

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

4/20/08
Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32457
Name: Abercrombie Energy, LLC
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67220
Purchaser: none
Operator Contact Person: Don Beauchamp
Phone: (316) 262-1841
Contractor: Name: Pickrell Drilling Co., Inc. Rig #10
License: 5123
Wellsite Geologist: Monica M. Turner

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/05/2007 4/14/2007 4/15/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24622-0000
County: Ness
approx. S/2 - NE - NW Sec. 24 Twp. 19 S. R. 25 East West
1060' feet from S / (circle one) Line of Section
2100' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Vogel Well #: 1-24
Field Name: WCV
Producing Formation: Mississippian
Elevation: Ground: 2616' Kelly Bushing: 2621'
Total Depth: 4680' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 260' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA A H I I N H 6-20-08
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp
Title: Vice President of Exploration Date: April 20, 2007
Subscribed and sworn to before me this 20th day of April
20 07
Notary Public: Deborah K. Ammerman
Date Commission Expires: 3-1-2008

DEBORAH K. AMMERMAN
Notary Public - State of Kansas
My Appt. Expires 3-1-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 30 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Abercrombie Energy, LLC Lease Name: Vogel Well #: 1-24
 Sec. 24 Twp. 19 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity,
 Microresistivity, and Borehole Compensated Sonic

Log Formation (Top), Depth and Datum Sample

Name See Attached Drilling Report Top Datum

See Attached Drilling Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	260'	common	170	2% gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

VOGEL #1-24

1060' FNL & 2100' FWL
Section 24-19S-26W
Ness County, KS

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Pickrell Drilling
RIG #:10
JOB #: 2007
PTD: 4600'

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

ELEVATION: 2616' GL
2621' KB

API #15-135-24622-0000

04-04-07 MIRU

Page 1

04-05-07 265' - WOC. Drilled 265' - 24 hrs. Deviation - 3/4° @ 265'. Set 6 jts. new 20# 8 5/8" casing, tally 253', set @ 260'. Cemented w/170 sks. Common, 2% gel, 3% cc. Job by Allied Cementing. Spud @ 2:00 a.m. 04-05-07.

04-06-07 985' - Drilling. Deviation - 3/4° @ 775'.

04-07-07 2155' - Drilling. Deviation - 1° @ 1241', 3/4° @ 1796'.

04-08-07 2855' - Drilling. Deviation - 1° @ 2266', 1° @ 2679', 1° @ 2697'.

04-09-07 3483' - Drilling.

04-10-07 4026' - Drilling. Mud weight 8.7, Viscosity 67, Filtration 8.0, pH 11.5, PV/YP 17/23, Chlorides 1,900 ppm, LCM 1#, SPM 60, PSI 800, RPM 60-75, Weight 40,000. Daily Mud \$665.00, Accum. Mud \$6,396.00.

04-11-07 4381' - Drilling. Mud weight 8.9, Viscosity 48, Filtration 8.0, pH 10.0. Daily Mud \$949.78, Accum. Mud \$7,346.09.

04-12-07 4595' - Testing Note: Shows of oil 4518-4520', 4532-4534', 4552-4564', 4570-4576' and 4590-4595'. Mud weight 9.3, Viscosity 47, Filtration 9.2. Daily Mud \$1,077.74, Accum. Mud \$8,424.00. Note: Deviation - 1° @ 4595'. Pipe strap 0.59' long to board.

DST #1 4492' - 4595'
30-60-30-60

Strong blow off bottom of bucket in 11 minutes. No blow on second opening - flushed tool - no help.

Recovered: 270' GIP

30' oil spotted mud
60' HO & GCM (20-35% oil)

ICIP: 1244#

IFP: 21-46#

FCIP: 1267#

FFP: 1161-71# (invalid) plugging action

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CONSERVATION DIVISION
WICHITA, KS

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

VOGEL #1-24

1060' FNL & 2100' FWL
Section 24-19S-26W
Ness County, KS

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Pickrell Drilling
RIG #:10
JOB #: 2007
PTD: 4600'

Abercrombie Energy, LLC
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ELEVATION: 2616' GL
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04-13-07 4600' - Testing. Note: Good show of oil 4595' - 4600'.

Page 2

DST #2 4591' - 4600' (Mississippian)

30-60-90-90

Weak increasing to fair blow.

Recovered: 15' Sli. muddy gas cut oil (10% gas, 85% oil, 5% mud) 37° gravity
20' Oil & water cut mud (5% oil, 30% water, 65% mud)
30' Oil cut mud (25% oil, 75% mud)
30' Oil cut mud (20% oil, 80% mud)
95' Total fluid - no GIP

ICIP: 1303# IFP: 13-19#

FCIP: 1302# FFP: 20-41#

Chlorides 7,000 ppm - Mud system 3700 ppm

04-14-07 4610' - Testing. Note: Good show of oil 4600-4607'.

DST #3 4600' - 4610' (Mississippian)

30-60-90-90

Fair blow throughout.

Recovered: 45' GCO (25% gas - 75% oil) 37° gravity
85' WCM (5-10% water - 90-95% mud)
120' MCW (95% water - 5% mud)
250' Total Fluid

ICIP: 1304# IFP: 13-43#

FCIP: 1304# FFP: 46-126#

Chlorides 23,000 ppm.

Drilled to 4680' RTD - Reached TD @ 4680' @ 2:15 p.m. 04-14-07. Will run E-logs.

04-15-07 Plugged D&A. 1st plug @ 1890' w/50 sks., 2nd plug @ 1150' w/80 sks., 3rd plug @ 540' w/40 sks., 4th plug @ 270' w/40 sks., 5th plug @ 60' w/20 sks., 15 sks. in rathole. Cemented with 60/40 Poz, 6% gel w/1/4# FC per sk. Plugging completed @ 11:30 a.m. 04-15-07. Job by Allied Cementing. KCC Contact - Eric MacLaren on 4/9/07 @ 3:15 p.m. LTD 4683'.

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WICHITA, KS

Abercrombie Energy, LLC
150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

VOGEL #1-24
 1060' FNL & 2100' FWL
 Section 24-19S-26W
 Ness County, KS

OPERATOR: Abercrombie Energy, LLC.
 CONTRACTOR: Pickrell Drilling
 RIG #:10
 JOB #: 2007
 PTD: 4600'

Abercrombie Energy, LLC
 150 N. Main, Suite 801
 Wichita, KS 67202
 (316) 262-1841

ELEVATION: 2616' GL
 2621' KB

API #15-135-24622-0000

STRUCTURAL COMPARISON

	Abercrombie's #1-24 Vogel Appr. S/2 NE NW 24-19-26		K&E - Halliburton Vogel #1, SE NW 24-19-26		Midco Exploration Ayers #1, SE SW 13-19-26			
	SAMPLE TOPS		LOG TOPS		LOG DATUMS		SAMPLE DATUMS	
Anhydrite	1874'	+747	1873'	+748	+743	+5'		
B/Anhydrite	1912'	+709	1913'	+708	+706	+2'		
Heebner	3927'	-1306	3927'	-1306	-1306	Flat	-1319	+13'
Lansing	3968'	-1347	3968'	-1347	-1347	Flat	-1360	+13'
Stark	4226'	-1605	4224'	-1603	-1604	+1'	-1619	+16'
Marmaton	4340'	-1719	4341'	-1720	-1722	+2'	-1742	+22'
Pawnee	4431'	-1810	4424'	-1803	-1810	+7'	-1824	+21'
Ft. Scott	4480'	-1859	4481'	-1860	-1865	+5'	-1881	+21'
Cherokee	4502'	-1881	4503'	-1882	-1888	+6'	-1903	+21'
B/Cher. Lime	4550'	-1929	4552'	-1931	-1936	+5'	-1951	+20'
Conglomerate	4552'	-1931	4554'	-1933	-1938	+5'	-1953	+20'
Mississippi	4590'?	-1969?	4574'	-1953	-1958	+5'	-1977	+24'
Porosity	4590'	-1969	4593'	-1972	-1974	+2'	-1981	+9'
Total Depth	4680'	-2059	4683'	-2062	-1979		-1987	

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CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

30740

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

~~Ness City~~
Great Bend

DATE 4-5-07	SEC. 24	TWP. R5	RANGE 26W	CALLED OUT 7:00 PM	ON LOCATION 12:00 AM	JOB START 7:30 AM	JOB FINISH 8:30 AM
LEASE Vogel	WELL# 124	LOCATION Beeler S.S, 1/2 E, 1/2 N, 3/4 E			COUNTY Ness	STATE KS	
OLD OR <u>NEW</u> (Circle one)			N/into				

CONTRACTOR Pickrell Rig #10

TYPE OF JOB Surface Job

HOLE SIZE 12 7/8" T.D. 266'

CASING SIZE 8 7/8" DEPTH 261'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# P55 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15 3/4 BBLs of freshwater

OWNER Abercrombie Energy

CEMENT AMOUNT ORDERED 160 sx Common 3% CC, 2% Gel

COMMON	160 out	@ 11.10	1776.00
POZMIX		@	
GEL	3 out	@ 16.65	49.95
CHLORIDE	5 out	@ 46.60	233.00
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

224 HELPER Jim W.

BULK TRUCK

341 DRIVER Steve T.

BULK TRUCK

_____ DRIVER _____

HANDLING	168 out	@ 1.90	319.20
MILEAGE	168 out	@ 24	362.88
TOTAL			2741.03

REMARKS:

pipe at bottom broke Circulation

mixed 160 sx Common 3% CC, 2% gel

Shut down, released plug, Displaced with

15 3/4 BBLs of freshwater and shut in. Rig!

Cement did Circulate!

SERVICE

DEPTH OF JOB	261'		
PUMP TRUCK CHARGE			815.00
EXTRA FOOTAGE		@	
MILEAGE	24	@ 6.00	144.00
MANIFOLD		@	
<u>HEAD RENTAL</u>		@ 100.00	100.00

CHARGE TO: Abercrombie Energy

STREET _____

CITY _____ STATE _____ ZIP _____

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TOTAL 1059.00

CONSERVATION AND RECREATION FLOAT EQUIPMENT

1- 8 7/8 wooden plug	60.00	60.00
	@	
	@	
	@	
	@	
	@	
TOTAL 60.00		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Mike Kern

X Mike Kern
PRINTED NAME

ALLIED CEMENTING CO., INC.

30609

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>4.15.07</i>	SEC. <i>24</i>	TWP. <i>19</i>	RANGE <i>26</i>	CALLED OUT <i>5:00 AM</i>	ON LOCATION <i>8:30 AM</i>	JOB START <i>9:30 AM</i>	JOB FINISH <i>11:30 AM</i>
LEASE <i>Vogel</i>	WELL # <i>1-24</i>	LOCATION <i>Beeler 5 south 1 1/2 east</i>			COUNTY <i>Ness</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one)		<i>1/2 north 3/4 east north into.</i>					

CONTRACTOR *Pickrell*
 TYPE OF JOB *Rotary Plug*
 HOLE SIZE *7 7/8* T.D. *4680'*
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE *4 1/2 XH* DEPTH *1890'*
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER *Abercrombie Energy L.L.C.*

CEMENT
 AMOUNT ORDERED *245 cu 60/40 6% gel*
1/4" flo seal

COMMON	<i>147 cu</i>	@	<i>11.10</i>	<i>1631.70</i>
POZMIX	<i>98 cu</i>	@	<i>6.20</i>	<i>607.60</i>
GEL	<i>13 cu</i>	@	<i>16.65</i>	<i>216.45</i>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<i>61 #</i>	@	<i>2.00</i>	<i>122.00</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>260 cu</i>	@	<i>1.90</i>	<i>494.00</i>
MILEAGE	<i>260 mi</i>	@	<i>24</i>	<i>561.60</i>
TOTAL				<i>3633.35</i>

EQUIPMENT
A.B.
 PUMP TRUCK CEMENTER *J.D. Dreifling*
 # *181* HELPER *Randy Tracy*
 BULK TRUCK
 # *341* DRIVER *Marklyn*
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st 1890' - 50 cu
2nd 1050' - 80 cu
3rd 540' - 40 cu
4th 270' - 40 cu
5th 60' - 20 cu
15 cu in cathole

SERVICE

DEPTH OF JOB	<i>1890'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>24</i>	@	<i>6.00</i>	<i>144.00</i>
MANIFOLD		@		
		@		
		@		
TOTAL				<i>959.00</i>

CHARGE TO: *Abercrombie Energy L.L.C.*
 STREET *150 N. Main Ste. 801*
 CITY *Wichita* STATE *Kansas* ZIP *67202-1383*

Thanks

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

X _____
 PRINTED NAME

Thank you!

Abercrombie Energy, LLC

150 N. Main, Suite 801
Wichita, Kansas 67202
(316) 262-1841

4/20/08

April 20, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

KCC
APR 20 2007
CONFIDENTIAL

RE: **VOGEL #1-24**
1060' FNL & 2100' FWL
Section 24-19S-25W
Ness County, KS
API#15-1351-24622-0000

To Whom It May Concern:

Enclosed please find a completed ACO-1 for the referenced well. Abercrombie Energy, LLC, operator, is hereby formally requesting that the information on side two of the enclosed form be held confidential for a period of 12 months.

If you should have any questions, please feel free to call.

Respectfully,



Don Beauchamp
Vice President of Exploration
Abercrombie Energy, LLC

Enclosures

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS