

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/25/06	10/29/06	10/31/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26985-00-00
County: Wilson
_____ ne ne Sec. 33 Twp. 27 S. R. 16 East West
660 feet from S (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Vamer, Roy Well #: 33-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 1000 Kelly Bushing: n/a
Total Depth: 1330 Plug Back Total Depth: 1319.84
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1319.84
feet depth to surface w/ 185 _____ sx cmt.

Drilling Fluid Management Plan AKJNHG-2008
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/23/07
Subscribed and sworn to before me this 23rd day of February,
2007.
Notary Public: Denise V. Venneman
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
FEB 26 2007
**CONSERVATION DIVISION
WICHITA, KS**

Operator Name: Quest Cherokee, LLC Lease Name: Varner, Roy Well #: 33-1
 Sec. 33 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1319.84	"A"	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1208-1210	100gal 15%HCLw/ 25 bbls 2%kcl water, 316bbls water w/ 2% KCL, Blockade, 3200# 30/70 sand	1208-1210
4	1037-1039/1007-1009/978-980/938-941	400gal 15%HCLw/ 80 bbls 2%kcl water, 691bbls water w/ 2% KCL, Blockade, 13200# 30/70 sand	1037-1039/1007-1009 978-980/938-941
4	853-857/841-845	300gal 15%HCLw/ 39 bbls 2%kcl water, 591bbls water w/ 2% KCL, Blockade, 12500# 30/70 sand	853-857/841-845

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 1219'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
12/28/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	18mcf	37.1bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

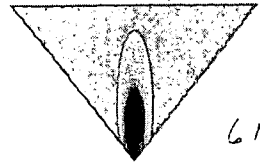
RIG #	101	S. 33	T. 27	R. 16E	GAS TESTS	
API #	205-26985	County:	Wilson		408'	no show
Elev:	1,000'	Location	Kansas		562'	no show
					720'	slight blow
Operator: Quest Cherokee, LLC					815'	slight blow
Address: 9520 N. May Ave, Suite 300					846'	slight blow
Oklahoma City, OK. 73120					1,063'	slight blow
Well #	33-1	Lease Name Varner, Roy			1,220'	slight blow
Footage Location		660 ft from the (N) Line			1,325'	slight blow
		660 ft from the (E) Line				
Drilling Contractor: TXD SERVICES LP						
Spud Date:						
Geologist:						
Date Completed: 10/29/06					Total Depth: 1,330'	
exact location; NE NE						
Surface Production						
Size Hole	Surface	Production				
Size Casing	12-1/4"	6-3/4"				
Weight	8-5/8"	4-1/2"				
Setting Depth	24#					
Type Cement	portland					
Sacks	5					

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	shale	532	537	lime	821	836
lime	3	53	b.shale	537	553	shale	836	839
shale	53	174	shale	553	620	b.shale	839	840
lime	174	188	coal	620	621	shale	840	842
shale	188	270	shale	621	623	lime	842	854
b.shale	270	277	lime	623	637	coal	854	855
lime	277	287	shale	637	651	shale	855	867
shale	287	276	lime	651	670	coal	867	868
coal	276	297	shale	670	681	shale	868	870
shale	297	300	sand	681	692	sand	870	900
sand	300	320	shale	692	705	shale	900	920
coal	320	321	sand	705	711	coal	920	921
lime	321	357	shale	711	713	shale	921	964
shale	357	362	coal	713	714	coal	968	969
lime	362	411	shale	714	767	shale	969	976
shale	411	420	coal	767	769	coal	976	977
lime	420	435	shale	769	773	shale	977	1,038
shale	435	440	lime	773	783	coal	1,038	1,039
lime	440	455	b.shale	783	785	shale	1,039	1,048
shale	455	457	coal	785	786	lime	1,048	1,049
lime	457	463	shale	786	788	shale	1,049	1,090
shale	463	470	lime	788	789	sand/shale	1,090	1,108
lime	470	532	shale	789	821	shale	1,108	1,115

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KANSAS CORPORATION COMMISSION
FEB 26 2007
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1821**

FIELD TICKET REF #

FOREMAN Joe

618640

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-06	VARNER Roy 33-1	33	27	16	WIL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:00	11:45		903427		1.75	<i>Joe B</i>
Wes T	10:30			903255		1.25	<i>Wes T</i>
Russell A	10:00			903230		1.75	<i>R</i>
Tim A	10:00			903142	932452	1.75	<i>Tim A</i>
TROY W	10:00			931420		1.75	<i>Troy W</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1330 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1319.84 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.05 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head PAV 3 SKS gal & 111 bbl dye & 185 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

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WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.75 hr	Foreman Pickup	
903255	1.25 hr	Cement Pump Truck	
903230	1.75 hr	Bulk Truck	
1104	165 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWG Blend Cement	
1110	18 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	Sodium Silicate	
1123	7000 gal	Calc chloride	
903142	1.75 hr	Transport Truck	
932452	1.75 hr	Transport Trailer	
931420	1.75 hr	80 Vac	
	1	4 1/2 Float shoe	