

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/24/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: (620) 698-2150  
Contractor: Name: Thornton Air Rotary  
License: 33606  
Wellsite Geologist: Julie Shaffer

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/29/06	1/9/07	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24154-0000  
County: Labette  
\_\_\_\_\_ NW \_\_\_\_\_ NE \_\_\_\_\_ NE Sec. 34 Twp. 32 S. R. 18  East  West  
360 feet from S (N) (circle one) Line of Section  
960 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (E) SE NW SW  
Lease Name: Brannan, Jason D. Well #: 1-34  
Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals  
Elevation: Ground: 950' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1013' Plug Back Total Depth: 1000'  
Amount of Surface Pipe Set and Cemented at 23' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1000'  
feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan AH 7 1/4 6-20-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer  
Title: Geologist Date: 4/24/07  
Subscribed and sworn to before me this 24th day of April,  
20 07.  
Notary Public: George Slaughter  
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER  
Notary Public - State of Kansas  
Exp. \_\_\_\_\_

KCC Office Use ONLY

<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED KANSAS CORPORATION COMMISSION APR 30 2007 CONSERVATION DIVISION WICHITA, KS
<input type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

Operator Name: SEK Energy, LLC. Lease Name: Brannan, Jason D. Well #: 1-34 **APR 24 2007**

Sec. 34 Twp. 32 S. R. 18  East  West County: Labette

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

**Density-Neutron, Dual Induction, Differential Temperature**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lenapah Limestone	237'	+713'
Altamont Limestone	273'	+677'
Pawnee Limestone	415'	+535'
Oswego Limestone	501'	+449'
Verdigris Limestone	636'	+314'
Mississippi	967'	-17'

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		23'	Portland	4	
Prod.	6 3/4"	4 1/2"	10.5	1000'	Thickset	110	See Attached

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **Waiting on pipeline** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval **RECEIVED**  
KANSAS CORPORATION COMMISSION

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

**APR 30 2007**

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX-884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16738

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-10-07	7865	Braman 1-34				LeBete

CUSTOMER  
SEK Energy LLC

MAILING ADDRESS  
P.O. Box 55

CITY  
Benedict

STATE  
KS

ZIP CODE  
66714

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Cliff		
442	J.P.		

JOB TYPE Longstring HOLE SIZE 6 7/8" HOLE DEPTH 1010' CASING SIZE & WEIGHT 4 1/2" 10.5"

CASING DEPTH 1000' DRILL PIPE TUBING OTHER

SLURRY WEIGHT 13.4# SLURRY VOL 31.5Bbl WATER gal/sk 8' CEMENT LEFT in CASING 0'

DISPLACEMENT 16Bbl DISPLACEMENT PSI 600 MIX PSI 1200 Pump Pkg RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation 20Bbl water. Pump 4skts Gel-Flush, 20Bbl Metasilicate Acc-Flush, 5Bbl Dye, Mixed 110skts Thick Set Cement w/ 1/4" Floreke @ 13.4# Pkg. Wash out Pump + lines. Release Pkg. Displace w/ 16Bbl Water. Final Pump Pressure 600PSI. Pump Pkg to 1200PSI. Wait 2mins. Release Pressure. Float Held. Good Cement to surface = 7Bbl Slurry to Pit.

Job Complete.

(Ran wireline Before + After Job.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.30	132.00
1126A	110skts	Thick Set Cement	15.40	1694.00
1107	25#	Floreke 1/4" Pkg	1.90#	47.50
1118A	200#	Gel-Flush	.15	30.00
1111A	100#	Metasilicate	1.65	165.00
1102	80#	Cacl2	.67	53.60
5407A	6.05 Ton	Ton-Mileage	1.10	266.20
		Thank You!		
		sub Total		3228.30
		SALES TAX		130.36
		ESTIMATED TOTAL		3358.66

AUTHORIZATION Called by George

TITLE Co-Rep

APR 30 2007

DATE



SEK Energy, LLC.  
P.O. Box 55  
Benedict, Kansas 66714  
(620) 698-2150

4/24/08  
KCC  
APR 24 2007  
CONFIDENTIAL

April 24, 2007

Kansas Corporation Commission  
130 S. Market  
Room 2078  
Wichita, Kansas 67202

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer  
Petroleum Geologist

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 30 2007  
CONSERVATION DIVISION  
WICHITA, KS