KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION COMPLETION FORM COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WICKITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725	API No. 15 - 185-23364-0000
Name: Shelby Resources, LLC	County: Stafford
Address: P.O. Box 1213	app N/2 _ NW Sec. 33 _ Twp. 21 _ S. R. 12 _ Fast
City/State/Zip: Hays, Kansas 67601	605' feet from S /(N)(circle one) Line of Section
Purchaser: Plains Marketing, L.P.	1925' feet from E /(W) (circle one) Line of Section
Operator Contact Person: Brian Karlin	leet from E / (circle one) Line of Section
Phone: (785_) 623-3290	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Sterling Drilling Company	(circle one) NE SE (NW) SW Lease Name: Mosier Well #: 1-33
License: 5142	Field Name: Sittner
Wellsite Geologist: Jeffrey Zoller & Clayton Camozzi	Producing Formation: Arbuckle
	Elevation: Ground: 1864 Kelly Bushing: 1873
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 3700' Plug Back Total Depth: 3674'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 689' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 689'
Operator:	feet depth to surface w/ 350 sx cmt.
Well Name:	Drilling Fluid Management Plan Att I NHO-20-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 8800 ppm Fluid volume 350 bbls
Plug Back Plug Back Total Depth	Dewatering method used hauled off free fluids.
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Paul's Oilfield Service, Inc.
6.02.2006 6.42.2006 0.00	Lease Name: Stargel #2 License No.: 31085
6-02-2006 6-13-2006 6-23-2006 Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter NE/4 Sec. 4 Twp. 22 S. R. 12 East West County: Stafford Docket No.: 21,908
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Information of side two of this form will be held confidential for a period of	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Buan Farlin	KCC Office Use ONLY
Title: Operations Manager Date: 2-06-2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 6 day of February	If Denied, Yes Date:
	Wireline Log Received
10 <u>07</u> .	Geologist Report Received RECEIVED
Notary Public: AMW annually	UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: 7/3/09	IC - State of Kansas THOMASON FEB 0 8 2007
My Appt. Expire	CONSERVATION DIVISION

Operator Name: She	elby Resources,	LLC	Lease I	Name: Mosier	·	Well #: 1-33				
		☐ East		Stafford						
ested, time tool oper emperature, fluid rec	n and closed, flowing covery, and flow rate	and base of formations og and shut-in pressure es if gas to surface test final geological well sit	s, whether sho , along with fir	ut-in pressure reache	d static level, hydr	ostatic pressu	ires, bottom hole			
Orill Stem Tests Take		✓ Yes □ No		√ Log Forma	ation (Top), Depth	and Datum	Sample			
Samples Sent to Geo		✓ Yes □ No		Name Topeka Lime		Тор 2851	Datum -978			
Cores Taken		☐ Yes ✓ No		Heebner Shale		3140	-976 -1267			
Electric Log Run (Submit Copy)		✓ Yes No	,	Toronto Lime		3157 -1284				
ist All E. Logs Run:				Brown Lime		3271	-1398			
dat Ali E. Loga Nun.				Lansing		3286 -1413				
•	•	Dual Induction,		Base KC		3513	-1640			
Borehole Com _i logs.	pensated Soni	ic, & Microresistiv	vity	Arbuckle		3619	-1746			
			G RECORD	✓ New Used face, intermediate, produ	uction, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigl		Type of	# Sacks	Type and Percent			
Surface Pipe	12-1/4"	8-5/8"	23#	689'	Common	350	Additives 3% CC, 2% gel			
Production	7-7/8"	5-1/2"	14#	3699' 50/50 Pe		175	4% gel, 2% CC			
	1	ADDITION	AL CEMENTIN	G / SQUEEZE RECOF	RD					
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks U	Jsed	d Type and Percent Additives					
Plug Off Zone						· · · · · · · · · · · · · · · · · · ·	HT			
Shots Per Foot		ION RECORD - Bridge P Footage of Each Interval F			acture, Shot, Cemer		ord Depth			
4	3627-30'		4	none						
	77-10-00-00-00-00-00-00-00-00-00-00-00-00-									
TUBING RECORD 2-3	Size	Set At 3654'	Packer At	Liner Run	Yes No					
Date of First, Resumerd 7-03-2006	Production, SWD or E	Enhr. Producing M		Flowing Pump	oing Gas Li	ft 🔲 Oth	ner (Explain)			
Estimated Production Per 24 Hours	Oil 15	Bbls. Gas	Mcf	Water 70	Bbls. (Gas-Oil Ratio	Gravity 35			
Disposition of Gas	METHOD OF C	COMPLETION		Production Inte	erval	*				
Vented Sold	Used on Lease	Open Hole	ليبتا	Dually Comp.	Commingled	KANSAS	RECEIVED S CORPORATION COM			
	·	Other (Spe	эспу)				FEB 0 8 2007			

SHELBY RESOURCES, LLC

P.O. Box 1213 Hays, Kansas 67601

MOSIER #1-33

605' FNL & 1925' FWL of 33-21S-12W Stafford County, Kansas

DST #1: 1640-1740' (Chase & Winfield)

30-45-45-60

Rec: 60' water cut mud (50% mud, 50% water),

60' water cut mud (40% mud, 60% water).

IFP: 68-96# FFP: 104-118#

469-497# SIP: HP: 830-828#.

DST #2: 3280-3366' (LKC "A", "B", "C", "D", "E", & "F")

15-45-45-90

Rec: 20' drilling mud with slight show of oil (100% mud).

IFP: 68-70# FFP: 72-77# BHT:

SIP: 196-223# HP: 1656-1631#.

DST #3: 3408-3450' (LKC "H" & "I")

15-45-60-90

Rec: 30' heavy oil cut mud and water (40% oil, 40% mud, 20% water),

60' slightly oil cut muddy water (10% oil, 35% mud, 55%),

60' muddy water with a slight show of oil (1% oil, 15% mud, 84% water),

180' muddy water with a scum of oil (12% mud, 88% water).

IFP: 61-116# FFP: 127-200#

899-885# SIP: HP: 1708-1675#.

DST #4: 3450-3516' (LKC "J", "K", & "L")

15-30-30-60

Rec: 30' mud with a trace of water (95% mud, 5% water),

120' watery mud (25% mud, 75% water).

IFP: 74-99# FFP: 106-136# BHT: SIP: 894-883# HP: 1747-1707#.

DST #5: 3556-3626' (Arbuckle)

15-45-45-90

100' muddy frothy oil (100% oil), Rec:

2100' clean gassy oil (35% gas, 65% oil) - 38.5 gravity.

IFP: 438-656# FFP: 418-839# BHT: 115

SIP: 1247-1222# HP: 1829-1750#.

DST #6: 3626-3637' (Arbuckle)

15-45-45-90

Rec: gas to surface in 9 minutes.

2660' clean gassy oil (35% gas, 65% oil) – 39 gravity,

140' clean water - 27,000 chlorides,

After 45 minutes, measured 1.68 mcf/day thru 1/4" choke.

IFP: 480-837#

FFP: 882-1192# 1 KECEIVED SIP: 1222-1220# HP: 1858-1727#.

KANSAS CORPORATION COMMISSION

BHT:

BHT:

86

108

109

108

FEB 0 8 2007

SHELBY RESOURCES, LLC

P.O. Box 1213 Hays, Kansas 67601

MOSIER #1-33

605' FNL & 1925' FWL of 33-21S-12W Stafford County, Kansas

DST #7:

3640-3650' (Arbuckle)

30-45-45-60

Pac: 60' water

60' water with a slight scum of oil on top,

1890' water - 28,000 chlorides.

IFP: 93-525#

FFP: 541-897#

BHT: 115

SIP: 1222-1216#

HP:

1807-1760#.

RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 8 2007

CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., INC.

24309

SERVICE POINT: REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** Mr Bond ON LOCATION CALLED OUT JOB START RANGE DATE 0 = 3-010 LOCATION 28/4K-19 5E, 21 3E, 3/3 LEASEMOSTER WELL# 1- 33 OLD OR NEW (Circle one) OWNER Same CONTRACTOR Stell TYPE OF JOB **CEMENT** T.D. (689 HOLE SIZE (2) AMOUNT ORDERED 350 A. CASING SIZE 354" DEPTH69 370cc 170 No **TUBING SIZE DEPTH DRILL PIPE DEPTH** TOOL **DEPTH** 350111 @ 1065 37295 **MINIMUM** COMMON PRES. MAX **SHOE JOINT POZMIX** MEAS. LINE CEMENT LEFT IN CSG. 15 GEL. CHLORIDE PERFS. DISPLACEMENT 42 3460 3 ASC **EOUIPMENT PUMP TRUCK** CEMENTER @ HELPER @ **BULK TRUCK** #344 DRIVER BULK TRUCK DRIVER HANDLING 36**8** Jul @ MILEAGE ___ **REMARKS:** TOTAL 5674.0 **SERVICE** DEPTH OF JOB 699 N30 1 PUMP TRUCK CHARGE EXTRA FOOTAGE 389' @ .65 252.89 MILEAGE @ 500 IDS 00 MANIFOLD _ RECEIVED KANSAS CORPORATION COMMISSION TOTAL 11728 FEB 0 8 2007 STREET CONSERVATION DIVISION
PLANT RELOAT EQUIPMENT ___ STATE ZIP - *95/9* -107 @ 60.00 bo.00



TREATMENT REPORT

Control Cont	Oustaner	Lu Ros	500166		76	ease No).				Date						
Specific County Station Property Pro	Lease do	Lease on Well # / ¬¬															
PIPE DATA PERFORATING DATA PERFORMATION	Field Order # Station Dy Casing								U.L. Depth	Yaa' County State LC							
PIPE DATA PERFORATING DATA Competition Services Serv	Type Job ament - Long String New Well									Formation Legal Description							
Solution Size Shotoff Shotoff To State State Scales State Scales									LICED								
Depth of Prom to Prom to Prom Prom to Prom Prom to Pro					IING	DAIA											
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processing processing pressure to 255k560/40/82/f http://www.com/articles/file		74			То												
Packer Depth Packer Depth Prom To Flush OBH. Fresh Gas volume Total Load hole			From		То		17,8Lb.1691.			#//// [CP9(*/D); ** '' - / C U - _ _ D); *							
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102/4 NE Hiway 61 • P.O. Boy 8612 • Prott. KS 67124 8612 • (620) 670 1004 • Fo. (600) 670 5000	10:40			<u> </u>					· · · · · · · · · · · · · · · · · · ·	12.0	1 1 0	<u> </u>	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
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