

OWWO

For KCC Use: 4-28-2009
Effective Date: _____
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 14, 2009
month day year

OPERATOR: License# 5120
Name: Range Oil Company, Inc.
Address 1: 125 N. Market, Suite 1120
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: John Washburn
Phone: 316-265-6231

CONTRACTOR: License# 30141
Name: Summit Drilling company

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes _____
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Range Oil Company, Inc.
Well Name: Sommers A #2
Original Completion Date: 12-3-08 Original Total Depth: 2642'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: Approx (O/O/O) N/2 - S/2 - NE Sec. 26 Twp. 24 S. R. 4 E W
1,500 feet from N / S Line of Section
1,400 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Butler
Lease Name: Sommers A Well #: 2
Field Name: Plum Grove South

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Viola, Arbuckle

Nearest Lease or unit boundary line (in footage): 1140'

Ground Surface Elevation: 1418 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 90'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: I II

Length of Surface Pipe ~~Previously set~~ set: Previously set at 219'

Length of Conductor Pipe (if any): none

Projected Total Depth: 3050'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4-21-09 Signature of Operator or Agent: John M. Washburn Title: Exploration Manager

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For KCC Use ONLY
API # 15 - 015-23809-00-01
Conductor pipe required None feet
Minimum surface pipe required 219 feet per ALT. I II
Approved by: John M. Washburn 4-23-2009
This authorization expires: 4-23-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

26
24
4
 E
 W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-23809-00-01
 Operator: Range Oil Company, Inc.
 Lease: Sommers A
 Well Number: 2
 Field: Plum Grove South

Location of Well: County: Butler
1,500 feet from N / S Line of Section
1,400 feet from E / W Line of Section
 Sec. 26 Twp. 24 S. R. 4 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - N/2 - S/2 - NE

Is Section: Regular or Irregular

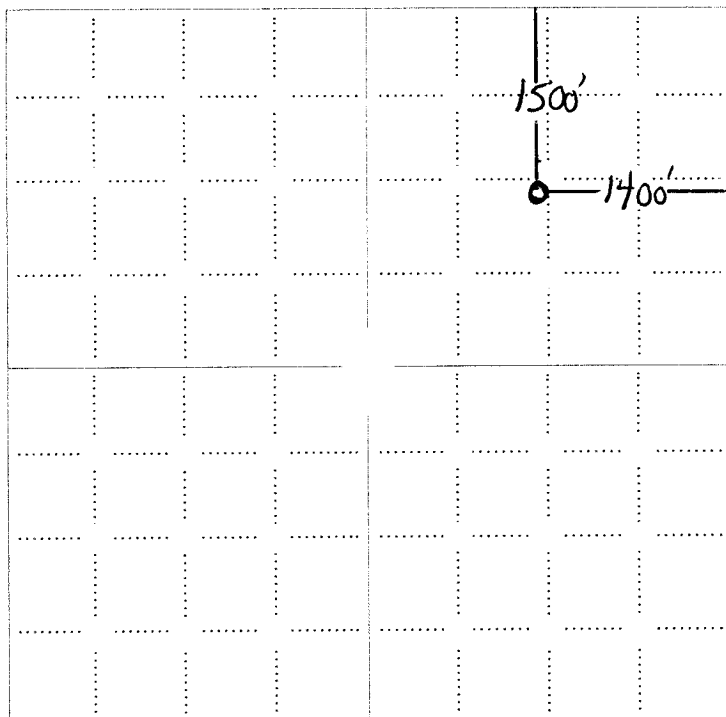
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

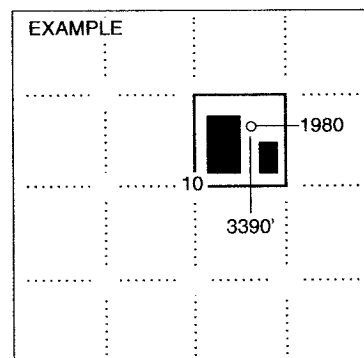
(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Range Oil Company, Inc.		License Number: 5120
Operator Address: 125 N. Market, Suite 1120		Wichita KS 67202
Contact Person: John Washburn		Phone Number: 316-265-6231
Lease Name & Well No.: Sommers A 2		Pit Location (QQQQ):
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 385 (bbls)	Approx. N/2 S/2 NE Sec. 26 Twp. 24 R. 4 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,500 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,400 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Butler County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native clay and drilling mud
Pit dimensions (all but working pits): 40 Length (feet) 18 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		KANSAS CORPORATION COMMISSION APR 23 2009 RECEIVED
Distance to nearest water well within one-mile of pit 2,800 feet Depth of water well 90 feet		Depth to shallowest fresh water 60 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh drilling mud Number of working pits to be utilized: 0 Abandonment procedure: Fill the reserve pit when it is dry enough to support equipment Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 4-21-09 Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: 4/23/09 Permit Number: _____ Permit Date: 4/23/09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-015-23809-00-01

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120 Wichita, KS 67202
Phone: (316) 265-6231 Operator License #: 5120
Type of Well: D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 12-3-08 (Date)
by: Duane Krueger (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-015-23,809-00-00
Lease Name: Sommers A
Well Number: 2
Spot Location (QQQQ) Approx - N/2 - S/2 - NE
1500 Feet from North / South Section Line
1400 Feet from East / West Section Line
Sec. 26 Twp. 24 S. R. 4 East West
County: Butler
Date Well Completed: 12-3-08
Plugging Commenced: 12-3-08
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	219'	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Summit filled hole with heavy drilling mud. Consolidated set cement plug at 350' with 55 sacks of cement. Filled casing with heavy drilling mud and then Consolidated set cement plug from 60' to surface. Plugging was finished at 6:15 p.m. on 12-3-08.

Name of Plugging Contractor: Summit Drilling Company License #: 30141
Address: P. O. Box 2004 Emporia, KS 66801
Name of Party Responsible for Plugging Fees: Range Oil Company, Inc.
State of Kansas County, Sedgwick, ss.
John Washburn (Employee of Operator) or (Operator) on above-described well, being first duty

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sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) John M. Washburn
(Address) 125 N. Market, Suite 1120 Wichita, KS 67202

PEGGY L. SAILOR
Notary Public - State of Kansas
My Appt. Expires December 8, 2011

SUBSCRIBED and SWORN TO before me this 14th day of January, 20 09
Peggy L. Sailor My Commission Expires: 12-8-2011
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten initials