For KCC Use: 5-3-2009 Effective Date: 5 District # SGA2 Vee VNo

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Sput Date			
Nome Subde Protection Company Inc. Actives 1/2.5 bb Section State Section	month day year	- SW - SE - NE Sec. 6 Twp. 30	S. R. 17 XE W
Section More Loaderwise State KS Zip 66157	OPERATOR: License#	feet from	N / X S Line of Section
Address 2: Contact Person. Dick Cornel State: KS Zp; 66757 + Contact Person. Dick Cornel State: Contact Pe		feet from	E / W Line of Section
Address 2 Contact Person. Dick Cornel State K6 zip: 66757 + Contact Person. Dick Cornel State K6		Is SECTION: X Regular Irregular?	
County Wilson Phone & Chi-42-1073 County Wilson County Wi	Address 2:	(Note: Locate well on the Section Plat	on reverse side)
Lease Name, Wilson Well # 0.2		County: Wilson	5117616186 5166)
Field Name: Wold Refined Drilling Co., Inc. Well Drilling For: Well Class: Type Equipment: Well Class: Well Class: Type Equipment: Well Class: Well Cl	Contact Person: Dick Cornell		Well # 6-2
Is this a Prorated 5 Spaced Field? Interest Inter	/	Field Name: Neodesha	110111111111111111111111111111111111111
Well Drilled For: Well Class: Type Equipment: Well Class: Mucl Rotary Name: Well Class: Well Class: Mucl Rotary Wildoot Wildoot Wildoot Well wildoot Wildoot Well wildoot Well wildoot Well wildoot Well Class: Well Wildoot Well wildoot Well Wildoot Well Wildoot Well Class:	CONTRACTOR: License# 33072		Tyes XNo
Near Decided For: Well Citas: Type Equipment: Size Size Size Pool Ext. Multi Rotary Multi R	Name: Well Refined Drilling Co., Inc.		
Ground Surface Elevetion. NA. Gent MSL	Well Drilled For: Well Class: Type Equipment:		50'
Water well within one-quarter mile: Siorage Pool Ext. Microsoft Micro	<u> </u>		
Disposal White-Art Cable			
Selsmic;		•	
Depth to bottom of usable water: Source CP per by Alternate: Surface Pipe by Alternate Surface Pipe Planned to be set: 297 Length of Conductor Pipe (any): NA Projected Total Depth: 1150 Projected Total Depth: Mississippi Formation at Total Depth: Mississippi Mater Source for Drilling Operations: Water Source with Drilling Operations: Water Source with Drilling Operations: Water Source with Drilling Operations: Water Source of Drilling Operations: Water Source with Drilling Operations: Water Source of Drilling Operations: Water Source of Drilling Opera			
Surface Pipe by Alternate: X IL Length of Surface Pipe Planet to be set: 20 Length of Surface Pipe Planet to be set: 20 Length of Surface Pipe Planet to be set: 20 Length of Surface Pipe If any): NA Projected Total Depth: 1150 Formation at Total Depth: 1150 Formatio		Depth to bottom of usable water: 200-/50	
Length of Surface Pipe Planned to be set: 20		Surface Pipe by Alternate:	
Operator: Well Name: Original Completion Date: Original Completion Dat	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	•
Well Name: Original Completion Date: Origina	Operator	Length of Conductor Pipe (if anv): NA	
Original Completion Date: Original Completion Surface Date: Original Completion Date: Original Completion Surface Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Origi	•		
Water Source for Drilling Operations: West We			
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR Yes No		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR Yes No	If Yes, true vertical depth:		
AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFR 2 7 2009 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pip SCG MUCHITA through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and corect to the best of my knowledge and belief. Date: Agent For KCC Use ONLY API # 15 - 305 - 3 7 7 7 3 00 00 Minimum surface pipe required Minimum surface pipe required Memmber to: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Drill P1 Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion			VR 🖭
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Signature of Operator or Agent	The undersigned hereby affirms that the drilling, completion and eventual plug	IDAVIT	RECEIVED
For KCC Use ONLY API # 15 - 205-27772-00-00 Conductor pipe required Minimum surface pipe required Approved by: 144 48 2006 This authorization void if drilling not started within 12 months of approval date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distrection of the distrection	drilling rig; by circulating cement to the top; in all cases surface pin underlying formation. ict office on plug length and placement is necessary and or production casing is cemented in; I from below any usable water to surface within 120 D 33,891-C, which applies to the KCC District 3 area, all plugged. In all cases, NOTIFY district office prior to	RECEIVED APR 2 7 2009 KCG MACHITA prior to plugging; PAYS of spud date. ternate II cementing
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Conductor pipe required Minimum surface pipe required Approved by: Will 4-38-2000 This authorization void if drilling not started within 12 months of approval date.) Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugger. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the between the complete and correct to the best and the statement of the operator of the statement	drilling rig; by circulating cement to the top; in all cases surface printed or production casing is cemented in; if from below any usable water to surface within 120 E 33,891-C, which applies to the KCC District 3 area, all plugged. In all cases, NOTIFY district office prior to est of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to	RECEIVED APR 2 7 2009 KCG MACHITA prior to plugging; PAYS of spud date. ternate II cementing to any cementing.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

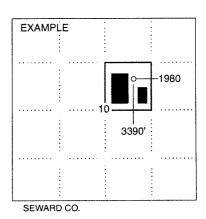
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27772-00-00	
Operator: Dakota Production Company Inc.	Location of Well: County: Wilson
Lease: Wilson	2,990 feet from N / X S Line of Section
Well Number: 6-2	1,010 feet from X E / W Line of Section
Field: Neodesha	Sec. 6 Twp. 30 S. R. 17 X E W
Number of Acres attributable to well: 80 QTR/QTR/QTR of acreage: SW - SE - NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dakota Production Company Inc.			License Number: 32109				
Operator Address: 112 S. 5th		Neodesha KS 66757					
Contact Person: Dick Cornell			Phone Number: 620-432-1073				
Lease Name & Well No.: Wilson 6-2			Pit Location (QQQQ):				
Type of Pit:	Pit is:		_ SW SE NE				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 6 Twp. 30 R. 17 East West				
Settling Pit Drilling Pit	If Existing, date constructed:		2,990 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit			1,010 Feet from East / West Line of Section				
(If WP Supply AP! No. or Year Drilled)	Pit capacity: 500	(bbls)	Wilson				
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration				
15 the pit located in a Sensitive Ground vvater	Viea, Ties N	7140	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
	Yes X		Natural Clay and Earth				
Pit dimensions (all but working pits):3	Length (fe	eet)20	Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	eepest point:	5 (feet) No Pit				
If the pit is lined give a brief description of the material, thickness and installation procedure		1	edures for periodic maintenance and determining ncluding any special monitoring.				
Distance to nearest water well within one-mile	of pit		west fresh waterfeet.				
NA feet Depth of water well	feet	Source of infor					
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	al utilized in drilling/workover: Fresh Water				
Number of producing wells on lease:		Number of wor	king pits to be utilized:1				
Barrels of fluid produced daily: Abandon			procedure: Allow to Dry, Level Surface				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	pe closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
		1	APR 2 7 2009				
4/23/09 Date		partett	ignature of Applicant & Agent KCC WICHITA				
	KCC	OFFICE USE OI	NLY Steel Pit RFAC RFAS				
Date Received: 4/27/09 Permit Num	ber:	Permi	it Date: 4/27/09 Lease Inspection: Yes No				