

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32924

Name: Gilbert-Stewart Operating LLC

Address 1: Suite 450

Address 2: 1801 Broadway

City: Denver State: CO Zip: 80202 + _____

Contact Person: Kent Gilbert

Phone: (303) 534-1686

CONTRACTOR: License # 5142

Name: Sterling Drilling

Wellsite Geologist: Adam Kennedy

Purchaser: NCRA

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SLOW

_____ Gas _____ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

_____ Dry _____ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

12/1/08 12/12/08 January 10, 2009

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 159-22592-0000

Spot Description: _____

SE .SE .SW . _____ Sec. 8 Twp. 20 S. R. 10 East West

330' Feet from North / South Line of Section

2240' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Rice

Lease Name: Big Red Well #: 9

Field Name: Chase Silica

Producing Formation: Arbuckle

Elevation: Ground: 1812' Kelly Bushing: 1821'

Total Depth: 3478 Plug Back Total Depth: 3446'

Amount of Surface Pipe Set and Cemented at: 276 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 3470'

feet depth to: 2500' w/ 150 sx cmt.

Drilling Fluid Management Plan AW I NCR 4-6-09
(Data must be collected from the Reserve Pit)

Chloride content: 10,000 ppm Fluid volume: 800 bbls

Dewatering method used: Haul to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Bob's Oil Service

Lease Name: Teichmann/Sieker License No.: 32408

Quarter _____ Sec. 16/35 Twp. 12/11 S. R. 12/11 East West

County: Stafford/Barton Docket No.: 23722/26497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Gilbert

Title: Manager Date: 3-12-09

Subscribed and sworn to before me this 13th day of March

20 09

Notary Public: _____

Date Commission Expires: _____ My Commission Expires 10/03/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 18 2009

KCC WICHITA

Operator Name: Gilbert-Stewart Operating LLC Lease Name: Big Red Well #: 9
 Sec. 8 Twp. 20 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL, MR, Porosity, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3079</td> <td>-1258</td> </tr> <tr> <td>Arbuckle</td> <td>3359</td> <td>-1538</td> </tr> </table>	Name	Top	Datum	Lansing	3079	-1258	Arbuckle	3359	-1538
Name	Top	Datum								
Lansing	3079	-1258								
Arbuckle	3359	-1538								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	276	Common	250	3% CaCl/2% Gel
Production	7 7/8"	5 1/2"	15.5#	3476	50/50 & 60/40	150	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3360-3365	750 Gal of 15% Acetic	3360-65
		RECEIVED	
		MAR 18 2009	
		KCC WICHITA	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3442'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>January 10, 2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. <u>40</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>5</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3360-3365</u>
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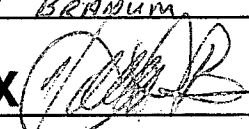
BASIC

energy services, L.P.

Subject to Correction

FIELD ORDER

19228

Date 12-13-08	Customer ID	Lease BIG RED	Well # 9	Legal 8-20-10
CHARGE GILBERT & STEWART OPERATING		County RICE	State KS.	Station PRWT
		Depth	Formation	Shoe Joint 20.89
		Casing 5 1/2	Casing Depth 3469	TD 3480
		Customer Representative KELLY BRADUM		Treater BOBBY DRAKE
AFE Number	PO Number	Materials Received by X 		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 SK.	50/50 POZ		1575 ⁰⁰
P	CP103	40 SK.	60/40 POZ		980 ⁰⁰
P	CC102	31 lb.	CE710 FLAKE (POLE FLAKE - C)		114 ⁷⁰
P	CC109	214 lb.	CALCIUM CHLORIDE		224 ²⁰
P	CP112	43 lb.	CEMEX FRICTION REDUCER		258 ⁰⁰
P	CP113	625 lb.	CAL-SAT		468 ²⁵
P	CC129	97 lb.	FLA-322		727 ⁵⁰
P	CC200	714 lb.	PERMENT GEL		535 ⁰⁰
P	CC201	825 lb.	GILSONITE		552 ²⁵
P	CC155	100 gal.	SUPER FLUSH II		1530 ⁰⁰
P	CF607	1 ea.	LATCH DOWN PLUG + BAFFLE, 5 1/2" (BLUE)		400 ⁰⁰
P	CF1251	1 ea.	AUTO FILL FLOAT SHOE, 5 1/2" (BLUE)		360 ⁰⁰
P	CF1651	8 eq.	TURBIDIZER, 5 1/2" (BLUE)		880 ⁰⁰
P	E701	120 gal.	HEAVY EQUIPMENT MAINTENANCE		840 ⁰⁰
P	E713	426 gal.	BULK DELIVERY		681 ⁶⁰
P	E700	162 gal.	PICKUP MAINTENANCE		255 ⁰⁰
P	CE240	165 SK.	BLENDING & MIXING SERVICE CHARGE	RECEIVED	231 ⁰⁰
P	SC003	1 ea.	SERVICE SUPERVISOR	MAR 18 2009	175 ⁰⁰
P	CE204	1 ea.	DEPTH CHARGE, 3001'-4000'	KCC WICHITA	2160 ⁰⁰
P	CE504	1 ea.	PLUG CONTAINER		250 ⁰⁰
P	CE501	1 ea.	CASING SWIVER RENTAL		200 ⁰⁰
DISCOUNTED PRICE					7407 ²²

ALLIED CEMENTING CO., LLC. 33415

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>12-2-08</u>	SEC <u>8</u>	TWP. <u>20S</u>	RANGE <u>10W</u>	CALLED OUT <u>2:30AM</u>	ON LOCATION <u>5:00AM</u>	JOB START <u>6:00AM</u>	JOB FINISH <u>7:00AM</u>
LEASE <u>Bis-Red</u>		WELL # <u>9</u>	LOCATION <u>Silica 2 1/2 NE N/INTD</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Steyling Rig 1 OWNER Gilbert Stewart

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 276.56 CEMENT AMOUNT ORDERED 250syr common + 34cc + 2x gel

CASING SIZE 8 3/8 DEPTH 276.56

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 50

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT FRESH WATER 16 1/2 BBLS

EQUIPMENT

PUMP TRUCK CEMENTER Dwayne W

181 HELPER Cayle S

BULK TRUCK

341 DRIVER John G

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 250syr common + 34cc + 2x gel

COMMON 250 M. @ 13.50 3375.00

POZMIX @

GEL 5 M. @ 20.40 102.00

CHLORIDE 8 M. @ 51.50 412.00

ASC @

@

@

@

@

@

@

@

HANDLING 263 M. @ 2.25 591.75

MILEAGE 263 M. 1D 16 420.80

TOTAL 4901.55

REMARKS:

Pipe on bottom break circulation
pump 250syr common 34cc + 2x gel
shut down and released plug
and disp with 16 1/2 BBLS of fresh
water shut in cement did
circulat

SERVICE

DEPTH OF JOB 276.56'

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 16 @ 7.00 112.00

MANIFOLD Head Rent @ 110.00 110.00

@

@

RECEIVED

MAR 18 2009

TOTAL 1213.00

KCC WIGLITA PLUG & FLOAT EQUIPMENT

1-8 3/8 double cap plug @ 66.00 66.00

wooden @

@

@

@

TOTAL 66.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x K.D. Clark

SIGNATURE x K.D. Clark

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 33501

O P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, Ks

DATE <u>12-4-08</u>	SEC. <u>9</u>	TWP. <u>20</u>	RANGE <u>10</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Big Red</u>		WELL # <u>9</u>		LOCATION <u>Silica 25, 1/4 E, N/2 side</u>		COUNTY <u>Rice</u>	STATE <u>Ks</u>
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR Stirling #1 OWNER Sannie

TYPE OF JOB 1" Redment Surface

HOLE SIZE <u>12 1/4"</u>	T.D. <u>152'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>276'</u>
TUBING SIZE <u>1"</u>	DEPTH <u>140'</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>150#</u>	MINIMUM <u>0</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>25'</u>	
PERFS.	
DISPLACEMENT <u>15 1/2 bbls</u>	

CEMENT	AMOUNT ORDERED <u>200 lbs Common 3% cc,</u>
COMMON	<u>200 lb</u> @ <u>13.50</u> <u>2700.00</u>
POZMIX	@
GEL	@
CHLORIDE	<u>6 lb</u> @ <u>51.50</u> <u>309.00</u>
ASC	@
	@
	@
	@
	@
	@
	@
	@
	@
HANDLING	<u>206 lb</u> @ <u>225</u> <u>463.50</u>
MILEAGE	<u>206.4</u> @ <u>10 16</u> <u>329.60</u>
TOTAL <u>3799.10</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Tom D</u>
# <u>447</u>	HELPER <u>Alvin B</u>
BULK TRUCK	
# <u>364</u>	DRIVER <u>Larry</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Arrived on location. Ran 140' of 1" and did not tag cement. Hooked to 8 5/8" casing. Bore circulation. Mixed 200 lbs Common 3% cc. Released plug. Displaced plug with 15 1/2 bbls fresh H₂O. Cement did circulate to surface. Had 10 bbls displacement out when cement circulated. Approx 25' in collar & pit. Weighed cement - 15.2" to 16"

SERVICE

DEPTH OF JOB <u>276'</u>	
PUMP TRUCK CHARGE	<u>996.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>16</u>	@ <u>7.00</u> <u>112.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>1103.00</u>	

CHARGE TO: Dilbert & Stewart

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8" Top Wood</u>	@ <u>66.00</u>	<u>66.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>66.00</u>		

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PRINTED NAME X KD Clark

SIGNATURE X KD Clark

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
MAR 18 2009
KCC WICHITA