

Owwo

For KCC Use: 5-10-2009
Effective Date: 5-10-2009
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 10 2009
month day year

OPERATOR: License# 32198
Name: PetroSantander (USA) Inc.
Address 1: 6363 Woodway Drive, Ste. 350
Address 2: _____
City: Houston State: TX Zip: 77057 + _____
Contact Person: Liliana Hernandez
Phone: 713-784-8700

CONTRACTOR: License# 32198
Name: PetroSantander (USA) Inc.

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Other: Water Supply Well
Well Class: Enh Rec Storage Disposal Other _____
 Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Gas Producing Enterprises, Inc.
Well Name: Unruh #3
Original Completion Date: 2/18/1979 Original Total Depth: 4950

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
C NW NE Sec. 13 Twp. 21 S. R. 35 E W
(00000) 660 feet from N / S Line of Section
1,982 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Kearny
Lease Name: Christabelle (Morrow) Unit Well #: Unruh #3
Field Name: Christabelle

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Topeka

Nearest Lease or unit boundary line (in footage): 1980'
Ground Surface Elevation: 3071' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1100'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 540' 528

Length of Conductor Pipe (if any): _____
Projected Total Depth: 4950' (existing)

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

PRORATED & SPACED: HUGOTON PANOMA

AFFIDAVIT

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

MAY 05 2009

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1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 05/04/09 Signature of Operator or Agent: Liliana Hernandez Title: Senior Engineer

For KCC Use ONLY
API # 15 - 093-20599-00-01
Conductor pipe required None feet
Minimum surface pipe required 528 feet per ALT. I II
Approved by: [Signature] 5-5-2009
This authorization expires: 5-5-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

13
21
35
 E
 W

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: PetroSantander (USA) Inc.		License Number: 32198	
Operator Address: 6363 Woodway Drive, Ste. 350		Houston TX 77057	
Contact Person: Liliana Hernandez		Phone Number: 713-784-8700	
Lease Name & Well No.: Christabelle (Morrow) Unit Unruh #3		Pit Location (QQQQ): C NW NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WVP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 10,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Natural clay and drilling mud			
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>n/a</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Backfill and level when sufficiently dry</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>05/04/09</u>		Signature of Applicant or Agent: <i>Liliana Hernandez</i>	
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KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>5/5/09</u> Permit Number: _____ Permit Date: <u>5/5/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-093-20599-0001

KANSAS CORPORATION COMMISSION

IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

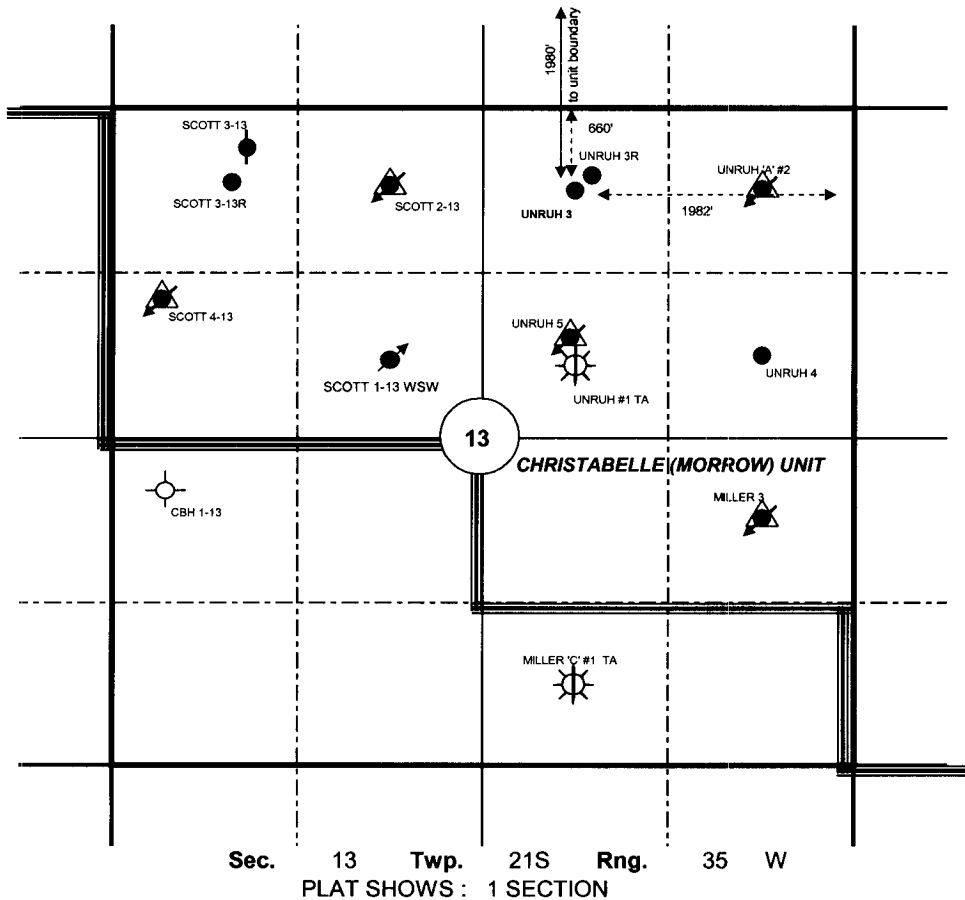
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 093-20599-00-01
 Operator: PetroSantander (USA) Inc.
 Lease: Christabelle (Morrow) Unit
 Well Number: Unruh #3
 Field: Christabelle
 NUMBER OF ACRES ATTRIBUTABLE TO WELL N/A
 QTR/QTR/QTR OF ACREAGE _____

Location of Well: County: KEARNY
660 feet from N / S Line of Section
1,982 feet from E / W Line of Section
 Sec. 13 Twp. 21S R. 35 E W
 IS SECTION X REGULAR or _____ IRREGULAR
If Section is irregular, locate well from nearest corner boundary
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



KANSAS CORPORATION COMMISSION
 MAY 05 2009
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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or space field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

15-093-20599-00-00

API NUMBER 2-18-79
 LEASE NAME Unruh

TYPE OR PRINT
 NOTICE: Fill out **completely**
 and return to Cons. Div.
 office within 30 days.

WELL NUMBER 3
4620 Ft. from S Section Line
1980 Ft. from E Section Line

LEASE OPERATOR Coastal Oil & Gas Corporation

SEC. 13 TWP. 21S RGE. 35 (X) or (W)

ADDRESS 211 N. Robinson, Suite 1700, Okla. City, OK 73102

COUNTY Kearney

PHONE# (405) 239-7031 OPERATORS LICENSE NO. 6593

Date Well Completed 2-18-79

Character of Well oil

Plugging Commenced 6-15-89

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 6-16-89

The plugging proposal was approved on April 17, 1989 (date)
 by Glen Barlow, District #1 (KCC District Agent's Name).

Is ACO-1 filed? no If not, is well log attached? no, attached with application

Producing Formation Morrow Depth to Top 4837 Bottom 4846 T.D. 4950

Show depth and thickness of all water, oil and gas formations.

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 STATE CORPORATION COMMISSION

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Morrow	oil	4837	46	8-5/8"	528	
				5-1/2"	4943	

444 2 9 1989

CONSERVATION DIVISION
 Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Pump 20 bbl. wtr. w/5 sxs. CSH, 300 sxs 65:25 POZ dn. 5-1/2" csg. Pump 39 sxs 65:35 POZ dn. 5-1/2" x 8-5/8" annulus, 1 sx. CSH, 95 sxs class "H" press. to 275#. Cutoff 3' BGL, weld on plate.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Dowell License No. n/a

Address Ulysses, Kansas

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Coastal Oil & Gas Corporation

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

C. Brad Crouch (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]
 (Address) 211 N. Robinson, Suite 1700, OKC, OK

SUBSCRIBED AND SWORN TO before me this 27th day of June, 19 89

Jackie Ragotzke
 Notary Public

My Commission Expires: 2-11-92