For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

		* * * *	e (5) days prior to commencing well	
Expected Spud Date:	4/28/09		Spot Description:	
	month d	lay year	- NE/4 - SE/4 - Sec. 16 Twp. 24 S. R. 16	_ ⊠e∏w
	30345		(0/0/0/0)	historial Instant
OPERATOR: License#			1,900 feet from N / X S 1,300 feet from X E / W	
Name: Piqua Petro., Inc.			Is SECTION: Regular Irregular?	Line of Section
Address 1: 1331 Xylan Roa	ag		is SECTION: Aregular Tirregular?	
Address 2:	State: KS	Zip: 66761 +	(Note: Locate well on the Section Plat on reverse side	e)
Contact Person: Greg Lair		Zip: +	County: Woodson	
Phone: 620-433-0099			Lease Name: Wingrave Well #	: Wgg 04-09
	22070		Field Name: Vernon	
CONTRACTOR: License#.	32079		Is this a Prorated / Spaced Field?	Yes No
Name: John E. Leis			Target Formation(s): Squirrel	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 1300'	
XOil / DEnh F	Rec XInfield	Mud Rotary	Ground Surface Elevation: N/A	feet MSL
Gas Storag		Air Rotary	Water welt within one-quarter mile:	Yes No.
Dispo	· •	Cable	Public water supply well within one mile:	Yes X No
Seismic ; # c	of Holes Other		Depth to bottom of fresh water:	
Other:			Depth to bottom of usable water:	·
THE CHARACTER AND IN COLUMN IN	information as follows:		Surface Pipe by Alternate: I X II	
_			Length of Surface Pipe Planned to be set:	
Operator:			Length of Conductor Pipe (if any): none	
Well Name:			Projected Total Depth: 1150'	
Original Completion Da	ite: Origin	nal Total Depth:	Formation at Total Depth: Squirrel	
Directional, Deviated or Hor	rizontal wallhara?	Yes No	Water Source for Drilling Operations:	
If Yes, true vertical depth:		☐ les ☑ l40	Well Farm Pond Other:	ar mare sa alemana de la casa de
Bottom Hole Location:			DWR Permit #:	-
KCC DKT #:			(Note: Apply for Permit with DWR	
			Will Cores be taken?	Yes No
			Will Cores be taken? If Yes, proposed zone:	
			Will Cores be taken? If Yes, proposed zone: KANSAS CORF	Yes No PORATION COMMISSIO
KCC DKT #:		AFI	Will Cores be taken? If Yes, proposed zone: KANSAS CORF	PORATION COMMISSIO
KCC DKT #:	affirms that the drilling.	AFI , completion and eventual plu	Will Cores be taken? If Yes, proposed zone: KANSAS CORF	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

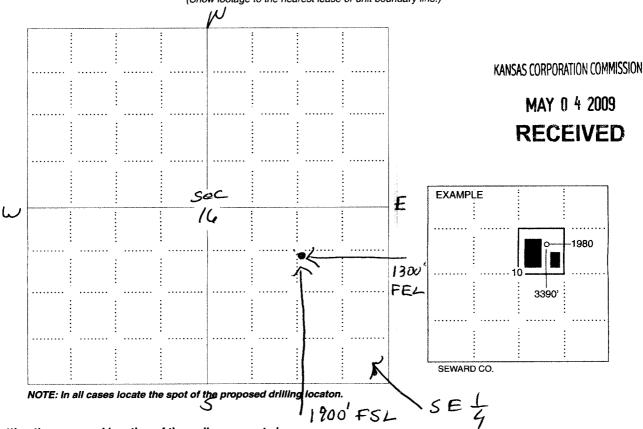
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207 - 27487-00-00 Operator: Piqua Petro., Inc.	Location of Welt: County: Woodson
Lease: Wingrave	1,900 feet from N / X S Line of Section
Well Number: Wgg 04-09	1,300 feet from X E / W Line of Section
Field: Vernon	Sec. 16 Twp. 24 S. R. 16 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NE/4 - SE/4 -	Is Section: Regular or Irregular
3.0	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Piqua Petro., Inc.		License Number: 30345					
Operator Address: 1331 Xylan Roa	nd	Piqua KS 66761					
Contact Person: Greg Lair		Phone Number: 620-433-0099					
Lease Name & Well No.: Wingrave Wgg 0			Pit Location (QQQQ):				
Type of Pit:	Pit is:		NW/4 5-NE/4 _ SE/4 _				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 16 Twp. 24 R. 16 East West				
Settling Pit Drilling Pit	If Existing, date constructed:		1,900 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1,300 Feet from East / West Line of Section				
		(bbls)	County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? clay soil				
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) N/A: Steel Pits							
Depth fro	om ground level to de	epest point:	3 (feet) No Pit				
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
N/A		Watch that clay soil is holding water.					
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water 20 feet. Source of information:					
1000feet Depth of water well	20 feet	measu	red well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of materia	e of material utilized in drilling/workover: shale and limestone				
Number of producing wells on lease:		Number of working pits to be utilized:1					
Barrels of fluid produced daily: At			procedure: back fill back in				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date KANSAS CORPORATION COMMISS					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
			MAY 0 4 2009				
4/27/09 Date			MILE Of Applicant or Agent				
Ognature of Applicant of Agent							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 5/4/09 Permit Number: Permit Date: 5/4/09 Lease Inspection: Yes KNo							