

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280  
Name: Birk Petroleum  
Address 1: 874 12th Rd SW  
Address 2: \_\_\_\_\_  
City: Burlington State: Ks Zip: 66839 + \_\_\_\_\_  
Contact Person: Brian L. Birk  
Phone: (620) 364-1311 - office

CONTRACTOR: License # 31280  
Name: Birk Petroleum  
Wellsite Geologist: None

Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
02/03/2009 02/12/2009 02/13/2009  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22358-0000  
Spot Description: \_\_\_\_\_  
NW\_NW\_SW\_NE Sec. 7 Twp. 23 S. R. 15  East  West  
3700 Feet from  North /  South Line of Section  
2860 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Coffey  
Lease Name: Demler Well #: 6  
Field Name: Winterschied  
Producing Formation: Squirrel  
Elevation: Ground: 1117' est. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1687 Plug Back Total Depth: 1374.64'  
Amount of Surface Pipe Set and Cemented at: 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1374.64'  
feet depth to: Surface w/ 160 sx cmt.

Drilling Fluid Management Plan Alt II NUR 4-6-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Haul off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda K. Birk  
Title: Agent Date: 2/26/09  
Subscribed and sworn to before me this 26th day of February,  
2009.  
Notary Public: Laura C. Birk  
Date Commission Expires: January 22, 2012

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

**LAURA C. BIRK**  
Notary Public - State of Kansas  
My Appt. Expires 01/22/2012

Operator Name: Birk Petroleum Lease Name: Demler Well #: 6  
 Sec. 7 Twp. 23 S. R. 15  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |       |     |       |                  |      |  |                     |       |  |                     |       |  |                        |  |  |
|--|---|-------|-----|-------|------------------|------|--|---------------------|-------|--|---------------------|-------|--|------------------------|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Gamma Ray/Neutron/CCL</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City Lime</td> <td>460'</td> <td></td> </tr> <tr> <td>Upper Squirrel Sand</td> <td>1266'</td> <td></td> </tr> <tr> <td>Lower Squirrel Sand</td> <td>1316'</td> <td></td> </tr> <tr> <td colspan="3">See attached drill log</td> </tr> </table> | Name  | Top | Datum | Kansas City Lime | 460' |  | Upper Squirrel Sand | 1266' |  | Lower Squirrel Sand | 1316' |  | See attached drill log |  |  |
| Name   | Top   | Datum |     |       |                  |      |  |                     |       |  |                     |       |  |                        |  |  |
| Kansas City Lime   | 460'  |       |     |       |                  |      |  |                     |       |  |                     |       |  |                        |  |  |
| Upper Squirrel Sand  | 1266'   |       |     |       |                  |      |  |                     |       |  |                     |       |  |                        |  |  |
| Lower Squirrel Sand  | 1316'   |       |     |       |                  |      |  |                     |       |  |                     |       |  |                        |  |  |
| See attached drill log   |   |       |     |       |                  |      |  |                     |       |  |                     |       |  |                        |  |  |

KANSAS CORPORATION COMMISSION  
**MAR 06 2009**  
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| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                      |                   |                           |                   |               |                |              |                            |
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing   | 9 3/4"            | 7"                        |                   | 40'           | Portland       | 15           | Calcium                    |
| Long String  | 6"                | 2 7/8"                    |                   | 1374.64'      | Portland       | 160          |                            |
|  |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth        |
|----------------|---|--|--------------|
| 3              | 2" DML RTG perms. 1316-1336.5'  | Spot 100 gal. 15% acid, Frac. w/100 sx sand  | 1316-1336.5' |
|                |   |  |              |
|                |   |  |              |
|                |   |  |              |

|   |                  |   |                   |
|---|------------------|---|-------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____     |                  | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No   |                   |
| Date of First, Resumed Production, SWD or Enhr.<br>02/19/2009 |                  | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                   |
| Estimated Production Per 24 Hours                             | Oil Bbls.<br>0.5 | Gas Mcf   | Water Bbls.<br>10 |
|   |                  | Gas-Oil Ratio   | Gravity           |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|---|--|

MAR 06 2009

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**B & B COOPERATIVE VENTURES****900 South 4<sup>th</sup>  
Burlington, Ks 66839****620-364-1311**

|   |   |
|---|---|
| <b>DATE: 02/13/2009</b>                             | <b>Lease: Demler</b>                              |
| <b>Operator: Birk Petroleum</b>                     | <b>Well No.: 6</b>                                |
| <b>900 South 4<sup>th</sup> St</b>                  | <b>API: 15-031-22358-0000</b>                     |
| <b>Burlington, Ks 66839</b>                         | <b>Description: 7-23-15, 3700' FSL, 2860' FWL</b> |
| <b>Spud: 2/3/09 T.D.: 2/12/09 Complete: 2/13/09</b> | <b>County: Coffey</b>                             |

| <b>Formations</b>      | <b>From</b> | <b>To</b> | <b>Formations</b>                        | <b>From</b> | <b>To</b> |
|------------------------|-------------|-----------|--|-------------|-----------|
| Top Soil               | 0           | 3         | Coal                                     | 865         | 870       |
| Sandstone              | 3           | 12        | Lime - No Show                           | 870         | 885       |
| Shale                  | 12          | 15        | Black Shale                              | 885         | 889       |
| Lime                   | 15          | 16        | Lime                                     | 889         | 890       |
| Shale                  | 16          | 19        | Good Oil Show-Stain-good<br>fluorescence | 890         | 898       |
| Lime                   | 19          | 19 1/2    | BKC                                      |             | 918       |
| Shale                  | 19 1/2      | 31 1/2    | Shale                                    | 918         | 1226      |
| Lime                   | 31 1/2      | 63        | Lime                                     | 1248        | 1249      |
| Shale                  | 63          | 95        | Shale/Coal 1255                          | 1249        | 1255      |
| Lime                   | 95          | 105       | Lime                                     | 1255        | 1266      |
| Shale                  | 105         | 130       | Gas Sand                                 | 1266        | 1271      |
| Lime                   | 130         | 146       | Shale                                    | 1271        | 1316      |
| Shale                  | 146         | 164       | Lime                                     | 1316        | 1318      |
| Lime                   | 164         | 200       | Shale/Sand-oil specs/sandy shale         | 1318        | 1336      |
| Shale                  | 200         | 284       | Sandy Shale                              | 1336        | 1356      |
| Lime                   | 284         | 299       | Shale/Sandy Shale                        | 1356        | 1377      |
| Shale                  | 299         | 458       | Black Shale/Shale                        | 1377        | 1399      |
| Lime                   | 458         | 525       | Shale/Black Shale                        | 1399        | 1430      |
| Shale                  | 525         | 552       | Lime                                     | 1430        | 1431      |
| Lime/Shale Mix         | 552         | 570       | Coal                                     | 1431        | 1433      |
| White Lime             | 570         | 751       | Shale                                    | 1433        | 1442      |
| Red Lime or Shale      | 751         | 762       | Coal                                     | 1442        | 1444      |
| White Lime             | 762         | 765       | Shale                                    | 1444        | 1565      |
| Red Lime or Shale      | 765         | 779       | Burgess                                  | 1565        |           |
| Lime & Shale Mix       | 779         | 795       | Mississippian                            | 1681        | 1687      |
| Real Gassy - maybe oil | 795         |           | T.D. 1687                                |             |           |

| FORMATIONS | FROM | TO | FORMATIONS | FROM | TO |
|------------|------|----|------------|------|----|
|            |      |    |            |      |    |
|            |      |    |            |      |    |
|            |      |    |            |      |    |
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|            |      |    |            |      |    |
|            |      |    |            |      |    |
|            |      |    |            |      |    |

Surface bit: 9 7/8"      Length: 40'      Size: 7"      Cement: 15 sx circ. To surface

Drill bit: 6"      T.D.: 1687'      Long String: 2 7/8" set @ 1374.64'

KANSAS CORPORATION COMMISSION  
 MAR 06 2009  
 RECEIVED

302 N. Industrial Rd.  
 P.O. Box 664  
 Iola, Kansas 66749  
 Phone: (620) 365-5588

# Payless Concrete Products, Inc.



**CONDITIONS**  
 Concrete to be delivered to the nearest accessible point over passable road under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubs, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.  
**NOTICE TO OWNER**  
 Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:

BB001  
 B & B COOPERATIVE VENTURES  
 900 S. FOURTH ST.

BURLINGTON, KS  
 66839

SHIP TO:

BT11/10  
 B & B COOP. VENTURES/DIRK OIL  
 54 W TO 75 HWY N LIMI TO 220TH  
 4 MI TO IRIS RD N 1.5 MI E  
 66  
 YATES CENTER, KS 66783

| TIME      | FORMULA | LOAD SIZE | YARDS ORDERED |            | DRIVER/TRUCK | FEET          | TRANSACTON# |
|-----------|---------|-----------|---------------|------------|--------------|---------------|-------------|
| 01:00:11p | WELL    | 8.00 yd   | 16.00 yd      | CAL        | BD           | 35            |             |
| DATE      | LOAD #  | YARDS DEL | BATCH#        | WATER TRIM | SLUMP        | TICKET NUMBER |             |
| 02-13-09  | 4       | 32.00 yd  | 2001          |            | 4.00 in      | 2009          |             |
|           | 2       | 16.00 yd  |               |            |              |               |             |

**WARNING**

**IRRITATING TO THE SKIN AND EYES**

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE IS A FRESH BULK COMMODITY and BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 2% per annum.

Not Responsible for, Reseive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A 2% Receiving Charge and 1% Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charge @ \$25/Hr.

**PROPERTY DAMAGE RELEASE**  
 TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE.  
 Dear Customer: The driver of this truck, representing this RELEASE to you for your signature is of the opinion that the street width of this truck may possibly cause damage to the sidewalk or adjacent property. I place the material in this location for your use. I understand you are very busy and in order to do this the driver is requesting that you sign this RELEASE relieving him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc. by the delivery of this material and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property, which may be claimed by anyone to have arisen out of delivery of this order.

X

**Excessive Water is Detrimental to Concrete Performance**  
 H<sub>2</sub>O Added By Request/Authorized By

GAL X

WEIGHMASTER

**NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.**

LOAD RECEIVED BY:

X

*Dirk O. Oil*

| QUANTITY | CODE     | DESCRIPTION              | UNIT PRICE | EXTENDED PRICE |
|----------|----------|--------------------------|------------|----------------|
| 5.00     | WELL     | WELL (10 SACKS PER UNIT) | 16.00      | 69.00          |
| 3.00     | TRUCKING | TRUCKING CHARGE          | 3.00       | 50.00          |
|          |          |                          |            | 552.00         |
|          |          |                          |            | 150.00         |

| RETURNED TO PLANT | LEFT JOB     | FINISH UNLOADING | DELAY EXPLANATION/CYLINDER TEST TAKEN   | TIME ALLOWED |
|-------------------|--------------|------------------|---|--------------|
|                   |              | 14/39            | 1. JOB NOT READY<br>2. SLOW POUR OR PUMP<br>3. TRUCK AHEAD ON JOB<br>4. CONTRACTOR BROKE DOWN<br>5. ADDED WATER |              |
|                   |              |                  | 6. TRUCK BROKE DOWN<br>7. ACCIDENT<br>8. CITATION<br>9. OTHER   |              |
| LEFT PLANT        | ARRIVED JOB  | START UNLOADING  |   | TIME DUE     |
| 13:23             | 14:11        |                  |   |              |
| GROUND TIME       | TOTAL AT JOB | UNLOADING TIME   |   | DELAY TIME   |
|                   |              |                  |   |              |

|                     |         |
|---------------------|---------|
| Subtotal \$         | 702.00  |
| Tax % 5.300         | 37.21   |
| Total \$            | 739.21  |
| Order \$            | 1300.47 |
| ADDITIONAL CHARGE 1 |         |
| ADDITIONAL CHARGE 2 |         |
| <b>GRAND TOTAL</b>  |         |

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802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

**Payless Concrete Products, Inc.**



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**NOTICE TO OWNER:**  
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:

SHIP TO:

BB001  
B & B COOPERATIVE VENTURES  
900 S. FOURTH ST.  
BURLINGTON KS  
66839

B111/18  
B & B COOP. VENTURES/BIRK OIL  
54 W TO 75 HWY N 11MI TO 220TH  
W 4 MI TO IRIS RD N 1.5 MI E  
SD  
YATES CENTER, KS 66783

| TIME      | FORMULA | LOAD SIZE | YARDS ORDERED | % CAL      | DRIVER/TRUCK | % AIR         | PLANT/TRANSACTION # |
|-----------|---------|-----------|---------------|------------|--------------|---------------|---------------------|
| 12:45:02p | WELL    | 8.00 yd   | 16.00 yd      | 0.00       | BD<br>35     | 0.00          |                     |
| DATE      | LOAD #  | YARDS DEL | BATCH#        | WATER TRIM | SLUMP        | TICKET NUMBER |                     |
| 02-13-09  | 3       | 24.00 yd  | 8080          |            | 4.00 in      | 22000         |                     |

**WARNING**  
**IRRITATING TO THE SKIN AND EYES**

**PROPERTY DAMAGE RELEASE**  
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)  
Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of this truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and the supplier from any responsibility from any damage that may occur to the premises adjacent property, sidewalks, driveways, etc., by the delivery of this material and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.  
SIGNED  
X

Excessive Water is Detrimental to Concrete Performance  
H<sub>2</sub>O Added By Request/Authorized By

GAL X  
WEIGHMASTER  
NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.  
LOAD RECEIVED BY:  
X *[Signature]*

| QUANTITY | CODE | DESCRIPTION              | UNIT PRICE | EXTENDED PRICE |
|----------|------|--------------------------|------------|----------------|
| 8.00     | WELL | WELL (10 SACKS PER UNIT) | 69.00      | 552.00         |

| RETURNED TO PLANT | LEFT JOB | FINISH UNLOADING | DELAY EXPLANATION/CYLINDER TEST TAKEN  | TIME ALLOWED | Subtotal            |
|-------------------|----------|------------------|--|--------------|---------------------|
|                   |          | 14:39            | 1. JOB NOT READY<br>2. SLOW POUR OR PUMP<br>3. TRUCK AHEAD ON JOB<br>4. CONTRACTOR BROKE DOWN<br>5. ADDED WATER<br>6. TRUCK BROKE DOWN<br>7. ACCIDENT<br>8. CITATION<br>9. OTHER |              | 552.00              |
|                   |          |                  |  | TIME DUE     | Tax % 5.300 29.26   |
|                   |          |                  |  |              | Total \$ 581.26     |
|                   |          |                  |  |              | Order \$ 581.26     |
|                   |          |                  |  |              | ADDITIONAL CHARGE 1 |
|                   |          |                  |  |              | ADDITIONAL CHARGE 2 |
|                   |          |                  |  |              | <b>GRAND TOTAL</b>  |

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