

Handwritten initials and date: 3/05/09

WELL COMPLETION FORM

MAR 05 2009

RECEIVED ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742
 Name: Palomino Petroleum, Inc.
 Address: 4924 SE 84th St.
 City/State/Zip: Newton, Kansas 67114-8827
 Purchaser: NCRA
 Operator Contact Person: Klee R. Watchous
 Phone: (316) 799-1000
 Contractor: Name: Pickrell Drilling Co., Inc.
 License: 5123
 Wellsite Geologist: Nicholas P. Gerstner, Sean P. Deenihan & Robert A. Schreiber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/17/08</u>	<u>11/27/08</u>	<u>11/27/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24868-0000
 County: Ness
 NW NE NW SE Sec. 20 Twp. 17 S. R. 25 East West
2450 2413 feet from (S) N (circle one) Line of Section
1880 1846 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Lamer-Dixon Well #: 1
 Field Name: Unnamed
 Producing Formation: Mississippian
 Elevation: Ground: 2492 Kelly Bushing: 2497
 Total Depth: 4542 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 215 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1784 Feet
 If Alternate II completion, cement circulated from 1784
 feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan Air II NR 4-6-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
 Title: President Date: February 27, 2009

Subscribed and sworn to before me this 27th day of February,
2009.

Notary Public: Carla R. Penwell
 Date Commission Expires: October 2009
 My Appt. Expires 10-6-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LOGS

Marmaton	4172	(-1675)
Pawnee	4264	(-1767)
Ft. Scott	4334	(-1837)
Cherokee Sh.	4359	(-1862)
Miss.	4429	(-1932)
LTD	4542	(-2045)

KANSAS CORPORATION COMMISSION

MAR 05 2009

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SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/10/2008	15524

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
DEC 13 2008

- Acidizing
- Cement
- Tool Rental

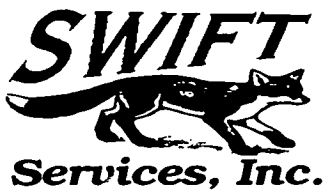
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Lamer-Dixon	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	7.00	140.00
501D	Acid Pump Charge				1	Job	600.00	600.00
303 - 15%	MCA Acid				300	Gallons	2.00	600.00
235	INH.1 ESA-28				0.5	Gallon(s)	42.00	21.00
249	STR-1 (Pen 88)				1	Gallon(s)	42.00	42.00
	Subtotal							1,403.00
	Sales Tax Ness County						5.30%	0.00

KANSAS CORPORATION COMMISSION

MAR 05 2009

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Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$1,403.00
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CHARGE TO: PALOMINO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 15524
 PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY WELL/PROJECT NO. # 1 LEASE LAMER-DIXON COUNTY/PARISH NESS CO. STATE KS. CITY NESS CITY DATE 10 DEC 08 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR DS&W WELL SERV. RIG NAME/NO. SHIPPED VIA LOCATION DELIVERED TO ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE ACIDIZE FORMATION WELL PERMIT NO. WELL LOCATION 10W, 8N, 1/4W, N1/2
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE #109	20		MIL		7.00	140.00
501		1			PUMP CHARGE	1		SOB		600.00	600.00
303		1			MCA ACID	300	15%	gal		2.00	600.00
235		1			TU-1B-1	1/2		gal		42.00	21.00
249		1			STR-1	1		gal		42.00	42.00

KANSAS CORPORATION COMMISSION
 MAR 05 2009
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED 10 DEC 08 TIME SIGNED 12:15 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1403.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1403.00

JOB LOG

SWIFT Services, Inc.

DATE 10 Dec 08 PAGE NO. 1

CUSTOMER PALOMINO PETROLEUM WELL NO. # 1 LEASE LAMER-DIXON JOB TYPE ACIDIZE FORMATION TICKET NO. 15524

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0927							ON LOCATION
	1031							SET TRUCK UP
	1047	4			✓		Ø	START ACID DOWN WELL
		4	7		✓		Ø	START FLUSH
	1116	Ø	108		✓		Ø	CASING LOADED
	1119	Ø			✓		250	STAGING
	1124	Ø			✓		300	INCREASE PRESSURE
	1145	.25	112		✓		300	FEEDING
		.25	115		✓		175	START 1 BBL OVERFLUSH
	1157	Ø	116		✓		175	ISIP
							VAC	15 SEC. TO VAC
	1202							KNOCK LOOSE FROM WELL RACK TRUCK UP
	1215							JOB COMPLETE
								TREAT WITH 300 gal MCA 15%
								PERFS @ 4435-40
								THANKS #109 JASON & ROGER

KANSAS CORPORATION COMMISSION

MAR 05 2009

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SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/5/2008	15174

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
DEC 10 2008

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Lamer-Dixon	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	7.00	140.00
578D-D	Pump Charge - Port Collar - 1784 Feet				1	Job	1,400.00	1,400.00
105	Port Collar Tool Rental With Man				1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	16.00	2,800.00T
276	Flocele				50	Lb(s)	1.50	75.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				200	Sacks	1.90	380.00
583D	Drayage				199.7	Ton Miles	1.75	349.48
	Subtotal							5,614.48
	Sales Tax Ness County						5.30%	177.29

KANSAS CORPORATION COMMISSION

MAR 05 2009

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Thank You For Your Business &
Best Wishes For A Wonderful Holiday Season!!

Total

\$5,791.77



CHARGE TO: **PALOMEDO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

No: 15174

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 1	LEASE CAMER - DIXON	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 12-5-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CSMGT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 10W, 7N, 14W, N		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE 110 110	20		MI		7.00	140.00	
578		1			PUMP SERVICE	1		JOB	1784 FT	1400.00	1400.00	
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00	
330	KANSAS CORPORATION COMMISSION MAR 05 2009 RECEIVED	1			SWIFT MULT- DROSETY STANDARDS	175		SKS		16.00	2800.00	
276		1			FLOCELE	50		lbs		1.50	75.00	
290		1			D-ADR	2		gal		35.00	70.00	
581		1			SERVICE CHARGE CSMGT	200		SKS		1.90	380.00	
583		1			DRAWAGE	19970		lbs	199.7	tm	1.75	349.48

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X. *[Signature]*
 DATE SIGNED: **12-5-08** TIME SIGNED: **1000** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5614.48
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%	177.29
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	5791.77
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Wayne Wilson** APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-5-08 PAGE NO. 1

CUSTOMER PALOMINO PETROLEUM WELL NO. # 1 LEASE CAMER - DIXON JOB TYPE COMST PORT COLLAR TICKET NO. 15174

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								2 3/8 X 5 1/2 PORT COLLAR # 1784
	1150				✓		1000	PSI TEST CASING - HEUD
	1155	3	2	✓		400		OPN PORT COLLAR - ZWT RATE
	1200	4	97	✓		500		MIX COMST 175 SLS SMD 1/4 #/FLOCEL, P/SK
	1225	4	6	✓		600		DISPLACE COMST
	1235			✓		1000		CLOSE PORT COLLAR - PSI TEST - HEUD
								CALCULATED 15 SLS COMST TO PCT
	1245	4	25	✓		500		RUN 4 JTS - CALCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1330							JOB COMPLETE

THANK YOU
WAXIE, BRETT, DAVE

KANSAS CORPORATION COMMISSION

MAR 05 2009

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SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

DEC 03 2008

Invoice

DATE	INVOICE #
11/27/2008	15169

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Lamer-Dixon	Ness	Pickrell Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	7.00	140.00
578D-L	Pump Charge - Long String - 4516 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket				3	Each	300.00	900.00T
404-5	5 1/2" Port Collar - Top Joint #66 - 1784 Feet				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	260.00	260.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				75	Sacks	13.00	975.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	16.00	1,600.00T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				400	Lb(s)	0.20	80.00T
284	Calseal				4	Sack(s)	30.00	120.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				175	Sacks	1.90	332.50
583D	Drayage				179.04	Ton Miles	1.75	313.32
	Subtotal							10,908.82
	Sales Tax Ness County						5.30%	462.32

KANSAS CORPORATION COMMISSION

MAR 05 2009

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We Appreciate Your Business!

Total

\$11,371.14



Services, Inc.

CHARGE TO: **PALOMINO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No: **15169**

PAGE **1** OF **2**

LOCATIONS: **SS Co., Ks**
 WELL/PROJECT NO.: **1** LEASE: **LAMER - DIXON** COUNTY/PARISH: **Ness** STATE: **Ks** CITY: **NESS** DATE: **11-27-08** OWNER: **SAME**
 TICKET TYPE: SERVICE SALES CONTRACTOR: **PICKRELL DRLG** RIG NAME/NO.: **LOCATION** SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.:
 WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **5 1/2" LONGSTRENG** WELL PERMIT NO.: **NESS Co., Ks - 10W, 7W, 14W**
 WELL LOCATION: **NESS Co., Ks - 10W, 7W, 14W**

WELL LOCATION: **NESS Co., Ks - 10W, 7W, 14W**

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20	ME			7.00	140.00
578		1			PUMP SERVICE	1	JOB	4516	FT	1400.00	1400.00
221		1			LIQUID KCL	2	GA			26.00	52.00
281		1			MUDFLUSH	500	GA			1.00	500.00
402		1			MUDFLUSH	10	EA	5 1/2"		100.00	1000.00
403		1			CENTRALIZERS	3	EA			300.00	900.00
404		1			COMPST BASKETS	1	EA	1784	FT	2300.00	2300.00
406		1			PORT COLLAR TOP JT # 66	1	EA			260.00	260.00
407		1			LATCH DOWN PLUG + BAFFLE	1	EA			325.00	325.00
419		1			INSERT FLOAT SHOE W/AUTO FILL	1	JOB			250.00	250.00
					ROTATING HEAD RENTAL						

KANSAS CORPORATION COMMISSION
 MAR 05 2009
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LEGAL TERMS: Customer hereby acknowledges and agrees to terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

TO BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: *[Signature]* TIME SIGNED: **0900** A.M. P.M.

11-27-08

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	7127.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3481.82
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	10,908.82
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	462.32
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	11,371.14
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 11-27-08 PAGE NO. 7

CUSTOMER PALOMENO PETROLEUM WELL NO. #1 LEASE LAMEA - OXON JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 15169

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
	0930							START 5 1/2" CASING IN WELL
								TD- 4550 SET = 4516 TP- 4516 5 1/2" # 14 SS- 21'
								CENTRALIZERS - 1, 2, 3, 4, 6, 8, 9, 10, 12, 65 CMT BSKTS - 2, 7, 66 PORT COLLAR = 1784 TOP JT # 66
	1105							DROP BALL - CIRCULATE ROTATE
	1208	6	12		✓		450	PUMP 500 GAL MUDFLUSH "
	1210	6	20		✓		450	PUMP 20 BRLS KCL- FLOSH "
	1212		4 1/2					PLUG RH
	1215	5	38		✓		350	MIX CEMENT U- 100 SKS SMD @ 12.5 PPG
		4	18		✓		200	TL- 75 SKS EA2 @ 15.5 PPG
	1233							WASH OUT PUMP - LINES
	1234							RELEASE LATCH DOWN - PLUG
	1235	7	0		✓			DISPLACE PLUG "
		7	99				650	SHUT OFF ROTATING
	1250	6 1/2	109.7				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1252							KANSAS CORPORATION COMMISSION OK RELEASE PSE- HELD
								MAR 05 2009 RECEIVED WASH TRUCK
	1400							JOB COMPLETE THANK YOU WAYNE BRETT, DON



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

RECEIVED

NOV 22 2008

INVOICE

Invoice Number: 117164
 Invoice Date: Nov 18, 2008
 Page: 1

Bill To:
 Palomino Petroleum, Inc.
 4924 SE 84th St.
 Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Lamar Dixon #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Nov 18, 2008	12/18/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.65	2,252.25
3.00	MAT	Gel	20.40	61.20
5.00	MAT	Chloride	57.15	285.75
173.00	SER	Handling	2.25	389.25
18.00	SER	Mileage 173 sx @.10 per sk per mi	17.30	311.40
1.00	SER	Surface	999.00	999.00
18.00	SER	Mileage Pump Truck	7.00	126.00
1.00	SER	Manifold Head Rental	111.00	111.00
1.00	EQP	Wooden Plug	67.00	67.00

KANSAS CORPORATION COMMISSION

MAR 05 2009

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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 460.98

ONLY IF PAID ON OR BEFORE

Dec 18, 2008

Subtotal	4,602.85
Sales Tax	141.31
Total Invoice Amount	4,744.16
Payment/Credit Applied	
TOTAL	4,744.16

Company **Palomino Ptroleum Inc.**
 Address **4924 SE 84th St.**
 CSZ **Newton, KS 67114**
 Attn. **Klee Watchous**

Lease Name **Lamer-Dixon**
 Lease # **1**
 Legal Desc **NW NE NW SE**
 Section **20**
 Township **17S**
 County **Ness**
 Drilling Cont **Pickrell Drilling #10**

Job Ticket **5048**
 Range **25W**
 State **KS**

Comments **Times : 30 - 45 - 45 - 60**

GENERAL INFORMATION

Test # **1** Test Date **11/26/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **50.0**
 Filtrate **8.0** Chlorides **3300**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Mississippi**
 Interval Top **4382.0** Bottom **4451.0**
 Anchor Len Below **69.0** Between **0**
 Total Depth **4451.0**

Blow Type **Initial Flow, weak blow building to 5 inches. Final Flow, weak blow building to 5.5 inches. No blow back on shut ins.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

Mileage **140** Approved By
 Standby Time **2**
 Extra Equipmnt
 Time on Site **1:00 PM**
 Tool Picked Up **7:15 PM**
 Tool Layed Dwn **2:45 AM**

Elevation **2492.00** Kelley Bushings **2497.00**

Start Date/Time **11/25/2008 5:56 AM**
 End Date/Time **11/26/2008 2:50 AM**

RECOVERY

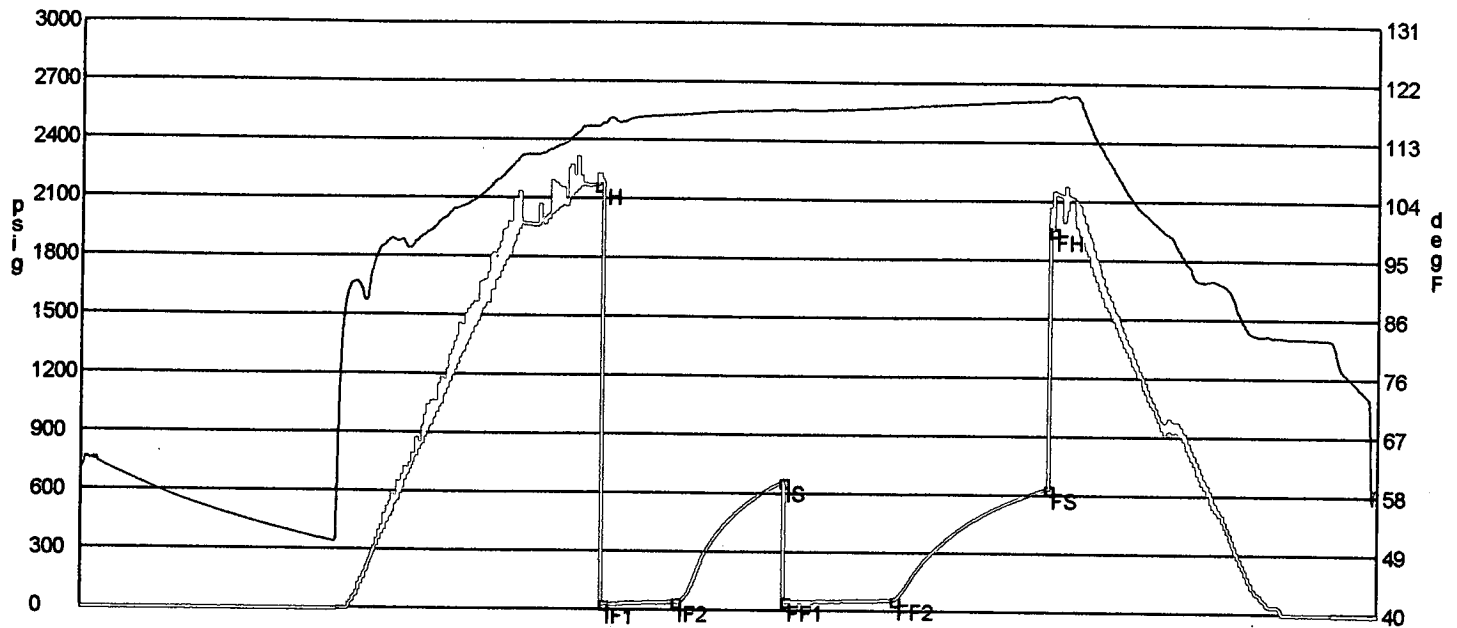
Feet	Description	Gas	Oil	Water	Mud
30	clean oil	0% 0ft	100% 30ft	0% 0ft	0% 0ft
80	oil cut mud	0% 0ft	16% 12.8ft	0% 0ft	84% 67.2ft

DST Fluids **0**

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	Date	Time	Pressure	Temp	
IH	11/25/2008 9:27:00 AM	3.516667	2165.184	114.997	Initial Hydro-static
IF1	11/25/2008 9:29:45 AM	3.5625	27.973	115.358	Initial Flow (1)
IF2	11/25/2008 9:59:45 AM	4.0625	40.767	116.78	Initial Flow (2)
IS	11/25/2008 10:44:15 AM	4.804167	660.288	117.642	Initial Shut-In
FF1	11/25/2008 10:45:00 AM	4.816667	47.318	117.559	Final Flow (1)
FF2	11/25/2008 11:30:15 AM	5.570833	55.569	118.151	Final Flow (2)
FS	11/26/2008 12:33:30 PM	6.625	633.913	119.309	Final Shut-In
FH	11/26/2008 12:34:45 PM	6.645833	1948.845	119.603	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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