CONFIDENTIAL

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL FO

Form Must Be Typed

### **WELL COMPLETION FORM** WELL HISTORY DESCRIPTION OF WELL & LEASE

Operator: License # 5086 APR U 4 2007	API No. 15 - 135-24,581-00-00
	County: NESS
Address: 225 N. MARKET, SUITE 300	APPX - SW - SE Sec. 36 Twp. 18 S. R. 25 ☐ East  West
Name: PINTAIL PETROLEUM, LTD  Address: 225 N. MARKET, SUITE 300  City/State/Zip: WICHITA, KS 67202  Purchaser: PLAINS  Operator Contact Person: FLIP PHILLIPS  Phone: (316) 263-2243	540 feet from S / N (circle one) Line of Section
Purchaser: PLAINS  Operator Contact Person: FLIP PHILLIPS  Phone: (316) 263-2243  Phone: (316) 263-2243	2310 feet from E / W (circle one) Line of Section
Operator Contact Person: FLIP PHILLIPS	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-2243 CONSESS. 2007	(circle one) NE SE, NW SW
Operator Contact Person: FLIP PHILLIPS  Phone: (316) 263-2243  Contractor: Name: MURFIN DRILLING  License: 30606	Lease Name: DICK HORCHEM Well #: 2-36
License: 30606	Field Name: SUNSHINE
Wellsite Geologist: FLIP PHILLIPS	Producing Formation: MISSISSIPPI
Designate Type of Completion:	Elevation: Ground: 2381 Kelly Bushing: 2386
New Well Re-Entry Workover	Total Depth: 4414 Plug Back Total Depth: NA
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 209 Feet
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?  If yes, show depth set   1665  Feet
	If Alternate II completion, cement circulated from 1665
If Workover/Re-entry: Old Well Info as follows:	feet depth to SURFACE w/ 130 sx cmt.
Operator:	sx cmt.
Well Name:	Drilling Fluid Management Plan A(+# NH6-20-08
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
12/11/06 12/27/06	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date  Date Reached TD Recompletion Date	County: Docket No.:
	Docker No.
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: bett (1. John	KCC Office Use ONLY
GEOLOGIST 4/4/07	V
Title: Date: 4/4/07	Letter of Confidentiality Received
Subscribed and sworm to before me this 4 day of 4000	If Denied, Yes Date:
20 67	Wireline Log Received
JAHILLA N/S. VIL	Geologist Report Received
	ATRICA C. BYERLEE UIC Distribution
Date Commission Expires: 12 111 2007	NOTARY PUBLIC STATE OF KANSAS  ppt Exp. (2) (1/2004)

#### Side Two

Operator Name: PIN				DICK HORCH	L-141	Well #:							
ec Twp <sup>1/</sup>	8 S. R. 25	☐ East 🗸 \	Vest	County	: NESS								
ested, time tool oper emperature, fluid rec	now important tops a n and closed, flowing covery, and flow rates s surveyed. Attach f	and shut-in pre if gas to surfac	essures, v	vhether shong with f	iut-in pre	essure reached	f static level, hydro	ostatic pressu	res, bottom l	hole			
Orill Stem Tests Take (Attach Additional		✓ Yes [	] No			og Forma	tion (Top), Depth a	and Datum	<b>✓</b> Sa	nple			
Samples Sent to Geo	ological Survey	✓ Yes	] No		Nam ANH	e YDRITE		Top 1650	Da: + 7:	tum 30			
Cores Taken		Yes	/ No			BNER		3745	-13				
Electric Log Run		Yes	/ No		LANS			3789	-14				
(Submit Copy)					ВКС			4103	-17				
ist All E. Logs Run:		KC	C .			T SCOTT		4293	-19				
		APR 0	<sub>4</sub>			ROKEE SHA	LE	4319	-19	-1933			
		•				SISSIPPI		4384	-19	98			
		CONFID		AL.									
			CASING F		Ne	ew Used ermediate, produ	ction, etc.						
Purpose of String	Size Hole Drilled	Size Casii Set (In O.I		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Pero				
SURFACE	12-1/4"	8-5/8"		23#		201 2%GEL3		C 160 COMM					
PRODUCTION	7-7/8"	5-1/2"		14#		4403	SMD	200SX	EA-2				
		· ADD	ITIONAL	CEMENTI	NG / SQL	JEEZE RECOF	D						
Purpose:	Depth Top Bottom	Type of Cen	nent	#Sacks	Used	Type and Percent Additives							
Protect Casing Plug Back TD	SURFACE-1665'	COMMON	130SX		2% GEL 3%CC								
Plug Off Zone													
Shots Per Foot		ON RECORD - Bi Footage of Each In					acture, Shot, Cemen A <i>mount and Kind of M</i>		ord	Depth			
	OPENHOLE	,				750 GALS 20% MCA KANSAS CORPORATION 4414							
	t the state of the		***************************************	***************************************									
								<b>~</b> J	211117	NOM-			
	·, ·						CO	NSERWATE					
	T-NUMBER OF THE STATE OF THE ST							WICHITA, KS	DIVISION				
TUBING RECORD	Size	Set At		Packer A	t	Liner Run							
2-3	i/8'	4230					Yes Vo	•					
Date of First, Resumero	d Production, SWD or E	nhr. Produ	ucing Metho	_	Flowing	g 🕢 Pump	oing Gas Li	ft Oth	ner (Explain)				
Estimated Production Per 24 Hours	Oil 20	Bbis. G	ias N	/Icf	Wate	er	Bbls. (	Gas-Oil Ratio		Gravity			
Disposition of Gas	METHOD OF C					Production Inte	erval						



CHARGE TO:	
PENAGE PETROLENGA	
ADDRESS	1/200
	ADD 0 4 2007
CITY, STATE, ZIP CODE	All Control of the Co

TICKET

Nº 111658

PAGE OF 1 2

									7/10/		P 0 ~							
SERVICE LOCATIONS  1. ALSO COY LS  WELL/PROJECT NO.		LE	LEASE COUNTY/PARISH			901	STATE CITY					DATE OWNER						
1. VEZZ COCA	KS	2-	36		HORCHEM			NESS KE		<u> </u>				12-19-06	SAME			
2		TICKET TYPE C				•	RIG NAME	JNO.		SHIPPED	DELIVERED T			OF	RDER NO.			
3.		SERVICE SALES WELL TYPE	1	MURFE,	ELL CATE	16 # 24	JOB PURPOSE	<del></del>		VA	WELL PERMIT	ATO	1	146	ELL LOCATION			
4	OZ				enero Parat	5'12	" LOUCSTE	r.)(_		WELL FERMI	NO.		1	LADRA, KG - IE, IS 1/2 W NS				
REFERRAL LOCATION		INVOICE INSTRUC	TIONS	L_			1 3 14	7000514	<u> </u>	<del></del>					MANA, CZ	, <u>- , ,</u>	S, ILW MS	
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PRICE REFERENCE		/ REFERENCE/ Number	LOC	ACCT	DF		DESCR	REPTION SE		~	QTY.	U/M	QTY.	U/M	unit Price		AMOUNT	•
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LIMITED WARRANTY provisions.				SWIFT S	SERVICES	S. INC.	OUR	SERVICE WA		_		†	,	٣	3429	60		
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS					BOX 46	•					-	<del> </del>	subtot	اد	9801	60		
					_		CALC	PERFORMEL CULATIONS	HE EQUIPMENT JOB				TAX	26		1 146		
x Water Huller			_	NESS C	CITY, KS	67560		SFACTORILY YOU SATISFI	IED WITH OUR	SERVICE		1	Mass 5.3%		7,5-0	<u>, , ψ</u>		
DATE SIGNED		ME AGNED	•	(3 A.M.	785-798-2300				☐ YES ☐ NO					TOTAL		10,228	<i>Cir.</i>	
1											TOMER DID NO						7	
TO A		CUSTOM	ER ACC			ERIALS AND SER	VICES The cust	omer hereby ackn	owledges	receipt of th	he materials a	nd servic	es listed on ti	us ticket.				
SWIFT OPERATOR	برلكحصه			^*	PROVAL												Thank I	(ou!



CHARGE T	o. Pintail	Petro leum	
ADDRESS	1.711911	7,570.0.00	
CITY, STAT	E, ZIP CODE		 

COMPIDEMINAL WCC TICKET

Nº 11322

PAGE OF 1 -/

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SERVICE LOCATIONS	)	WELL/PROJECT NO.			SE		COUN	ITY/PARISH			CITY			DA	TE		VNER	
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3.		SALES WELL TYPE	<u> </u>	tzleA	II CAT	EGORY	JOB PURPOSE			KY7	WELL PERMI	TNO		LA/E	ELL LOCATION			
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DATE SIGNED -		TIME SIGNED		□ A.M.	┥.		•			ARE YOU SATISF	IED WITH OUR YES	SERVICE	? <b>□</b> NO					
<u> </u>		<del></del>		□ P.M.	4	785	5-798-2	300	`	CUS	TOMER DID N	T WISH	TO RESPOND		TOTAL		3523	183
7° 3		CUSTOME	R ACC	EPTANCE	OF MA	TERIALS AND SER	RVICES The	customer herei	by acknowle	edges receipt of t	he materials a	ind servic	es listed on t	his ticket.				
SWIFT OPERATOR Z	ogy B.	2/5		AP	PROVA	L		<u> </u>									Thank?	Y011!
K	194 D.	Mar Koo Ist		1														~~ ~~ .

## ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31	0 4 <b>200</b> 7	CEDI	ICE POINT:	26329
RUSSELL, KANSAS 67665	IDZVITAL	SERV	Des (	City
DATE 12-11-06 SEC 36 TWP S RANGE 25	CALLED OUT S!OO PM	ON LOCATION	JOB STARTOM	IOB FINISH
Net Merchan	(1)	1.50 PM	CQUNTY	IOB FINISHM STATE
OLD OD KEWICE 1	City 6W,	15,2W	Noss	STATE
CONTRACTOR Murfly Drilling Rig #24	OWNER P	1 1 P	] 	
TYPE OF JOB Sheface 'So'	OWNER	nan le-	troleum	
HOLE SIZE 124" T.D. 210'	CEMENT	16 A S.	_	70/
CASING SIZE 8 1/8 DEPTH 210' TUBING SIZE DEPTH	AMOUNT ORD	DERED 160 SI	( Commo	1 5 /6 CC
DRILL PIPE 42" DEPTH 210"				
TOOL DEPTH PRES. MAX 250 MINIMUM	COMMON	// 0	- 10.65	' Mod -
MEAS. LINE SHOE JOINT 15	COMMON POZMIX	160	_@ <u>/V,62</u> _@	1704,0
CEMENT LEFT IN CSG. 15	GEL	3	@ 16.65	49.95
DISPLACEMENT 124 BBLS of Freshwar	CHLORIDE ASC	_5	@ <u>46.60</u>	233.00
EQUIPMENT	W ASC		_@ @	
	Vahiona	RECEIVED	@	
PUMPTRUCK CEMENTER KICK H.		CORPORATION COMM	H <b>SS</b> ION———	
# dd HELPER D'M W. BULK TRUCK		APR 0 5 2007	@	<del></del>
# 260 DRIVER Steve 1,	CO	NSERVATION DIVISION	@	
BULK TRUCK # DRIVER		WICHITA, KS	. @	
# DRIVER	HANDLING		@ 1190	319.20
REMARKS:	MILEAGE 9	. 4.168	min_	240,00
Pipe on porton Broke circulation			TOTAL	2546.15
mixed 160 Sx Common 3% Cc, 2%	<u>?</u>	SERVIC	Œ	
with 12 4 BBLS of Fish water and	,			
Shut in Coment dil al	DEPTH OF JOB PUMP TRUCK (	CHARGE		815,00
- in all circulato	EXTRA FOOTA		@	
- M CHar	MILEAGE 9		@ <u>6.00</u>	
	MANIFOLD		@	100.00
CHARGE TO: Pintail Petroleum			@	
				01000
STREET		•	TOTAL	969.00
CITY STATE ZIP	Di	IIC & FLOAT		
	,	LUG & FLOAT	EQUIPMEN	l'
	85/8	TW	@	100.00
T. All' I.C. i. C. r	-		@	
To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment			@ @	*
and furnish cementer and helper to assist owner or			@	
contractor to do work as is listed. The above work was			· •	1000
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"			TOTAL	60,00
CONDITIONS" listed on the reverse side.	TAX			•
	TOTAL CHARGI	E		
	DISCOUNT		IE DATE	IN 20 DAYS
26/11 0020			•	IN 30 DAYS
SIGNATURE X Lonal Streets	X Dona	1d Star	cker	
\		PRINTED	NAME	

## PINTAIL PETROLEUM, Ltd. 225 N. MARKET, STE. 300 WICHITA, KS 67202 (316) 263-2243 (316) 263-6479 FAX

**April 4, 2007** 

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202 KCC APR 0 4 2007 CONFIDENMAL

RE: Pintail Petroleum, Ltd.

Dick Horchem #2 Section 36-18S-25W Ness County, Ks

To Whom It May Concern:

Please keep the information on the Dick Horchem #2 confidential for a period of one year.

Thank you,

Beth A. Isern Geologist RECEIVED
APR 9 5 2007

CONSERVATION DIVISION
WICHITA, KS