

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed  
Mound Valley

**ORIGINAL**

Operator: License # 33583  
Name: Admiral Bay (USA) Inc.  
Address: 7060B S. Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: Southern Star  
Operator Contact Person: Carol Sears  
Phone: (303) 350-1255  
Contractor: Name: LS Drilling  
License: 33374  
Wellsite Geologist: Greg Bratton

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6/22/06</u>	<u>6/23/06</u>	<u>6/31/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23987-0000  
County: Labette  
\_\_\_\_\_ SE NE Sec. 14 Twp. 33 S. R. 18  East  West  
2116 feet from S / **(N)** (circle one) Line of Section  
725 feet from **(E)** / W (circle one) Line of Section

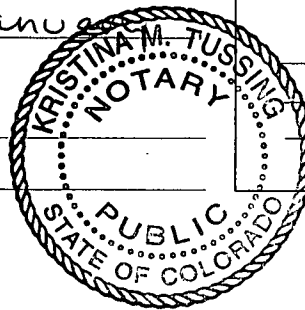
Footages Calculated from Nearest Outside Section Corner:  
(circle one) **(NE)** SE NW SW  
Lease Name: Tucker Well #: 8-14  
Field Name: Mound Valley South  
Producing Formation: Riverton  
Elevation: Ground: 825' Kelly Bushing: 825'  
Total Depth: 886' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH II NH 6-20-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_ **RECEIVED**  
Lease Name: \_\_\_\_\_ **KANSAS CORPORATION COMMISSION**  
Quarter \_\_\_\_\_ Sec. JAN 30 S./R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_ **CONSERVATION DIVISION WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A Sears  
Title: Land Administrator Date: 1/29/07  
Subscribed and sworn to before me this 29th day of January  
20 07  
Notary Public: Kristina M. Tussing  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

**N** Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

✓

Operator Name: Admiral Bay (USA) Inc. Lease Name: Tucker Well #: 8-14  
 Sec. 14 Twp. 33 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Litho-Density Neutron Log Dual Induction SFL/GR Gamma Ray/Neutron/CCL Log Mud Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>306</td> <td>519'</td> </tr> <tr> <td>Riverton</td> <td>780'</td> <td>45'</td> </tr> <tr> <td>Mississippian</td> <td>792'</td> <td>33'</td> </tr> </table>	Name	Top	Datum	Excello	306	519'	Riverton	780'	45'	Mississippian	792'	33'
Name	Top	Datum											
Excello	306	519'											
Riverton	780'	45'											
Mississippian	792'	33'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20	Portland	144	
Production	6 3/4	4 1/2	10 1/2	876	OWC		Flow seal; Cal Glide

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	780' - 783'	3000# 20/40, 110 bbl water;  350 gal 15% HCL acid	780' - 783'

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**JAN 30 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10/2/06	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

L S WELL SERVICE, LLC  
#33374  
543A 22000 ROAD  
CHERRYVALE, KS 67335

DRILLER LOG

Admiral Bay

Tucker 3 8-14  
API: 15-001-23987-0000  
Sec 14, Twp 33, R 18  
Labette County, Ks

0-2' DIRT  
2-8' CLAY  
8-25' LIME  
25-30" SHALE  
30-33' LIME  
33-156' SHALE  
156-208' LIME  
208-245' SHALE  
245-273' LIME  
273-279' BLACK SHALE  
279-301' LIME  
301-306' COAL/SHALE BLK  
306-308 LIME  
308-366' SHALE  
366-367' COAL  
367-383' SHALE  
383-400' LIME  
400-456' SHALE  
456-457' COAL  
457-478' SHALE  
478-503' SAND  
503-533' SHALE  
533-571' SAND  
571-586' SHALE  
585-598' SAND  
598-607' SANDY SHALE  
607-626' SHALE  
626-632' SANDY SHALE  
632-638' SAND  
628-652' SHALE  
652-701' SAND  
701-708' SHALE  
708-709' COAL SHALE  
709-774' SHALE  
774-777' BLACK SHALE  
777-778' COAL  
778-786' SHALE  
786-886' LIME

6-22-06 Drilled 11" hole and set 22' of  
8 5/8" surface casing with 6 sacks Portland  
cement

6-23-06 Started drilling 6 3/4" hole

6-23-06 Finished drilling to T.D 886'

WATER @ 485'

310' 12" on 3/4" ORIFICE  
410' 10" on 3/4" ORIFICE  
761' 11" on 3/4" ORIFICE  
785' 18 "ON 3/4" ORIFICE

886' T.D.

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1530 S. SANTA FE, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

#385

TICKET NUMBER 30651

LOCATION Hayes

FIELD TICKET

42

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8/4/06	1067	Tucker 8-14		74			LB	Reactor
CHARGE TO <u>Admiral Bay Resources</u>				OWNER				
MAILING ADDRESS				OPERATOR <u>Jim Morris</u>				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 HP Unit Combo		1550.00
5102D	1	- Acid Pallets - ahead		N/C
<del>510510</del> 510510	1	Acid Pallets - ahead		160.00
5302	1	Acid SPOT		305.00
5111	1	FRAC UPR		420.00
3107	250	- 15% HCL 100 + 150 + 100	455.00	325.00
4326	15	- 48" Pallets		33.90
1173	0	Customer furnished water		
5107	1	Chem. Injection Pump		900.00
5115	1	Ball Injeter		90.00
5604	1	FRAC Value		68.00
1231	300	FRAC SUE		1365.00
1208	1	Hel. Breaker		164.25
1205A	100	Biocide		253.50
1252	23	MaxFlo		805.00
5501F	1	BLENDED & HANDLING hel frac tank - see below		
51089	40	TON-MILES		N/A
5108	40	STAND BY TIME		
5501F	1	MILEAGE X 4 P/E/S/V		N/A
		WATER TRANSPORTS X 1 - see tank.		265.00
		VACUUM TRUCKS		
2101	3000	FRAC SAND 20/40		420.00
2102		12/20		
		CEMENT		
		SALES TAX		2.22

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ESTIMATED TOTAL 6520.87

CUSTOMER or AGENTS SIGNATURE Jim Morris CIS FOREMAN Gary Wickel

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

207702

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 41730  
 FIELD TICKET REF # 30651  
 LOCATION Thayer  
 FOREMAN Gary Wickel

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/4/06	10667	Tucker 8-14	14			LB
CUSTOMER <u>Admiral Bay</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			283	Scott		
CITY			449	Charlie		
STATE			459	Matt		
ZIP CODE			482	Teresa		
			489-103	Greg		
			474	Steve		

WELL DATA	
CASING SIZE <u>4 1/2"</u>	TOTAL DEPTH <u>876'</u>
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>RIVINGTON</u>	<u>780-83 3' (13)</u>

TYPE OF TREATMENT	
<u>Acid Spot / 15% / Sand Frac</u>	
CHEMICALS	
<u>LS 40 HCL</u>	<u>Thaffio</u>
<u>Linear Gel</u>	
<u>Breaker</u>	
<u>Biocide</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Pad		4-8			30-518	BREAKDOWN 956
Pad		12-12			774-1800	START PRESSURE 1479
Acid up for HAD.		4	15		1140	END PRESSURE 3600
150 gal 15% w/ 15 balls / release		4-8	15		930-2624	BALL OFF PRESS 2624
Pad		4-8	15		330-460	ROCK SALT PRESS -
Pad		12	9		1150-1268	ISIP 1227
Pad		12	9		1787-1407	5 MIN 639.
			125-15		1470-1625	10 MIN
			15		1734-1874	15 MIN
FLUSH.			0		1830-1876	MIN RATE 4
			15		1845-1960	MAX RATE 12
			15		2007-2400	DISPLACEMENT 12.4
FLUSH.			0		2400	
shut down flow back to blender						

REMARKS:  
 SPOT 100 gal 15% - 170-500. Start Pad @ 4-8-12 BPM. PSI goes to 1800. Pump up acid of 150 gal w/ 15 balls. Ball off to 2624. w/ 2 min break / ball action prev.

*Continued on attachment.*

AUTHORIZATION: Jim Morris

TITLE

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Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: Tucker 8-14

Field: Mound Valley

Formation: Riverton

County: LB

State: KS

Job Date: 08/04/06

Comments: Acid Spt/ acid bullhd/ABO/sand frac

Perf s780-83

spot 100. bullhd 100 gal, abo 150 gal

Fluids: 436 bbls 15# gel, bio, maxflo

Proppants: 3000 - 20/40

Average Rate: 11.5

Average STP: 1900

Tubing:

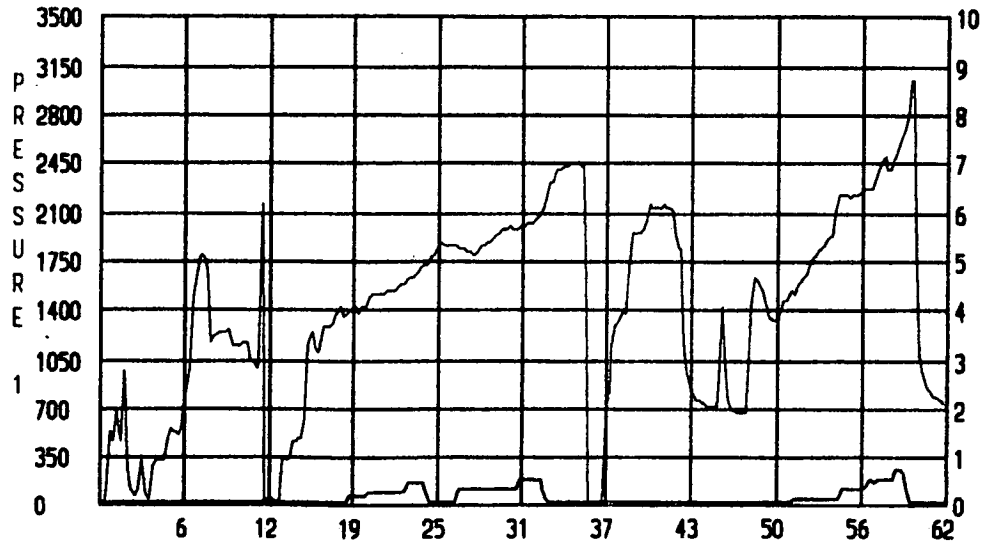
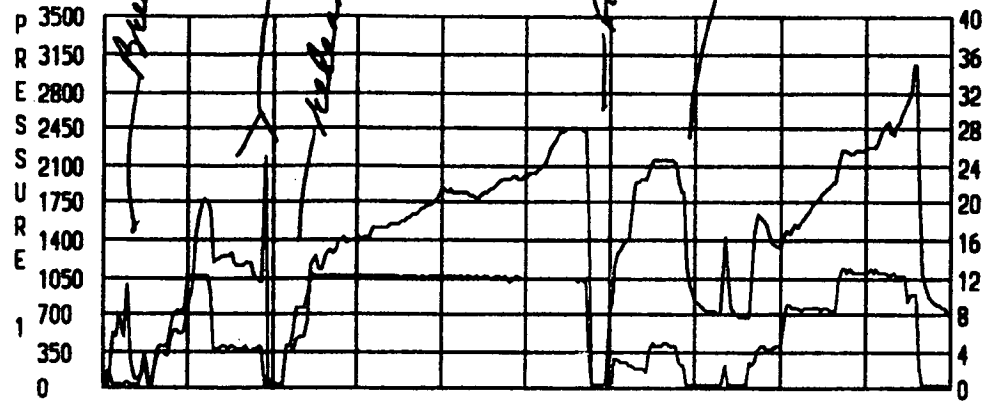
Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 13:11:40

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Continued

Tucker # 8/14

STAGE	Bbl's Pumped	Inj Rate	Proppant PPG	Sand/Stage	PSI	PSI	PSI	
<i>after shut down + flowback.</i>								
		2			1400	1927		
		4			2135			
					1847			
		<i>- shut down + soak. 5 minutes.</i>						
		2			1440			
		4.3			1623	1305	1323	
		8.6			1451	1506	1576	
20/40		8.6	.12		1785			
"		12	.25		2192			
"		12	.5		2420	2490	2543	
					3050			
FLUSH	3	<del>3</del>			3600			
OVER	<9>							
		436		3000#.				

Totals

Water

Balls

Sand

ISIP	
5 min	
10 min	
15 min	

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Fax to Rick Bell Consolidated.

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### STIMULATION DESIGN

WELL - TUCKER 8-14

FIELD - MOUND VALLEY

FORMATION - RIVERTON COAL

PERFORATIONS - 780 - 783

# OF SHOTS - 4 SHOTS PER FOOT

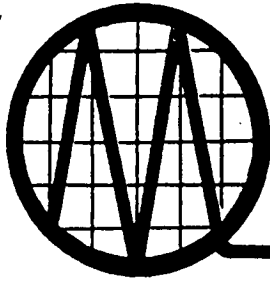
NOTES - SPOT ACID ON PERFS, BREAK DOWN, PUMP AS PER SCHEDULE

ADJUSTING RATE OR SAND CONCENTRATION TO GET TOTAL JOB VOLUME PUT AWAY

STAGE	DESCRIPTION	FLUID	VOLUME BBLs	SAND MESH	SAND CONC	RATE BPM	SAND LBS	CUM BBLs	CUM SAND #
1	SPOT ACID ON PERFS	15% HCL	200 GALS						
2	ACID BREAKDOWN	10#/GAL GUAR	10					10	
3	SHUT DOWN, TAKE ISIP								
4	PUMP PAD	10#/GAL GUAR	75			12-15		85	
5	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.25	12-15	282.5	110	262.5
6	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.375	12-15	393.75	135	656.25
7	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.50	12-15	525	160	1181.25
8	PUMP SAND STAGE	10#/GAL GUAR	50	20/40	.75	12-15	1575	210	2756.25
9	PUMP SAND STAGE	10#/GAL GUAR	25	12/20	0.125	12-15	131.25	235	131.25
10	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	0.25	12-15	525	285	656.25
11	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.375	12-15	787.5	335	1312.5
12	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.50	12-15	1050	385	2362.5
13	PUMP FLUSH	WATER	75					460	
TOTAL DIRTY VOLUME			460			# SAND	5118.75		

SHUT IN OVERNIGHT TO ALLOW FOR COMPLETE GEL BREAK.  
FLOW BACK ON CHOKE INITIALLY TO ALLOW FOR SOLIDS SETTLING  
AFTER 1 HOUR, OPEN WELL TO FULL 2" OPEN VALVE





**MIDWEST SURVEYS**  
LOGGING • PERFORATING • M.I.T. SERVICES

17287

P. O. Box 68  
Osawatomie, KS 66064  
913 / 755-2128

Date 7/26/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral Bay Resources Inc. By \_\_\_\_\_  
Customer's Authorized Representative

Charge to Admiral Bay Resources Inc. Customer's Order No. Jim Morris

Mailing Address \_\_\_\_\_

Well or Job Name and Number Truck #8:14 County Labette State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
13ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	60° Phase Four (4) Perforations per Foot	
	Minimum Charge - Ten (10) Perforations	\$ 825.00
	Three (3) Additional Perforations @ \$ 25.00/ea	\$ 75.00
	Portable Mast Unit	\$ 75.00
	Perforated at: 780.0 to 783.0	

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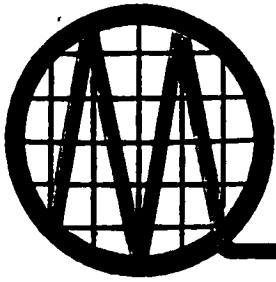
Total \$ 975.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral Bay Resources Inc.

By \_\_\_\_\_ Date 7/26/06  
Customer's Authorized Representative

Serviced by: Sandy Winkler



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Tucker Lease

Well: # 8-14

County, State: Labette County, Kansas

Service Order #: 17287

Purchase Order #: N/A

Date: 7/26/2006

Perforated @: 780.0 to 783.0

Type of Jet, Gun  
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,  
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

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B&L CEMENTING  
P.O. BOX 517  
CHANUTE, KANSAS 66720  
620-431-0455 OFFICE

TICKET NUMBER \_\_\_\_\_  
LOCATION Toward Valley  
FOREMAN Jim Williams Jr.

CEMENT TREATMENT REPORT

DATE <u>6:30-Ab</u>	WELL NAME <u>Tucker 6/14</u>		
SECTION <u>14</u>	TOWNSHIP	RANGE	COUNTY <u>Lb.</u>
CUSTOMER <u>Admiral Bay Res.</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

144 sacks

Hole	Pipe	Annual Volume In Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10'	7"	24
4 1/2"	10.5	63.1
2 1/2"		170
2"		250

19.3  
14.

WELL DATA

HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>886</u>
CASING SIZE	<u>7 1/2</u>
CASING DEPTH	<u>876</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER,  
Seal loose 1/2 Flow Seal 1/2 Col. Glide AHEAD, THEN BLENDED  
144 SACKS OF One CEMENT, THEN DROPPED PUBBER PLUG, THEN  
PUMPED 14 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT \_\_\_\_\_ PSI
- SHUT IN PRESSURE 1000
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS
- SET FLOAT SHOE-SHUT IN

Name Jim Williams Jr. Hours 1  
Name Jeff Ellis Hours 1  
Name Dore Puckett Hours 1  
Name Mark Lewis Hours 1

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B&L Cementing  
P.O. BOX 517  
CHANUTE, KANSAS 66720  
620-431-0455 OFFICE

TICKET NUMBER \_\_\_\_\_

LOCATION Mound Valley

FIELD TICKET

DATE <u>6-30-06</u>	WELL NAME, # <u>Tucker 8/14</u>	QUARTER	SECTION <u>14</u>	TOWNSHIP	RANGE	COUNTY <u>LS.</u>	FORM.
CHARGE TO <u>Admiral Bay Res.</u>			OWNER				
MAILING ADDRESS			OPERATION				
CITY AND STATE			CONTRACTOR <u>B&amp;L Cementing</u>				

QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT
<u>1</u>	PUMP CHARGE
<u>1</u>	CONDITIONING HOLE
	<b>ADDITIVES</b>
<u>1</u>	COTTONSEED HULLS
<u>1</u>	METASYLCATE
<u>5</u>	PREMIUM GEL
	CITY WATER
<u>1</u>	<u>4 1/2"</u> RUBBER PLUG
	_____ LATCH DOWN RUBBER PLUG
	_____ FLOAT SHOE
	4 1/2" DRILLABLE FLOAT SHOE
<u>1</u>	BULK DELIVERY CHARGE
	STAND BY TIME
	WASH DOWN
<u>1</u>	WATER TRANSPORTS
	VACUUM TRUCK
<u>144 sack</u>	CEMENT (OWC)
	DIVERSIFIED LIGHT + KOL-SEAL
	PLUGGING CEMENT
	PORTLAND CEMENT

NOTES 1/2 Flow Seal, 1/2 Cal  
Glide, 60w

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