For KCC Use: 5-3-2009 Effective Date: 3 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Spot Description None			
No. SE. Se. 19 Trop 20 S. R. 17 Mel Mell No. N	Expected Spud Date: May 26, 2009	Spot Description:	
DERESTOR: Licensed 32/19		· · · · · · · · · · · · · · · · · · ·	
Section Sect	32109	(Q/Q/Q/Q) 970 feet from \(\sqrt{1} \)	N / X S. Line of Section
Address 2:	OPERATOR: License#	700 feet from	W Line of Section
Address 2: Contact Parson: Dick Comes State: *52 Zp; 6972 . CONTRACTOR: Licanses 39072 Name: Vell Refined Diffing Co. Ive. Well Diffined Fro: Vell Class:	440.0 50	Is SECTION: X Benular Tirregular?	- / Line or Section
County Wilson County			
Contract Person: Dick Cornell Phone: 6204-324-3737 ContractOR: Leanse# 33072 ContractOR: Well Class:		(Note: Locate well on the Section Plat on	reverse side)
CONTRACTOR: Licenses 33072	Contact Person: Dick Cornell	County: VVIISUII	40.0
CONTRACTOR: Learnese 33072 Name: Well Drilled For Well Class: Type Equipment: Search Storage Protect Spaced Field? Target Formation(s): Mestesepil Search Storage Protect Spaced Field? Target Formation(s): Mestesepil Search Storage Protect Storage Protect Storage Protect Storage Storage Protect Protect	000 100 1000	Lease Name: Neodosha	Well #:
Name Well Refered Drilling Co., Inc.			
Nearest Lease or unit boundary line (in foolage): 350' Storage Special	Name: Well Refined Drilling Co., Inc.	· /	Yes [X]No
Seasonic Storage Prool Ext. Mulcat Mar Folary	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 350'	
Sasmic Storage Pool Ext. Millocats Cable Cable Millocats Cable Cabl		Ground Surface Elevation: NA	
Sesmic: # of Holes Other		Water well within one-quarter mile:	Yes X No
Depth to bottom of tresh water: 1004 Depth to bottom		Public water supply well within one mile:	Yes X No
Surface Pipe Py Alternate: Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip			
Length of Surface Pipe Planned to be set: 20' Derator:	Other:	Depth to bottom of usable water: 200-/50	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total De			
Coperator: Well Name: Original Completion Date: Original Total Depth: : Solid Name: Original Completion Date: Original Completion Date: Original Completion Date: Projected Total Depth: : Solid Name: Projected Total Depth: : Projected Total Depth: : Solid Name: Projected Total Depth: : Projected Tota	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Original Completion Date: Original Total Depth: Original Total Depth: Directional, Deviated or Horizontal weilbore? If Yes, Irue vertical depth: Bottom Hole Location: KCC DKT #: Wall Saram Pond Other: DWR Permit #: (Note: Apply for Permit with DWR Yes No If Yes, proposed zone: If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFR 2 7 2009 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approven orice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaction with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented (nr.) 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable way any usable water our surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Ihereby certify that the statements made herein are true and coye to the best of my knowledge and belief. For KCC Use ONLY API #15 - 305 - 27774-000 Conductor pipe required None (set) File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; Approved by: Well Not Drilled - Permit Expired Notivity appropriate district of	Operator:	Length of Conductor Pipe (if any): NA	
Directional, Deviated or Horizontal wellbore?	Well Name:		
If Yes, true vertical depth: Yes Well Farmi Pond Other:	Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippi	
PVes. true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR Ves. Note: Apply for Permit with DWR Note: Apply for Permit with Note: Apply for Permit with Note: Apply for Per			
Bottom Hole Location: (Note: Apply for Permit with DWR Yes No		Well X Farm Pond Other:	
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For KCC Use ONLY API # 15 - 205-27774-00-00 Conductor pipe required Minimum surface pipe required Approved by: WH 4-28-2009 This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Well Not Drilled - Permit Expired Date:	 If the well is dry hole, an agreement between the operator and the distr The appropriate district office will be notified before well is either plugge If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be 	underlying formation. rict office on plug length and placement is necessary proceed or production casing is cemented in; if from below any usable water to surface within 120 DA! 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a	for to plugging; S of spud date. rate II cementing
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

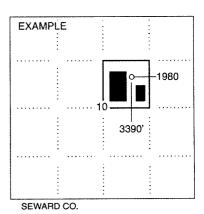
API No. 15 - 205-27774-00-00	
Operator: Dakota Production Company Inc.	Location of Well: County: Wilson
Lease: Fink	970 feet from N / N S Line of Section
Well Number: 19.2	700 feet from K E / W Line of Section
Field: Neodesha	Sec. <u>19</u> Twp. <u>30</u> S. R. <u>17</u> E W
Number of Acres attributable to well: 80 QTR/QTR/QTR/QTR of acreage: NW _ SE _ SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dakota Production Company Inc.			License Number: 32109			
Operator Address: 112 S. 5th			Neodesha KS 66757			
Contact Person: Dick Cornell			Phone Number: 620-432-1073			
Lease Name & Well No.: Fink 19.2			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 19 Twp. 30 R. 17 East West			
Settling Pit Drilling Pit	If Existing, date constructed:		970 Feet from North / South Line of Section			
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		700 East / West Line of Section			
(If WP Supply API No. or Year Drilled)	500	(bbls)	Wilson			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l			
Is the bettern below ground love!?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Is the bottom below ground level? Yes No	Yes X	No	Natural Clay and Earth			
Pit dimensions (all but working pits):	i0 Length (fe	eet)20	Width (feet) N/A: Steel Pits			
	om ground level to de	ŕ	5 (feet) No Pit			
If the pit is lined give a brief description of the		•	edures for periodic maintenance and determining			
material, thickness and installation procedure).	liner integrity, i	ncluding any special monitoring.			
Distance to nearest water well within one-mile	e of pit	,	owest fresh waterfeet.			
NA feet Depth of water well	feet	Source of info				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	cover and Haul-Off Pits ONLY:			
Producing Formation:		Type of materi	al utilized in drilling/workover: Fresh Water			
1		rking pits to be utilized:1				
Barrels of fluid produced daily: Abandonmen		procedure: Allow to Dry, Level Surface				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mu		Drill pits must	must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	st of my knowledge and belief. RECEIVED			
4/23/09	$\left(\begin{array}{c} 0 \\ 1 \end{array} \right)$	Mulatti	APR 2 7 2009			
Date			Signature of Applicant Agent KCC WICHITA			
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: 4/27/09 Permit Num	ber:	Perm	nit Date: 4/27/09 Lease Inspection: Yes No			