

* Q-Q-Q
CORRECTED

For KCC Use: 5-23-2009
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: MAY 29, 2009
month day year

OPERATOR: License# 5488
Name: TWM PRODUCTION COMPANY
Address 1: 1150 Highway 39
Address 2:
City: Chanute State: KS Zip: 66720 + 5212
Contact Person: Michael or Jennifer Wimsatt
Phone: (620) 431-4137
CONTRACTOR: License# 5491
Name: W & W PRODUCTION COMPANY

Spot Description: NW SW SE Sec. 21 Twp. 26 S. R. 18 E W
(0000) 2,313 feet from N / S Line of Section
2,408 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: ALLEN
Lease Name: GEFFERT Well #: N 1
Field Name: HUMBOLDT/CHANUTE
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): BARTLESVILLE
Nearest Lease or unit boundary line (in footage): 2313' SOUTH LINE

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 150+

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any): NA

Projected Total Depth: 900'

Formation at Total Depth: BARTLESVILLE

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas Seismic; _____ # of Holes Other: _____
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS: NW-SW-SE
IS: NW-NW-SE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: MAY 18, 2009 Signature of Operator or Agent: _____

Jennifer A. Wimsatt

Title: Secretary

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

For KCC Use ONLY
API # 15 - 001-29906-00-00
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: 5-18-2009 / 579-2009
This authorization expires: 5-18-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

21 26 18
 E W