

For KCC Use: 5-17-2009
Effective Date: 2
District # 2
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: 04/25/09
month day year

OPERATOR: License# 5446
Name: BEN GILES
Address 1: 532 SOUTH MARKET
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: BEN GILES
Phone: 316-265-1992

CONTRACTOR: License# 5446
Name: COMPANY TOOLS

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic; # of Holes ☐ Other: _____
Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other: _____
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

☒ If OWWO: old well information as follows:

Operator: GYPSY OIL COMPANY
Well Name: DEMPSEY #5
Original Completion Date: 08/18/17 Original Total Depth: 2397

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
NE SE NW SW Sec. 11 Twp. 26 S. R. 4 ☒ E ☐ W
(00000) 3-135 1815 feet from ☐ N ☒ S Line of Section
1,055 feet from ☐ E ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: BUTLER
Lease Name: ABLAH Well #: 2 OWWO
Field Name: EL DORADO
Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): ARBUCKLE

* Nearest Lease or unit boundary line (in footage): 265

Ground Surface Elevation: out 1360 feet MSL

Water well within one-quarter mile: ☒ Yes ☐ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 180' 180'

Surface Pipe by Alternate: ☒ I ☐ II

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any): _____

Projected Total Depth: 2397

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other: HAULED WATER

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

KANSAS CORPORATION COMMISSION

* Per legal, well originally drilled prior to statewide Spacing rules.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing be ordered #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4-16-09 Signature of Operator or Agent: Bryan M. Giles Title: Owner Operator

For KCC Use ONLY

API # 15 - 015-40051-0D-D1

Conductor pipe required None feet

Minimum surface pipe required 200 feet per ALT. ☒ I ☐ II

Approved by: 4-12-2009

This authorization expires: 5-12-2010
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-40051-00-01
 Operator: BEN GILES
 Lease: ABLAH
 Well Number: 2 OWWO
 Field: EL DORADO

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: NE - SE - NW - SW

Location of Well: County: BUTLER
3,435 1815 feet from ☐ N / ☒ S Line of Section
1,055 feet from ☐ E / ☒ W Line of Section
 Sec. 11 Twp. 26 S. R. 4 ☒ E ☐ W

Is Section: ☒ Regular or ☐ Irregular

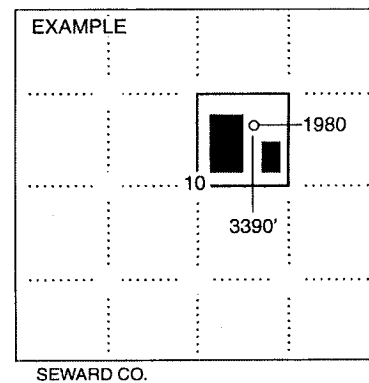
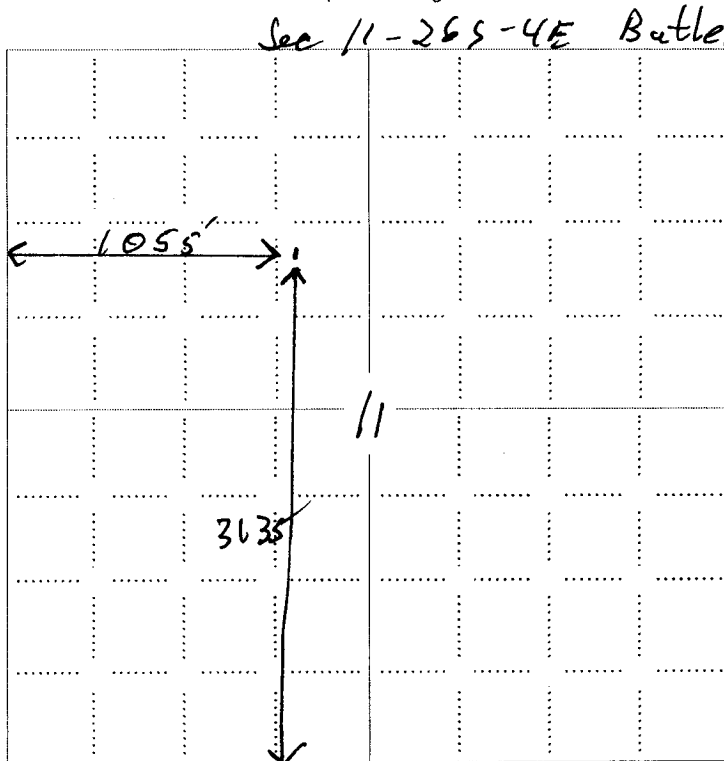
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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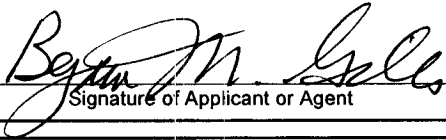
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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: BEN GILES		License Number: 5446	
Operator Address: 532 S MARKET, WICHITA KS 67202			
Contact Person: BEN GILES		Phone Number: 316-265-1992	
Lease Name & Well No.: ABLAH #2 OWWO		Pit Location (QQQQ): NE - SE - NW - SW Sec. <u>11</u> Twp. <u>26</u> R. <u>4</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>3,135 1815</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,055</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Butler</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2054</u> feet Depth of water well <u>145</u> feet		Depth to shallowest fresh water <u>150 40</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>DRILLING MUD</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>MUD WILL BE HAULED OFF, PITS WILL BE ALLOWED TO DRY, THEN FILLED IN</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div> <u>04/16/09</u> Date </div> <div>  Signature of Applicant or Agent </div> <div> APR 16 2009 RECEIVED </div> </div>			
<div style="display: flex; justify-content: space-between;"> <div> KCC OFFICE USE ONLY Date Received: <u>4/16/09</u> Permit Number: _____ Permit Date: <u>4/16/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No </div> <div> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> </div> </div>			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-015-40051-00-01

KANSAS CORPORATION COMMISSION

KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU—KANSAS WELL SAMPLE BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

COPY
15-015-40051-00-00

COMPANY GYPSY OIL

SEC. 11 T. 26 R. 4E
LOC. NE SE NW SW

FARM Dempsey

NO. 5

COUNTY Butler

TOTAL DEPTH 2397'

COMM. 6-30-17

COMP. 8-18-17

SHOT OR TREATED

CONTRACTOR

ISSUED

CASING

20 10
15 8 1/4" 2125'
12 6 5/8" 2336'
13 5

ELEVATION

PRODUCTION 1000
Abd. 9-7-22

FIGURES INDICATE BOTTOM OF FORMATIONS

lime	230
shale	250
lime	260
shale	300
lime	325
shale	346
lime & shale	528
red rock	534
shale	546
red rock	558
shale	566
lime & shale	626
shale	680
lime	685
shale	740
lime (6 BW)	760
shale	770
lime	800
shale	915
lime	950
shale	955
lime	980
shale (6 BW)	1000
lime & shale	1040
lime	1090
shale	1105
lime	1183
shale	1195
lime	1220
shale	1230
lime	1240
shale	1250
lime	1320
shale	1330
lime	1340
shale	1355
lime	1430
Show Gas	1470
shale	1575
lime	1580
shale	1630
lime	1642
shale	1715
lime	1800
shale	1965
Show Oil	1965
5 BW	2055
lime	2055
shale	2065
lime	2125
shale	2200
lime	2210
shale	2222
red rock	2230
lime	2235
shale	2330
sand	2397
Total Depth	

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MWM Oil Co., Inc.
532 S. Market
Wichita, KS 67202
Phone: (316) 265-1992 * Fax: (316) 265-1999

April 16, 2009

Mr. Rick Hesterman
C/O Kansas Corporation Commission
1130 S Market
Wichita, KS 67202

Dear Mr. Hesterman

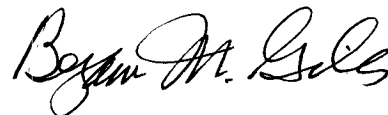
Enclosed please find an intent to drill for the Ablah #2 OWWO. This is a wash down of the Gypsy Oil and Gas Dempsey #5 drilled in 1917. A copy of the original drillers log is attached.

As far as we can see into the old hole there is no casing and no surface casing. Apparently, all pipe was pulled when this well was abandoned in 1922. Our proposal is to cement in at least 200 feet of surface casing before washing down to drill out any bottom plugs and set production casing.

Please let me know if this is acceptable.

Thank you for your help in this matter.

Very truly yours,



Benjamin M. Giles

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Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

April 20, 2009

Benjamin M. Giles
532 South Market
Wichita, KS 67202

RE: Exception to Table 1 Surface Casing Requirements for the Ablah #2 OWWO, 1815' FSL, 1055' FWL, Sec. 11-T26S-R4E, Butler County, Kansas.

Dear Mr. Giles:

The Kansas Corporation Commission (KCC) has received your request, dated April 16, 2009, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was abandoned as the Dempsey #5 in 1922 by Gypsy Oil. From your request, the KCC understands that Benjamin M. Giles desires to re-enter this well, which has no surface or production casing visible at the surface. Operator proposes to re-enter this well and cement in at least 200 feet of surface casing before continuing to wash down the well. The Table 1 minimum surface pipe requirement for wells drilled in Butler County is 200'. This well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group at or near surface.
2. A review of water well records indicated that deepest water well within approximately one mile of the Ablah #2 OWWO is 145 feet deep.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulation:

1. Surface casing will be set and cemented next to the existing borehole from at least 200 feet back to surface before washing the well down any further.
2. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Sincerely,

Doug Louis
Director

cc: Steve Bond 'SB
Jeff Klock - Dist #2 ✓ via e-mail 4/24/09

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>