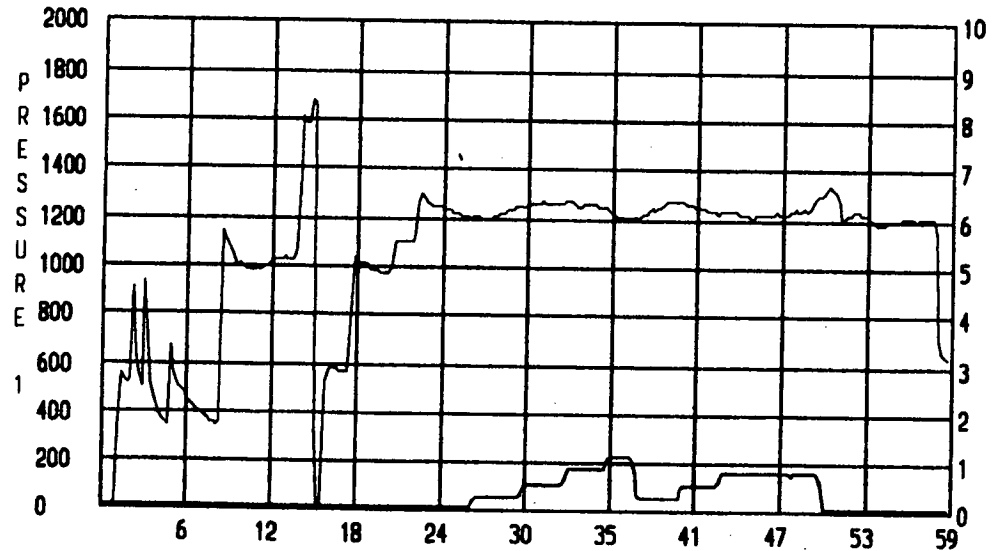
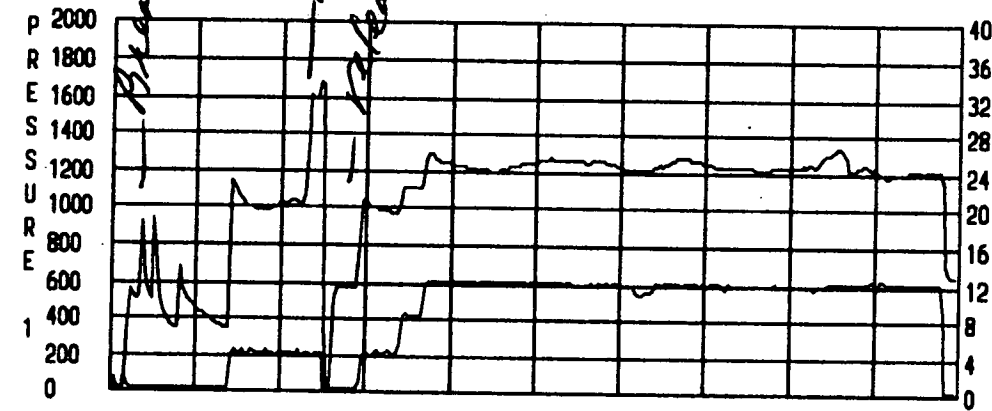
Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 16:41:21

TOTAL RATE

CONC

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