

For KCC Use: 5-19-2009  
 Effective Date: \_\_\_\_\_  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 2009  
 month day year

OPERATOR: License# 31093  
 Name: Becker Oil Corporation  
 Address 1: P. O. Box 1150  
 Address 2: \_\_\_\_\_  
 City: Ponca City State: OK Zip: 74602+  
 Contact Person: Clyde M. Becker, Jr.  
 Phone: 303-816-2013

CONTRACTOR: License# 5142  
 Name: Sterling Drilling Company

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ S/2S/2NW Sec. 25 Twp. 23 S. R. 24  E  W  
 (a/a/a/a) 2264 feet from  N /  S Line of Section  
1365 feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Hodgeman  
 Lease Name: Schauvliege Well #: 2  
 Field Name: Don

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Cherokee sd  
 Nearest Lease or unit boundary line (in footage): 1365'

Ground Surface Elevation: 2400.7 feet MSI.  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 215' 18"  
 Depth to bottom of usable water: 705'  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 340'

Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: 4770  
 Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR)   
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5/12/09 Signature of Operator or Agent: Clyde M Becker Jr Title: President

KANSAS CORPORATION COMMISSION

MAY 14 2009

RECEIVED

**For KCC Use ONLY**  
 API # 15 - 083-21598-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by: PHH 5-14-2009  
 This authorization expires: 5-14-2010  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

25-23-24

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 083-21598-00-00

Operator: Becker Oil Corporation

Lease: Schauvliege

Well Number: 2

Field: Don

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_

Location of Well: County: Hodgeman

2264 feet from  N /  S Line of Section

1365 feet from  E /  W Line of Section

Sec. 25 Twp. 23 S. R. 24  E  W

Is Section:  Regular or  Irregular

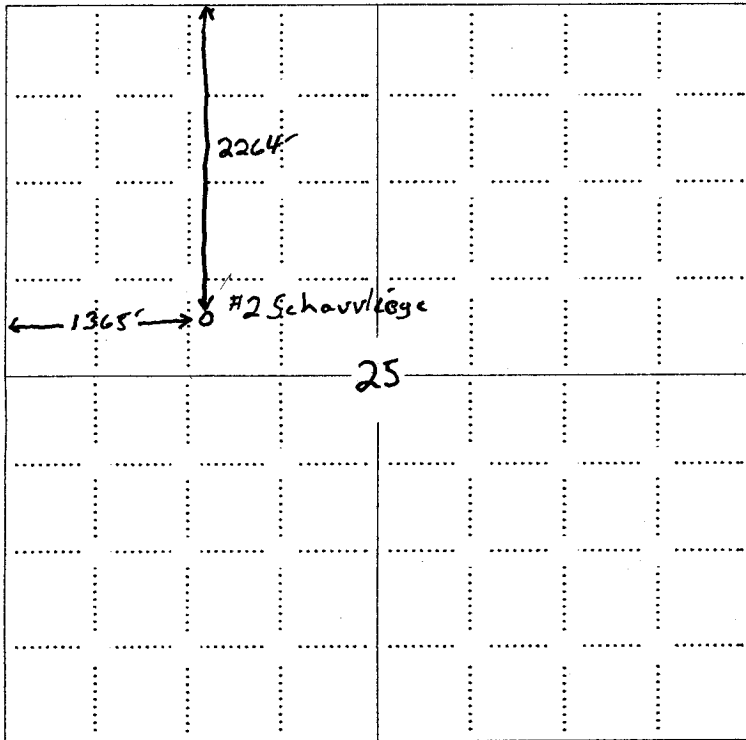
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

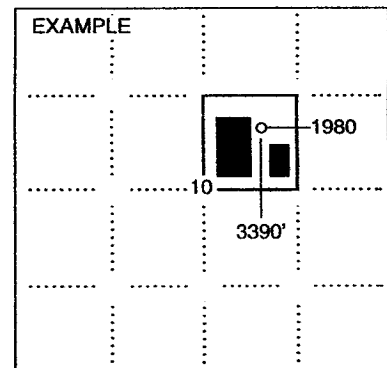
*(Show footage to the nearest lease or unit boundary line.)*



KANSAS CORPORATION COMMISSION

MAY 14 2009

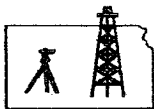
RECEIVED



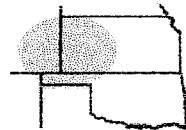
**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



**ROBINSON SERVICES**  
 Oil Field & Construction Staking  
 P.O. Box 2324  
 Garden City, Kansas 67846  
 Office/Fax: (620) 276-6159  
 Cell: (620) 272-1499



s050909-e  
 PLAT NO.

8205  
 INVOICE NO.

**Becker Oil Company**  
 OPERATOR

**#2 Schauvliege**  
 LEASE NAME

**Hodgeman County, KS**  
 COUNTY

**25 23s 24w**  
 Sec. Twp. Rng.

**2264' FNL - 1365' FWL**  
 LOCATION SPOT

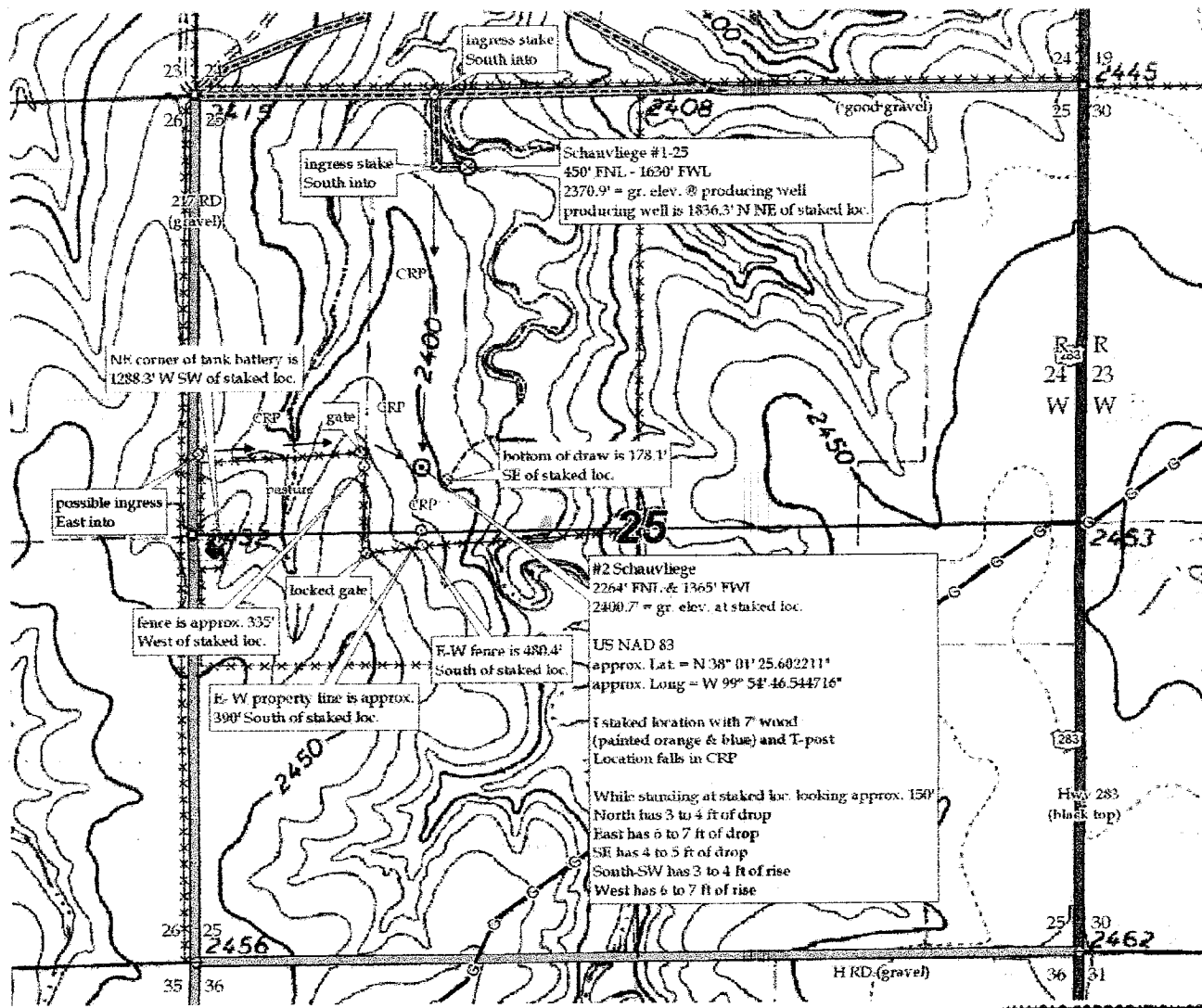
SCALE: 1" = 1000'  
 DATE STAKED: May 7<sup>th</sup> 2009  
 MEASURED BY: Gabe Q.  
 DRAWN BY: Gabe Q.  
 AUTHORIZED BY: Clyde B. & Doug B.



GR. ELEVATION: **2400.7'**

**Directions!** From the North side of Jetmore, Ks at the intersection of Hwy 156 & Hwy 283 - Now go 4 miles South on Hwy 283 to the NE corner of section 25-23s-24w - Now go 0.7 mile West on unknown road to ingress stake South into - Now go 0.1 mile on South on lease road - Now go approx. 1815' or 0.3 mile on South through CRP into staked location.  
**Final ingress must be verified with land owner or Becker Oil Company**

*This drawing does not constitute a monumented survey or a land survey plat*  
*This drawing is for construction purposes only*



15-083-21598-00-00

KANSAS CORPORATION COMMISSION

MAY 14 2009  
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**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <u>Becker Oil Corporation</u>		License Number: <u>31093</u>
Operator Address: <u>P.O. Box 1150, Ponca City, OK 74602</u>		
Contact Person: <u>Clyde M. Becker, Jr.</u>		Phone Number: <u>303-816-2013</u>
Lease Name & Well No.: <u>Schauvliege #2</u>		Pit Location (QQQQ): <u>- S/2 - S/2 - NW -</u> Sec <u>25</u> Twp. <u>23</u> R. <u>24</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2264</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1365</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Hodgeman</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>1800</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>NATIVE CLAY</u>
Pit dimensions (all but working pits): <u>60</u> Length (feet) <u>60</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1615</u> feet    Depth of water well <u>60</u> feet		Depth to shallowest fresh water <u>41</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>chemical mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>allow to evaporate, back fill and replace top soil</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>5/12/09</u> Date	<u>Clyde M Becker Jr</u> Signature of Applicant or Agent	MAY 14 2009 RECEIVED
<b>KCC OFFICE USE ONLY</b>		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>5/14/09</u> Permit Number: _____	Permit Date: <u>5/14/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-083-21598-00-03