

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420  
 Name: VJI Natural Resources  
 Address: 30-38 48th St.  
 City/State/Zip: Astoria, New York 11103  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jason Dinges  
 Phone: (785) 623-8060  
 Contractor: Name: Landmark Drilling LLC.  
 License: 33549  
 Wellsite Geologist: Robert Stolzle  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_  Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>9-18-06</u>                    | <u>9-26-06</u>  | <u>9-26-06</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15-165-21798-00-00  
 County: Rush  
 \_\_\_\_\_ - SW - SW - SW Sec. 30 Twp. 18 S. R. 17  East  West  
 \_\_\_\_\_ 330 feet from (S) N (circle one) Line of Section  
 \_\_\_\_\_ 330 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Oborny Farms-Zimmer Well #: 4  
 Field Name: Rush Center SE  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1997 Kelly Bushing: 2005  
 Total Depth: 3816 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 1116 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA AH I NH 6-20 08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 12,500 ppm Fluid volume 320 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Paul's Oilfield Services  
 Lease Name: Miller #1 SWD License No.: 31085  
 Quarter \_\_\_\_\_ Sec. 6 Twp. 19 S. R. 15  East  West  
 County: Barton Docket No.: # 21,324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges  
 Title: owner Date: 1-31-07  
 Subscribed and sworn to before me this 31 day of JAN  
20 07  
 Notary Public: Christine Schlyer  
 Date Commission Expires: 10-12-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**FEB 26 2007**  
**KCC WICHITA**



Operator Name: VJI Natural Resources Lease Name: Oborny Farms-Zimmer Well #: 4  
 Sec. 30 Twp. 18 S. R. 17  East  West County: Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

| <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample |      |       |
|--|------|-------|
| Name   | Top  | Datum |
| Stone Corral   | 1113 | + 892 |
| Heebner  | 3334 | -1329 |
| Douglas Sh..   | 3365 | -1360 |
| Lansing Gp.  | 3387 | -1382 |
| LKC 'B' Zone   | 3410 | -1405 |
| LKC 'G' Zone   | 3482 | -1477 |
| Base Ks. City Gp.  | 3648 | -1643 |
| Arbuckle Fm.   | 3766 | -1761 |
| TD   | 3816 |       |

List All E. Logs Run:  
 Dual Induction Log  
 Compensated Density/Neutron Log

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                                    |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                                    |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives         |
| Surface   | 12 1/4            | 8 5/8                     | 24                | 1116          | common         | 410          | Cellflake 1021b<br>Cal.Chl 11101bs |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs, Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |  | Depth |
|----------------|--|---|--|-------|
|                |  |   |  |       |
|                |  |   |  |       |
|                |  |   |  |       |
|                |  |   |  |       |
|                |  |   |  |       |

| TUBING RECORD                                   |           | Size    | Set At   | Packer At     | Liner Run  |  |  |
|---|-----------|---------|--|---------------|--|--|--|
|   |           |         |  |               | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |  |
| Date of First, Resumed Production, SWD or Enhr. |           |         | Producing Method   |               |  |  |  |
|   |           |         | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |  |  |  |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf | Water Bbls.  | Gas-Oil Ratio | Gravity  |  |  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

|  |         |                |                     |                  |                |
|--|---------|----------------|---------------------|------------------|----------------|
| <b>Bill to:</b><br>VJI Natural Resources<br>c/o Jason Dinges<br>1584 Smokey Hill River Rd.<br>Hays, KS 67601 | 9055000 | <b>Invoice</b> | <b>Invoice Date</b> | <b>Order</b>     | <b>Station</b> |
|  |         | 609197         | 9/26/06             | 15207            | Pratt          |
| <b>Service Description</b>   |         |                |                     |                  |                |
| Cement   |         |                |                     |                  |                |
| <b>Lease</b>   |         | <b>Well</b>    |                     | <b>Well Type</b> |                |
| Oborny Farms-Zimmer  |         | 4              |                     | New Well         |                |
| <b>AFE</b>   |         | <b>PO</b>      |                     | <b>Terms</b>     |                |
|  |         |                |                     | Net 30           |                |
| <b>CustomerRep</b>   |         |                | <b>Treater</b>      |                  |                |
| Larry  |         |                | Bobby Drake         |                  |                |

| <u>ID.</u> | <u>Description</u>                                 | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u>   |
|------------|--|------------|-----------------|-------------------|----------------|
| D203       | 60/40 POZ (COMMON)                                 | SK         | 185             | \$10.30           | \$1,905.50 (T) |
| C320       | CEMENT GELL  | LB         | 640             | \$0.25            | \$160.00 (T)   |
| E100       | HEAVY VEHICLE MILEAGE - 1 WAY                      | MI         | 150             | \$5.00            | \$750.00       |
| E101       | CAR, PICKUP OR VAN MILEAGE - 1 WAY                 | MI         | 75              | \$3.00            | \$225.00       |
| E104       | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM         | 600             | \$1.60            | \$960.00       |
| E107       | CEMENT SERVICE CHARGE                              | SK         | 185             | \$1.50            | \$277.50       |
| R400       | CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR | EA         | 1               | \$700.00          | \$700.00       |
| S100       | FUEL SURCHARGE                                     |            | 1               | \$56.00           | \$56.00        |

(D)

|  |  |
|--|--|
| <b>Sub Total:</b>                              | \$5,034.00   |
| <b>Discount:</b>                               | \$497.80   |
| <b>Discount Sub Total:</b>                     | \$4,536.20   |
| <b>Rush County &amp; State Tax Rate: 5.30%</b> | <b>Taxes:</b> \$98.65  |
| <b>(T) Taxable Item</b>                        | <b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$4,634.85</span> |

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**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, setoff, counterclaim or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



**FIELD ORDER** 15207

Subject to Correction

|                            |                              |                                      |                            |                         |                            |
|----------------------------|------------------------------|--------------------------------------|----------------------------|-------------------------|----------------------------|
| Date <i>9-26-06</i>        | Customer ID                  | Lease <i>Cherry Farm - Zimmer</i>    | Well # <i>4</i>            | Legal <i>30-18s-17w</i> |                            |
| C<br>H<br>A<br>R<br>G<br>E | <i>ISE Natural Resources</i> | County <i>Rush</i>                   | State <i>Ks.</i>           | Station <i>Pratt</i>    |                            |
|                            |                              | Depth                                | Formation                  | Shoe Joint              |                            |
|                            |                              | Casing                               | Casing Depth               | TD                      | Job Type <i>PTA - N.W.</i> |
|                            |                              | Customer Representative <i>Larry</i> | Treater <i>Bobby Drake</i> |                         |                            |

|            |           |  |
|------------|-----------|--|
| AFE Number | PO Number | Materials Received by <i>X [Signature]</i> |
|------------|-----------|--|

| Station Code | Product Code | QUANTITY      | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE  | AMOUNT |
|--------------|--------------|---------------|---|-------------|--------|
| <i>P</i>     | <i>D203</i>  | <i>185sk.</i> | <i>60/40 Poz</i>                        |             |        |
| <i>P</i>     | <i>320</i>   | <i>640lb.</i> | <i>Cement Gel</i>                       |             |        |
| <i>P</i>     | <i>E700</i>  | <i>150mi.</i> | <i>Heavy Vehicle Mileage</i>            |             |        |
| <i>P</i>     | <i>E701</i>  | <i>75mi.</i>  | <i>Pickup Mileage</i>                   |             |        |
| <i>P</i>     | <i>E104</i>  | <i>600tn.</i> | <i>Bulk Delivery</i>                    |             |        |
| <i>P</i>     | <i>E107</i>  | <i>185sk.</i> | <i>Cement Service Charge</i>            |             |        |
| <i>P</i>     | <i>R400</i>  | <i>1ca.</i>   | <i>Cement Plug - Plug + Abandon</i>     |             |        |
|              |              |               | <i>Discounted Price - \$44,880.20</i>   |             |        |
|              |              |               | <i>[Signature]</i>                      |             |        |
|              |              |               |   | RECEIVED    |        |
|              |              |               |   | FEB 26 2007 |        |
|              |              |               |   | KCC WICHITA |        |
|              |              |               |   |             | TOTAL  |

|  |                         |  |
|--|-------------------------|--|
| Customer<br><i>VSE Natural Resources</i> | Lease No.               | Date<br><i>9-26-06</i>                 |
| Lease<br><i>Oborny Farms-Zimmer</i>      | Well #<br><i>4</i>      |  |
| Field Order #<br><i>15206</i>            | Station<br><i>Pratt</i> | Casing                                 |
| Type Job<br><i>PTA New Well</i>          | Formation               | Depth                                  |
|  |                         | County<br><i>Rush</i>                  |
|  |                         | State<br><i>Ks.</i>                    |
|  |                         | Legal Description<br><i>30-185-170</i> |

| PIPE DATA       |              | PERFORATING DATA |      | FLUID USED |                            | TREATMENT RESUME |       |                  |
|-----------------|--------------|------------------|------|------------|----------------------------|------------------|-------|------------------|
| Casing Size     | Tubing Size  | Shots/Ft         | From | To         | Acid                       | RATE             | PRESS | ISIP             |
|                 |              |                  |      |            | <i>145 sk. 60/40/2</i>     |                  |       |                  |
| Depth           | Depth        | From             | To   |            | Pre Pad                    | Max              |       | 5 Min.           |
|                 |              |                  |      |            | <i>1.59 ft<sup>3</sup></i> |                  |       |                  |
| Volume          | Volume       | From             | To   |            | Pad                        | Min              |       | 10 Min.          |
| Max Press       | Max Press    | From             | To   |            | Frac                       | Avg              |       | 15 Min.          |
| Well Connection | Annulus Vol. | From             | To   |            |                            | HHP Used         |       | Annulus Pressure |
| Plug Depth      | Packer Depth | From             | To   |            | Flush                      | Gas Volume       |       | Total Load       |

|   |                                      |                               |
|---|--------------------------------------|-------------------------------|
| Customer Representative<br><i>Larry</i> | Station Manager<br><i>Dave Pratt</i> | Treater<br><i>Bobby Drake</i> |
| Service Units<br><i>123</i>             | <i>309</i>                           | <i>317</i>                    |
| Driver Names<br><i>Drake</i>            | <i>Lesley</i>                        | <i>Dees</i>                   |

| Time         | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate       | Service Log                        |
|--------------|-----------------|-----------------|--------------|------------|------------------------------------|
| <i>12:00</i> |                 |                 |              |            | <i>Allocation - Safety Meeting</i> |
| <i>12:54</i> | <i>300</i>      |                 | <i>10</i>    | <i>5.0</i> | <i>1st Plug - 3766' w/ 50 sk.</i>  |
| <i>12:56</i> | <i>200</i>      |                 | <i>14</i>    | <i>5.0</i> | <i>Had Ahead</i>                   |
| <i>13:00</i> | <i>100</i>      |                 | <i>17</i>    | <i>5.0</i> | <i>Mix Cement @ 13.3#/gal</i>      |
| <i>13:05</i> |                 |                 | <i>30</i>    |            | <i>Disp. (H2O)</i>                 |
|              |                 |                 |              |            | <i>Mud (Disp. by Rig)</i>          |
| <i>14:32</i> | <i>100</i>      |                 | <i>10</i>    | <i>4.0</i> | <i>2nd Plug - 1145' w/ 50 sk.</i>  |
| <i>14:34</i> | <i>100</i>      |                 | <i>14</i>    | <i>4.0</i> | <i>Had Ahead</i>                   |
| <i>14:38</i> | <i>50</i>       |                 | <i>10</i>    | <i>4.0</i> | <i>Mix Cement @ 13.3#/gal</i>      |
|              |                 |                 |              |            | <i>Disp.</i>                       |
| <i>15:09</i> | <i>100</i>      |                 | <i>10</i>    | <i>4.0</i> | <i>3rd Plug - 450' w/ 50 sk.</i>   |
| <i>15:11</i> | <i>100</i>      |                 | <i>14</i>    | <i>4.0</i> | <i>Had Ahead</i>                   |
| <i>15:15</i> | <i>0</i>        |                 | <i>10</i>    | <i>4.0</i> | <i>Mix Cement @ 13.3#/gal</i>      |
|              |                 |                 |              |            | <i>Disp.</i>                       |
| <i>15:35</i> |                 |                 | <i>5.5</i>   |            | <i>4th Plug - 60' w/ 20 sk.</i>    |
| <i>15:48</i> |                 |                 | <i>4</i>     |            | <i>Mix Cement @ 13.3#/gal</i>      |
|              |                 |                 |              |            | <i>Plug Ret Hole w/ 15 sk.</i>     |
|              |                 |                 |              |            | <i>Job Complete</i>                |

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FEB 26 2007

Thanks, Bobby

KCC WICHITA



**SALES OFFICE:**

100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**

10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

**Invoice**

|  |                                      |                                     |                                |                              |                         |
|--|--------------------------------------|-------------------------------------|--------------------------------|------------------------------|-------------------------|
| <b>Bill to:</b><br>VJI Natural Resources<br>c/o Jason Dinges<br>1584 Smokey Hill River Rd.<br>Hays, KS 67601 | 9055000                              | <b>Invoice</b><br>609139            | <b>Invoice Date</b><br>9/18/06 | <b>Order</b><br>14087        | <b>Station</b><br>Pratt |
|  | <b>Service Description</b><br>Cement |                                     |                                |                              |                         |
| <b>CustomerRep</b><br>Larry  |                                      | <b>Lease</b><br>Oborny Farms-Zimmer | <b>Well</b><br>4               | <b>Well Type</b><br>New Well |                         |
|  |                                      | <b>AFE</b>                          | <b>PO</b>                      | <b>Terms</b><br>Net 30       |                         |
|  |                                      | <b>Treater</b><br>Kevin Gordley     |                                |                              |                         |

| ID.  | Description  | UOM | Quantity | Unit Price | Price          |
|------|--|-----|----------|------------|----------------|
| D201 | A-CON BLEND (COMMON)                               | SK  | 210      | \$16.50    | \$3,465.00 (T) |
| D203 | 60/40 POZ (COMMON)                                 | SK  | 200      | \$10.30    | \$2,060.00 (T) |
| C194 | CELLFLAKE  | LB  | 102      | \$3.70     | \$377.40 (T)   |
| C310 | CALCIUM CHLORIDE                                   | LBS | 1110     | \$1.00     | \$1,110.00 (T) |
| F103 | CENTRALIZER, 8 5/8"                                | EA  | 2        | \$90.00    | \$180.00 (T)   |
| F145 | TOP RUBBER CEMENT PLUG, 8 5/8"                     | EA  | 1        | \$145.70   | \$145.70 (T)   |
| F233 | FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"           | EA  | 1        | \$275.00   | \$275.00 (T)   |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY                      | MI  | 150      | \$5.00     | \$750.00       |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY                 | MI  | 75       | \$3.00     | \$225.00       |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM  | 1388     | \$1.60     | \$2,220.80     |
| E107 | CEMENT SERVICE CHARGE                              | SK  | 410      | \$1.50     | \$615.00       |
| R203 | CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC | EA  | 1        | \$1,229.00 | \$1,229.00     |
| R701 | CEMENT HEAD RENTAL                                 | EA  | 1        | \$250.00   | \$250.00       |
| S100 | FUEL SURCHARGE                                     |     | 1        | \$135.47   | \$135.47       |

|  |   |
|--|---|
| <b>Sub Total:</b>                              | \$13,038.37   |
| <b>Discount:</b>                               | \$2,065.14  |
| <b>Discount Sub Total:</b>                     | \$10,973.23   |
| <b>Rush County &amp; State Tax Rate: 5.30%</b> | <b>Taxes:</b> \$339.59  |
| <b>(T) Taxable Item</b>                        | <b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$11,312.82</span> |

RECEIVED  
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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 113L, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

RUSH CENTER-3E-1S-12E-N DNTD



FIELD ORDER 14087

Subject to Correction

Date 9-18-06 Customer ID \_\_\_\_\_  
 Lease OBORNY FARMS-ZIMMERMAN Well # \_\_\_\_\_ Legal 30-18-17  
 County RUSH State KS Station PRATT, KS  
 Depth \_\_\_\_\_ Formation \_\_\_\_\_ Shoe Joint ±20'  
 Casing 8 5/8 Casing Depth 1116 TD 1116 Job Type SURFACE-NW  
 Customer Representative LARRY Treater CORDLEY

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_  
 Materials Received by **X**

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|---|------------|--------|
| P            | D201         | 210 SK.  | A-CON CEMENT                            |            |        |
| P            | D203         | 200 SK.  | 60/40 P02                               |            |        |
| P            | C194         | 102 LB.  | CELLULASE                               |            |        |
| P            | C310         | 1110 LB. | CALCIUM CHLORIDE                        |            |        |
| P            | F103         | 2 EA.    | 8 5/8 CENTRALIZER                       |            |        |
| P            | F145         | 1 EA.    | 8 5/8 TOP RUBBER PLUG                   |            |        |
| P            | F233         | 1 EA.    | 8 5/8 INSERT PLUG                       |            |        |
| P            | E100         | 150 mile | TRUCK MAINTENANCE                       |            |        |
| P            | E101         | 75 mile  | PICKUP MAINTENANCE                      |            |        |
| P            | E104         | 1388 TM  | BULK DELIVERY                           |            |        |
| P            | E107         | 410 SK.  | CEMENT SERV. CHARGE                     |            |        |
| P            | R203         | 1 EA.    | FLUMP CHARGE                            |            |        |
| P            | R701         | 1 EA.    | CEMENT HEAD                             |            |        |

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*[Handwritten Signature]*

Customer VJI NAT. RES. Lease No. \_\_\_\_\_ Date \_\_\_\_\_  
 Lease OBORN FARMS - ZIMMER #4 Well # \_\_\_\_\_  
 Field Order # 14087 Station PRATT, KS Casing 8 7/8 Depth 1116 County RUSH State KS  
 Type Job SURFACE - NW Formation TB-1116 Legal Description 30-18-17

| PIPE DATA                |              | PERFORATING DATA |    | FLUID USED |  | TREATMENT RESUME |       |                  |
|--------------------------|--------------|------------------|----|------------|--|------------------|-------|------------------|
| Casing Size <u>8 7/8</u> | Tubing Size  | Shots/Ft         |    | Acid       |  | RATE             | PRESS | ISIP             |
| Depth <u>1116</u>        | Depth        | From             | To | Pre Pad    |  | Max              |       | 5 Min.           |
| Volume                   | Volume       | From             | To | Pad        |  | Min              |       | 10 Min.          |
| Max Press                | Max Press    | From             | To | Frac       |  | Avg              |       | 15 Min.          |
| Well Connection          | Annulus Vol. | From             | To |            |  | HHP Used         |       | Annulus Pressure |
| Plug Depth               | Packer Depth | From             | To | Flush      |  | Gas Volume       |       | Total Load       |

Customer Representative LARRY Station Manager JOEY Treater GORDON  
 Service Units 170 26 303 71  
 Driver Names LG KOBEN McBRAN

| Time        | Casing Pressure | Tubing Pressure | Bbls. Pumped  | Rate     | Service Log  |
|-------------|-----------------|-----------------|---------------|----------|--|
| <u>1700</u> |                 |                 |               |          | <u>ON LOCATION</u>   |
| <u>1830</u> |                 |                 |               |          | <u>RUN 1116' 8 7/8 CSG - 28HS<br/>INSERT FLOW 1st COLLAR<br/>CENT - 1-2<br/>TAG BOTTOM - DROP BAIL - CORE.</u> |
| <u>2330</u> | <u>200</u>      |                 | <u>95</u>     | <u>5</u> | <u>MAX CEMENT<br/>210 SL. A CON<br/>3% CC, 1/4" SK CELLULASE</u>   |
|             | <u>200</u>      |                 | <u>44</u>     | <u>5</u> | <u>200 SL. 160/40 P02<br/>3% CC, 1/4" SK CELLULASE</u>   |
|             |                 |                 | <u>139</u>    |          |  |
|             |                 |                 |               |          | <u>STOP - RELEASE PLUG</u>   |
| <u>0</u>    |                 |                 | <u>0</u>      | <u>5</u> | <u>START DESP.</u>   |
| <u>0030</u> | <u>800</u>      |                 | <u>69 1/2</u> |          | <u>PLUG DOWN - HARD</u>  |
|             |                 |                 |               |          | <u>RECEIVED<br/>FEB 26 2007<br/>KCC WICHITA</u>  |
| <u>0100</u> |                 |                 |               |          | <u>CORE 45 SL. CEMENT TO BIT<br/>JOB COMPLETE - THANKS - LEVON</u>   |