

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142

Wellsite Geologist: Jeffrey Zoller & Clayton Camozzi

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>6-02-2006</u>	<u>6-13-2006</u>	<u>6-23-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23364-0000

County: Stafford

 app. N/2 NW Sec. 33 Twp. 21 S. R. 12 East West

605' feet from S / (N) (circle one) Line of Section

1925' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Mosier Well #: 1-33

Field Name: Sittner

Producing Formation: Arbuckle

Elevation: Ground: 1864 Kelly Bushing: 1873

Total Depth: 3700' Plug Back Total Depth: 3674'

Amount of Surface Pipe Set and Cemented at 689' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 689'

feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan ATI NH0-20-08
(Data must be collected from the Reserve Pit)

Chloride content 8800 ppm Fluid volume 350 bbls

Dewatering method used hauled off free fluids.

Location of fluid disposal if hauled offsite:

Operator Name: Paul's Oilfield Service, Inc.

Lease Name: Stargel #2 License No.: 31085

Quarter NE/4 Sec. 4 Twp. 22 S. R. 12 East West

County: Stafford Docket No.: 21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin

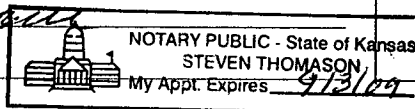
Title: Operations Manager Date: 2-06-2007

Subscribed and sworn to before me this 6 day of February,

20 07.

Notary Public: Steven Thomason

Date Commission Expires: 9/3/09



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Mosier Well #: 1-33
 Sec. 33 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Dual Induction, Borehole Compensated Sonic, & Microresistivity logs.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>2851</td> <td>-978</td> </tr> <tr> <td>Heebner Shale</td> <td>3140</td> <td>-1267</td> </tr> <tr> <td>Toronto Lime</td> <td>3157</td> <td>-1284</td> </tr> <tr> <td>Brown Lime</td> <td>3271</td> <td>-1398</td> </tr> <tr> <td>Lansing</td> <td>3286</td> <td>-1413</td> </tr> <tr> <td>Base KC</td> <td>3513</td> <td>-1640</td> </tr> <tr> <td>Arbuckle</td> <td>3619</td> <td>-1746</td> </tr> </table>	Name	Top	Datum	Topeka Lime	2851	-978	Heebner Shale	3140	-1267	Toronto Lime	3157	-1284	Brown Lime	3271	-1398	Lansing	3286	-1413	Base KC	3513	-1640	Arbuckle	3619	-1746
Name	Top	Datum																							
Topeka Lime	2851	-978																							
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Brown Lime	3271	-1398																							
Lansing	3286	-1413																							
Base KC	3513	-1640																							
Arbuckle	3619	-1746																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	689'	Common	350	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14#	3699'	50/50 Poz	175	4% gel, 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3627-30'	none	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3654'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7-03-2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf	Water Bbls. <u>70</u>	Gas-Oil Ratio	Gravity <u>35</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 CONSERVATION DIVISION
 WICHITA, KS

SHELBY RESOURCES, LLC

P.O. Box 1213

Hays, Kansas 67601

MOSIER #1-33

605' FNL & 1925' FWL of 33-21S-12W

Stafford County, Kansas

DST #1: 1640-1740' (Chase & Winfield)
30-45-45-60
Rec: 60' water cut mud (50% mud, 50% water),
60' water cut mud (40% mud, 60% water).
IFP: 68-96# FFP: 104-118# BHT: 86
SIP: 469-497# HP: 830-828#.

DST #2: 3280-3366' (LKC "A", "B", "C", "D", "E", & "F")
15-45-45-90
Rec: 20' drilling mud with slight show of oil (100% mud).
IFP: 68-70# FFP: 72-77# BHT: 108
SIP: 196-223# HP: 1656-1631#.

DST #3: 3408-3450' (LKC "H" & "I")
15-45-60-90
Rec: 30' heavy oil cut mud and water (40% oil, 40% mud, 20% water),
60' slightly oil cut muddy water (10% oil, 35% mud, 55%),
60' muddy water with a slight show of oil (1% oil, 15% mud, 84% water),
180' muddy water with a scum of oil (12% mud, 88% water).
IFP: 61-116# FFP: 127-200# BHT: 109
SIP: 899-885# HP: 1708-1675#.

DST #4: 3450-3516' (LKC "J", "K", & "L")
15-30-30-60
Rec: 30' mud with a trace of water (95% mud, 5% water),
120' watery mud (25% mud, 75% water).
IFP: 74-99# FFP: 106-136# BHT: 108
SIP: 894-883# HP: 1747-1707#.

DST #5: 3556-3626' (Arbuckle)
15-45-45-90
Rec: 100' muddy frothy oil (100% oil),
2100' clean gassy oil (35% gas, 65% oil) - 38.5 gravity.
IFP: 438-656# FFP: 418-839# BHT: 115
SIP: 1247-1222# HP: 1829-1750#.

DST #6: 3626-3637' (Arbuckle)
15-45-45-90
Rec: gas to surface in 9 minutes,
2660' clean gassy oil (35% gas, 65% oil) - 39 gravity,
140' clean water - 27,000 chlorides,
After 45 minutes, measured 1.68 mcf/day thru 1/4" choke.
IFP: 480-837# FFP: 882-1192# BHT: 114
SIP: 1222-1220# HP: 1858-1727#.

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CONSERVATION DIVISION
WICHITA, KS

SHELBY RESOURCES, LLC
P.O. Box 1213
Hays, Kansas 67601

MOSIER #1-33
605' FNL & 1925' FWL of 33-21S-12W
Stafford County, Kansas

DST #7: 3640-3650' (Arbuckle)
30-45-45-60

Rec: 60' water with a slight scum of oil on top,
1890' water - 28,000 chlorides.

IFP: 93-525#

FFP: 541-897#

BHT: 115

SIP: 1222-1216#

HP: 1807-1760#.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24309

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mr Bond

DATE <u>6-3-06</u>	SEC. <u>33</u>	TWP. <u>21</u>	RANGE <u>12</u>	CALLED OUT <u>11:30AM</u>	ON LOCATION <u>4:00AM</u>	JOB START <u>7:45AM</u>	JOB FINISH <u>8:30AM</u>
LEASE <u>Mosier</u>	WELL # <u>1-33</u>	LOCATION <u>281 + K-19 SE, 2N, 2E, 5/3</u>			COUNTY <u>Stafford</u>	STATE <u>Ka</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Stearns #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 689'

CASING SIZE 8 5/8" DEPTH 689'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 4234 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 350 bbls Common

370 cc 290 net

COMMON	<u>350 net</u>	@	<u>10.65</u>	<u>3727.5</u>
POZMIX		@		
GEL	<u>7 net</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE	<u>11 net</u>	@	<u>46.60</u>	<u>512.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>368 net</u>	@	<u>1.90</u>	<u>699.20</u>
MILEAGE	<u>368 net</u>	@	<u>21</u>	<u>618.24</u>
TOTAL				<u>5674.0</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Rick H

BULK TRUCK

344 DRIVER Don D

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 689' of 8 5/8" cm. Beale circulation
mixed 350 bbls Common 370 cc 290 net.
Released plug. Replaced with fresh
H₂O.
Cement did circulate

SERVICE

DEPTH OF JOB	<u>689'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>389'</u>	@	<u>.65</u>	<u>252.85</u>
MILEAGE	<u>21</u>	@	<u>5.00</u>	<u>105.00</u>
MANIFOLD		@		
		@		
		@		

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TOTAL 1172.85

CHARGE TO: Shelby Newman

STREET _____

CITY _____ STATE _____ ZIP _____

Shelby Newman

CONSERVATION DIVISION
PLUG & FLOAT EQUIPMENT

<u>1-8 5/8" TWP</u>	@	<u>60.00</u>	<u>60.00</u>
	@		

Customer Shelby Resources, LLC.	Lease No.	Date 6-13-06
Lease Mosier	Well # 1-33	
Field Order # 3401	Station Pratt	Casing 5 1/2 14 Lb
		Depth 3699'
Type Job Cement-Long String-New Well	Formation	County Stafford
		State KS.
		Legal Description 33-215-12W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2 14 Lb.	Tubing Size	Shots/Ft		cement	RATE	PRESS	ISIP
Depth 3699'	Depth	From	To	125 sacks 50/50 Poz with 25 Gal. Friction Reducer.	Max FLA-322, 25 Lb.	25 Gal.	29 C.C., 38
Volume 10.25 Bbl.	Volume	From	To	5 Lb./sk. Gilsontite	Min		10 Min.
Max Press 1500 P.S.I.	Max Press	From	To	13.8 Lb./Gal.	Avg 59 Gal./sk., 1.53 CU.FT./sk.		5 Min.
Well Connection 100' Cont.	Annulus Vol.	From	To	25 sts 60/40 Poz for lead and 25 sts 60/40 Poz for plug	HHP Used		Annulus Pressure
Plug Depth 3688.44'	Packer Depth	From	To	10 Bbl. Fresh	Gas Volume		Total Load

Customer Representative Dhankarlin	Station Manager David Scott	Treater Clarence R. Messicht
Service Units 119	226	303
Driver Names Messicht	Andrews	Pierce

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting
6:00					Sterling Drilling start to run Auto-Fill Float Shoe, Shoe joint with latch down Baffle screwed into collar and a total of 88, is new 14 Lb./Ft. 5 1/2" csg. Run turbolizers on collar # 1, 2, 4, 6, 8, 10, 12, 14.
8:20					Casing in well. Rotate & Circulate for 30 min.
8:57	100			5	Start salt Pre-Flush
			12	5	Start Fresh H ₂ O Spacer
			15	5	Start Super Flush II
			39	5	Start Fresh H ₂ O spacer
			42/4	2	Shut in well. Plug rat at use holes.
9:33	200		5	5	Open well. Start mixing lead cement
			19	5	Start mixing tail cement
			49		Stop pumping. Shut in well. Wash pump & lines. Release plug. Open well.
9:52	100			6.5	Start Fresh H ₂ O Displacement
10:03	600		90		Plugdown.
	1500				Pressure up.
					Release pressure. Insert
10:40					Wash up pump truck Job Complete

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