

For KCC Use:	5-4-2009
District #	I Ino

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC fi	ive (5) days prior to commencing well	
May 1 2009	Spot Description: 110' South, 80' East of	
Expected Spud Date:	<u>\$/2</u> . <u>\$W</u> Sec. <u>31</u> Twp. <u>18</u> S. R. <u>29</u> E	lw
•	(Ocioco) 550 feet from N / X S Line of Sect	ion
OPERATOR: License# 6869 6549	feet from E / X W Line of Sect	.ion
Name: Carmen Schmitt Inc.		ion
Address 1: P.O. Box 47	Is SECTION: Regular X Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Great Bend State: KS Zip: 67530 + 0047	County: Lane	
Contact Person: Carmen Schmitt	Lease Name: Marlene A Well #: 3	
Phone: 620-793-5100		
	Field Name:	No.
CONTRACTOR. Licerison		NO.
Name: Mallard JV, Inc.	- Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 550' South	
	Ground Surface Elevation: 2040 (1997) A 5 7 0 1661 M	
Harris Ha	Water well within one-quarter mile:	_
	Public water supply well within one mile:	No
	Depth to bottom of fresh water: 150	
Seismic ; # of Holes Other	Depth to bottom of usable water: 1450	
Other:	Surface Bine by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'.	
	Length of Conductor Pipe (if any): -0-	
Operator:	Projected Total Depth: 4800	_
Well Name:	Formation at Total Depth: Mississippian	
Original Completion Date: Original Total Depth:		
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?		
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR ☑ Will Cores be taken? ☐ Yes ☒	31
MOO DIST II.	1400 Constant Interest	NO
KCC DKT #: L C/2-Sta ' 1400' Ftable		
10' South & DO'E Of S/2-560; 1400' FWL		
is: 110' South & 80'E of \$/2-56; 1400' FWL 5: 110' South & 280'E of \$/2-56; 1600' FWL		V MN
is: 110' South & 80'E of \$/2-56; 1400' FWL 5: 110' South & 280'E of \$/2-56; 1600' FWL		V COMM
As: /10' South is 90'E of \$/2-56; /400' FWL S: /10' South is 280'E of \$/2-56; /600' FWL All The undersigned hereby affirms that the drilling, completion and eventual;	If Yes, proposed zone: KANSAS CORPORATION COMMISSION Plugging of this well will comply with K.S.A. 55 et. seq.	V COMP
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