

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1989
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32457
Name: Abercrombie Energy, LLC
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67220
Purchaser: NCRA
Operator Contact Person: Don Beauchamp
Phone: (316) 262-1841
Contractor: Name: WW Drilling, LLC Rig #4
License: 33575
Wellsite Geologist: Monica M. Turner

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/16/2007	3/24/2007	4/3/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24623-0000
County: Ness
approx. E/2 NW SW Sec. 13 Twp. 19 S. R. 26 East West
1940' feet from S / N (circle one) Line of Section
1130' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ayers Well #: 1-13
Field Name: WCV

Producing Formation: Mississippian
Elevation: Ground: 2622' Kelly Bushing: 2627'
Total Depth: 4605' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1915' Feet
If Alternate II completion, cement circulated from 1915'
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan A114 NH6-20-08
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 440 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.


All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp
Title: Vice President of Exploration Date: 4/27/2007

Subscribed and sworn to before me this 27th day of April
20 07.

Notary Public: Deborah K. Ammerman
Date Commission Expires: 3-1-2008

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
RECEIVED
Wireline Log Received
Geologist AMBERSON
UIC Distribution
APR 30 2007

 **DEBORAH K. AMMERMAN**
Notary Public - State of Kansas
My Appt. Expires 3-1-2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Abercrombie Energy, LLC Lease Name: Ayers Well #: 1-13
 Sec. 13 Twp. 19 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached Drilling Report

Dual Induction, Dual Compensated Porosity, and Borehole Compensated Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	211'	common	160	2% gel, 3%cc
DV tool	8 5/8"			1915'	SMD	200	1/4# floeal
Production Casing	8 5/8"	5 1/2"	15.5#	4591'	EA2	175	**See below

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				**10% salt, 5% calseal, 1/2% CFR-1, 1/4# floeal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole 4591'-4605'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4530'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/12/2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	37		110		38

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

AYERS #1-13

1940' FSL & 1130' FWL
Section 13-19S-26W
Ness County, KS

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: WW Drilling LLC

RIG #:4

JOB #:

PTD: 4600'

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

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ELEVATION: 2622' GL
2627' KB

API #15-135-24623-0000

03-16-07 MIRU

Page 1

03-17-07 410' - Drilling. Deviation - .39° @ 212'. Drilled 410' - 24 hrs. Mud weight 8.9, Viscosity 28. SPM 58, PSI 400, RPM 80, Weight 20,000. Bit #1, 12 1/4" HTC, SN: 9678, out @ 212'. Cut 212' - 3 1/2 hrs. Bit #2, 7 7/8" SM F27, SN: PF7566. Set 8 5/8" casing @ 211'. Cemented w/160 sks. Common, 3% cc, 2% gel. Plug down @ 7:45 p.m. 03-16-07. Job by Allied Cementing. Spud @ 2:45 p.m. 03-16-07.

03-18-07 2290' - Drilling. Drilled 1880' - 24 hrs. Mud weight 9.3, Viscosity 29. SPM 58, PSI 700, RPM 85, Weight 35,000. Bit #2, 7 7/8" SM F27, SN: PF7566. Cut 2078' - 25 hrs.

03-19-07 3105' - Drilling. Drilled 815' - 24 hrs. Mud weight 9.3, Viscosity 32, LCM 2#. SPM 50, PSI 850, RPM 85, Weight 35,000. Bit #2, 7 7/8" SM F27, SN: PF7566. Cut 2893' - 46 1/2 hrs. Mud Cost \$2,879.00.

03-20-07 3530' - Drilling. Drilled 425' - 24 hrs. Mud weight 9.5, Viscosity 29, LCM 1#, Chlorides 1,600. SPM 60, PSI 750, RPM 80, Weight 35,000. Bit #2, 7 7/8" SM F27, SN: PF7566. Cut 3318' - 63 3/4 hrs. Mud Cost \$5,875.00.

03-21-07 4015' - Drilling. Drilled 485' - 24 hrs. Mud weight 9.1, Viscosity 48, Water loss 8.8, Chlorides 2,800, LCM 1#. SPM 60, PSI 775, RPM 85, Weight 35,000. Bit #2, 7 7/8" SM F27, SN: PF7566. Cut 3803' - 84 3/4 hrs. Mud Cost \$5,525.00

03-22-07 4350' - Drilling. Drilled 335' - 24 hrs. Mud weight 9.4, Viscosity 54, Water loss 8.8, Chlorides 2,900, tr/LCM. SPM 60, PSI 750, RPM 85, Weight 35,000. Bit #2, 7 7/8" SM F27, SN: PF7566. Cut 4138' - 107 hrs. Mud Cost \$6,385.00.

03-23-07 4605' - Testing. Drilled 255' - 24 hrs. Mud weight 9.4, Viscosity 50, Water loss 7.2, Chlorides 2,700, tr/LCM. SPM 59, PSI 750, RPM 85, Weight 37,000. Bit #2, 7 7/8" SM F27, SN: PF7566. Cut 4393' - 125 hrs. Mud Cost \$6,614.00.

DST#1 4593' - 4605' (Mississippian)

30-60-90-90

Good blow off bottom of bucket in 10 minutes

Recovered: 400' GIP

580' clean gassy OIL

60' gassy oil cut watery mud (5% oil, 30% water)

60' gassy mud cut water (80% water - 52,000 ppm chlorides)

IFP: 30-152#

ISIP: 1182#

FFP: 166-282#

FSIP: 1199#

Bottom Hole Temp 130 degrees

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CONSERVATION DIVISION
WICHITA, KS

Abercrombie Energy, LLC

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WICHITA, KANSAS 67202
(316)262-1841

AYERS #1-13

1940' FSL & 1130' FWL
Section 13-19S-26W
Ness County, KS

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: WW Drilling LLC
RIG #:4
JOB #:
PTD: 4600'

Abercrombie Energy, LLC
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API #15-135-24623-0000

Page 2

- 03-24-07 4605' - Going in hole to circulate for production casing. Mud weight 9.4, Viscosity 51, Water loss 8.0, Chlorides 3,100, trace LCM. Mud Cost \$7,350. Pipe strap @ 4605' - strap 2.33' short to board. Deviation @ 4605' - 0.69 degrees. Logged by Log Tech. 5 1/2" casing is on location. Will run and cement production casing today.
- 03-25-07 4605' - Tear down. Set 5 1/2" casing, set @ 4591'. Cemented bottom stage w/175 sks. EA-2 and top stage w/200 sks. SMD. Did circulate. Plug down @ 11:15 p.m. 03-24-07. Job by Swift.

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CONSERVATION DIVISION
WICHITA, KS

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

AYERS #1-13

1940' FSL & 1130' FWL
Section 13-19S-26W
Ness County, KS

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: WW Drilling LLC
RIG #:4
JOB #:
PTD: 4600'

ELEVATION: 2622' GL
2627' KB

API #15-135-24623-0000

STRUCTURAL COMPARISON

Abercrombie's #1-13 Ayers
1940' FSL & 1130' FWL 13-19-26

Whitetail Crude, Inc.
Ayers #1, C NE SW 13-19-26

	SAMPLE TOPS		LOG TOPS	DATUMS	LOG DATUMS	
Anhydrite	1896'	+731	1894'	+733	+736	-3'
B/Anhydrite	1936'	+691	1932'	+695	+699	-4'
Heebner	3934'	-1307	3934'	-1307	-1319	+12'
Lansing	3976'	-1349	3974'	-1347	-1360	+13'
Stark	4233'	-1606	4235'	-1608	-1618	+10'
Marmaton	4356	-1729	4346'	-1719	-1740	+21'
Pawnee	4437'	-1810	4430'	-1803	-1826	+23'
Ft. Scott	4489'	-1862	4485'	-1858	-1882	+24'
Cherokee Shale	4515'	-1888	4510'	-1883	-1908	+25'
B/Cher. Lime			4562'	-1935	-1959	+24'
Mississippi	4582'	-1955	4588'	-1960	-1978	+18'
Porosity	4590'	-1963	4594'	-1967	-1985	+18'
Total Depth	4605'	-1978	4604'	-1977	-2085	

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CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 3-24-07 PAGE NO. 9

CUSTOMER **ABERCROMBIE ENERGY** WELL NO. **1-13** LEASE **AYERS** JOB TYPE **5 1/2 2-STAGE LONGSTRAW** TICKET NO. **11962**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							OJ LOCATED
	1530							START 5 1/2" CASING IN WELL
								TD-4605 SET - 4591
								TP-4594 5 1/2" / FT 15.5
								ST-42.69
								CENTRALIZERS - 1, 2, 6, 10, 14, 18, 22, 26, 63, 65, 71, 74
								CMT RSKTS - 63, 71
								DV TOOL = 1915' TOP JT # 63
	1810				✓		900	DROP BALL - SET INDEX-SHOE CIRCULATE
	1902	6	12		✓		500	PUMP 500 GAL MUD FLUSH
	1904	6	20		✓		500	PUMP 20 BBL KCL FLUSH
	1910	5	42				350	MIX CONCR 175 SKS SA-2 W/ADAPTERS
	1920							WASH OUT PUMP - LEIS
	1922							RELEASE DV LATCH DOWN PLUG
	1924	7	0		✓			DISPLACE PLUG
	1940	6 1/2	108.3				1500	PLUG DOWN - PSE UP LATCH PLUG
	1942						OK	RELEASE PSE - HELD WASH TRUCK
	1945							DROP DV OPENING PLUG
	2000				✓		1100	OPN DV TOOL - CIRCULATE 3 HRS
	2240	6	20		✓		300	PUMP 20 BBL KCL FLUSH
	2245		4					PLUG RH
	2250	6 1/2	111		✓		300	MIX CONCR 200 SKS SMA 1/4" FLOCCULE P/SK
	2307							WASH OUT PUMP - LEIS
	2308							RELEASE DV CLOSING PLUG
	2310	6	0		✓			DISPLACE PLUG
	2320	5 1/2	45.6				1500	PLUG DOWN - PSE UP CLOSE DV TOOL
	2322						OK	RELEASE PSE - HELD
								CIRCULATED 30 SKS CONCR TO POT
								WASH TRUCK
	0030							JOB COMPLETE

REC
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THANK YOU
WAVE, DUSTY, ROB



CHARGE TO: **ABERCROMBIE ENERGY**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 11962

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CRY, KS**
 WELL/PROJECT NO. **1-13** LEASE **AYSDS** COUNTY/PARISH **NESS** STATE **KS** CITY DATE **3-24-07** OWNER **SAME**
 2. TICKET TYPE SERVICE SALES CONTRACTOR **WW DLG** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" 2-STAGE LOGGING** WELL PERMIT NO. WELL LOCATION **BEESD, KS-SS, 1/2 E, 1/2 N, E-W**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30		ME		4.00	120.00
579		1			PUMP CHARGE 2-STAGE	1		JOB	4591 FT	1750.00	1750.00
580		1			ADDITIONAL HOURS - CIRCULATE	2		HRS		150.00	300.00
221		1			LIQUID KCL	4		GAL		26.00	104.00
281		1			MUD FLUSH	500		GAL		.75	375.00
402		1			CENTRALIZERS	12		EA	5 1/2 "	80.00	960.00
403		1			CEMENT BASKETS	2		EA		280.00	560.00
405		1			TRI-PLEX SHOE	1		EA		1400.00	1400.00
408		1			DV TOOL W/ PLUG SET TOP JT # 63	1		EA	1915 FT	3000.00	3000.00
417		1			DV LATCH DOWN PLUG - BAFFLE	1		EA		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED **3-24-07** TIME SIGNED **1300** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	8769.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	6832.46
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	15,601.46
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			SWIP d/or hnj WBIP	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	15,601.46

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 APPROVAL **Wayne Wilson**
 Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11962

CUSTOMER ABERDROMBEE ENERGY	WELL AYERS 1-13	DATE 3-24-07	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		1				STANDARD CONCRET	EA-2	175	SKS		11.50	2012.50
330		1				SWIFT MULTI-BAGGY STANDARD		200	SKS		14.00	2800.00
276		1				FLOECE		94	US		1.25	117.50
283		1				SALT		900	US		.20	180.00
284		1				CAISSAL		8	SKS		30.00	240.00
285		1				CFR-1		100	US		4.00	400.00
290		1				DADR		3	GAL		32.00	96.00
581		1				SERVICE CHARGE				CUBIC FEET		
										375	1.70	412.50
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES		TON MILES		
							38264	30		573.96	1.00	573.96

CONTINUATION TOTAL 6832.46

ALLIED CEMENTING CO., INC.

30132

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.B.

DATE <u>2-16-07</u>	SEC <u>13</u>	TWP <u>19S</u>	RANGE <u>26 W</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Ayers</u>	WELL # <u>1-13</u>	LOCATION <u>Beeler 55 1/2 E 1/2 1E</u>	COUNTY <u>N. 35</u>	STATE <u>K.S.</u>			

OLD OR NEW (Circle one)

CONTRACTOR <u>W-W - Rig 4</u>	OWNER
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>212 ft</u>	AMOUNT ORDERED <u>160 Common</u>
CASING SIZE <u>8 3/8</u> DEPTH <u>210 ft</u>	<u>300 2 3/8</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>160 2 1/4</u> @ <u>10.65</u> <u>1704.00</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15 ft</u>	GEL <u>3 2 1/4</u> @ <u>16.65</u> <u>4995</u>
PERFS.	CHLORIDE <u>5 2 1/4</u> @ <u>46.60</u> <u>233.00</u>
DISPLACEMENT <u>12.661</u>	ASC @
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Mike M.</u>	
# <u>224</u> HELPER <u>Jim W.</u>	
BULK TRUCK	
# <u>341</u> DRIVER <u>Don D.</u>	
BULK TRUCK	
# DRIVER	

HANDLING <u>168 2 1/4</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE <u>168 2 1/4 09 24</u>			<u>362.88</u>
TOTAL			<u>2669.03</u>

REMARKS:

Circulate Hole w. 7 1/2 Rig Mud Pump
Mix Cement + Refuse 3/4 in Displace
Plug Down with water
Cement did Circulate to Surface

SERVICE

DEPTH OF JOB <u>210 ft</u>			
PUMP TRUCK CHARGE			<u>810.00</u>
EXTRA FOOTAGE @			
MILEAGE <u>24</u> @ <u>6.00</u>			<u>144.00</u>
MANIFOLD @			
TOTAL			<u>954.00</u>

CHARGE TO: Abercrombie Energy
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kathy Strutt

PRINTED NAME

Thank you
[Signature]

Abercrombie Energy, LLC

150 N. Main, Suite 801
Wichita, Kansas 67202
(316) 262-1841

April 27, 2007

KCC
APR 27 2007
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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

RE: **AYERS #1-13**
1940' FSL & 1130' FWL
Section 13-19S-25W
Ness County, KS
API#15-135-24623-0000

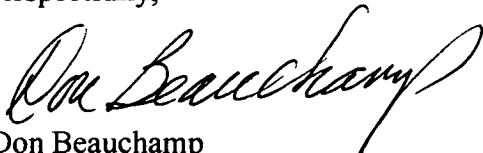
RECEIVED
KANSAS CORPORATION COMMISSION
APR 30 2007
CONSERVATION DIVISION
WICHITA, KS

To Whom It May Concern:

Enclosed please find a completed ACO-1 for the referenced well. Abercrombie Energy, LLC, operator, is hereby formally requesting that the information on side two of the enclosed form be held confidential for a period of 12 months.

If you should have any questions, please feel free to call.

Respectfully,



Don Beauchamp
Vice President of Exploration
Abercrombie Energy, LLC

Enclosures