

ORIGINAL

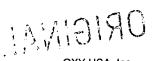
September 1999

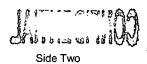
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License #5447	API No. 15 - 129-20464 - 00-0 🛊					
Name: OXY USA, Inc.	County: Morton					
Address: P.O. Box 2528	- C - SE - SW Sec 13 Twp. 33 S. R 43W					
City/State/Zip: Liberal, KS_67905	660 feet from S N (circle one) Line of Section					
Purchaser: CIG	feet from E (W)(circle one) Line of Section					
Operator Contact Person: Rafael Bacigalupo	Footages Calculated from Nearest Outside Section Corner:					
Phone: (316) 629-4229	(circle one) NE SE NW SW					
Contractor: Name: Best Well Service ADD 7 7 2007	Lease Name: Harman A Well #: 2					
License: NA	Field Name: Richfield SW					
Wellsite Geologist: NA CONFIDENTIA	Producing Formation: Morrow					
Designate Type of Completion:	Elevation: Ground: 3575 Kelly Bushing:					
New Well Re-EntryX Workover	Total Depth: Plug Back Total Depth: 4970					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet					
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator: OXY USA, Inc.	feet depth to w/ sx cmt.					
Well Name: Harman A 2 Weather ford 1-B	Drilling Fluid Management Plan WO NH 0-20-08					
Original Comp. Date: Sept. 1980 Original Total Depth: 5051	(Data must be collected from the Reserve Pit)					
Deepening X Re-perf. Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls					
Plug Back Plug Back Total Depth	Dewatering method used					
Commingled Docket No	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	Operator Name:					
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:					
Sept. 1980 Sept. 1980 03/06/2007	Quarter Sec Twp, S. R East West					
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Docket No.:					
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plants of the property of the confidence of the confi	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL					
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and oprrect to the best of my knowledge.						
Signature:	. KCC Office Use Only					
Title: Capital Projects Date April 25, 2007	Letter of Confidentiality Attached					
Subscribed and sworn to before me this 25th day of April	If Denied, Yes ☐ Date:					
20 07	Wireline Log Received					
Notary Public: The Notary Public:	Geologist Report Received					
Date Commission Expires: Name 8, 2010	UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION					
NOTARY PUBLIC - State of Kansas KATHLEEN R. POULTON	APR 2 7 2007					
My Appl. Exp. 11-8-10	CONSERVATION DIVISION					





Operator Name: _	Operator Name: OXY USA, Inc.					e: <u>Harma</u>	an A	Well #:	2	
Sec. <u>13</u>	Twp. <u>33</u> S.	R. <u>43W</u>	_ 🗆 E	East 🗌 West	County:		Morton			
Instructions: Sho time tool open and fluid recovery, and Wireline Logs surv	closed, flowing an	d shut-in pr surface tes	essures, st, along	whether shut-in with final chart(s)	pressure reach	ned static level, I	nydrostatic pre	essures, bottom	hole temperature,	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)					Log					
Samples Sent to Geological Survey Yes No					Name	>		Тор	Datum	
Cores Taken										
Electric Log Run			1111							
(Submit Copy) List All E. Logs Ru	n:				*Y11.43	THO O				
			CA	SING RECORD	⊠ New □	Used				
Purpose of String	Size Hole	Repor Size Ca		s set-conductor, sur Weight	face, intermedia Setting	te, production, etc.	# Sacks	Tyne	and Percent	
- Turpose of String	Drilled	Set(in. 0		Lbs./ft.	Depth	Cement	Used		dditives	
Conductor						C				
Surface						С				
Production						С				
			ADDITIO	NAL CEMENTIN	G / SQUEEZE	RECORD				
Purpose:	Depth Top Bottom	Type of #Sacks Used				Type and Percent Additives				
Protect Casing	-									
Plug Back TD Plug off Zone	-									
Shots Per Foot						Acid, Fracture, Shot, Cement Squeeze Record				
Specify Footage of Each Interval Perforated						(Amount and Kind of Material Used) Depth				
	4592-4604									
4		4570-4580	(NEW)			-				
			- "		•					
TUBING RECORD	RECORD Size Set At Packer At 2 3/8 4528				Liner Run	Liner Run Yes No				
Date of First, Resumed Production, SWD or Enhr. Producing Method 03/07/2007 Flow				ring ☑ Pumping ☐ Gas Lift ☐ Other (Explain)						
Estimated Production Per 24 Hours Oil BBLS Gas Mcf O 320			1	Water Bbls Gas-Oil Ratio Gravity						
		320		0						
Disposition of Gas METHOD OF COMPLETION Production Interval										
	d ⊠ Sold □ nted, Submit ACO-	Used on L 18)	ease			f. Dually C	Comp. 📙 C	Commingled		
Other (Specify)										



OXY USA Inc.

1701 N. Kansas P.O. Box 2528 Liberal, Kansas 67905

April 25, 2007

Kansas State Corporation Commission Conservation Division, Finney State Office Building 130 S. Market, Room 2078 Wichita, KS 67202-3802

RE:

Harman A-2

SW/4 S-13 T-33S R-43W Morton County, Kansas

Dear Sir:

Please file confidential. Enclosed herewith please find ACO-1 for subject well, which was recently recompleted with additional perforations.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

Rafael Bacigalupo Capital Projects

Enclosure

Cc:

OXY – Houston

OXY - Well File

RECEIVED KANSAS CORPORATION COMMISSION

APR 27 2007

CONSERVATION DIVISION WICHITA, KS