

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Oneoke  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Murfin Drilling Co.  
License: 30606

KANSAS CORPORATION COMMISSION  
**MAR 05 2009**  
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Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/31/2008</u>	<u>6/5/2008</u>	<u>8/2/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22144-00-00  
County: Seward  
SW SW NW NE Sec. 24 Twp. 31 S. R. 32  East  West  
1250 feet from S / (N) (circle one) Line of Section  
2600 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Covel Trust Well #: 2A  
Field Name: Hugoton Field  
Producing Formation: Chase  
Elevation: Ground: 2845 Kelly Bushing: 2856  
Total Depth: 2850 Plug Back Total Depth: 2825  
Amount of Surface Pipe Set and Cemented at 1690 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH I NR 4-6-09  
(Data must be collected from the Reserve Pit)  
Chloride content 100,800 ppm Fluid volume 900 bbls  
Dewatering method used Haul to swd  
Location of fluid disposal if hauled offsite:  
Operator Name: West Sunset Disposal  
Lease Name: Simonson 25-1 License No.: 32462  
Quarter SW Sec. 25 Twp. 33 S. R. 31 East  West  
County: Seward Docket No.: D-27929

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 3/4/09  
Subscribed and sworn to before me this 4 day of March, 2009  
Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2010

**LORIE ZEHR**  
Notary Public - State of Kansas  
Com. Expires 5/5/10

**KCC Office Use ONLY**  
N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Covel Trust Well #: 2A  
 Sec. 24 Twp. 31 S. R. 32 East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Dual Induction Log, Compensated Density Neutron Log, Micro Log, & Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Herrington</td> <td>2638</td> <td>218</td> </tr> <tr> <td>Upper Krider</td> <td>2661</td> <td>195</td> </tr> <tr> <td>Winfield</td> <td>2738</td> <td>118</td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Herrington	2638	218	Upper Krider	2661	195	Winfield	2738	118
Log Name	Formation (Top), Depth and Datum	Sample Datum											
Herrington	2638	218											
Upper Krider	2661	195											
Winfield	2738	118											

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	1690	Lite/Cmmn	590	
Production		4 1/2	10.5	2849	ACon/AA2	575	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Ft. Riley: 2797'-2800' CIBP @ 2745'	Acid: 500 gals	
1	Lower Krider: 2695'-2705'		
1	Upper Krider: 2667'-2677'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2722	None	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
8/28/2008			Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		14			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Other (Specify) \_\_\_\_\_

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
 MAR 05 2008  
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*Surface*

PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 06/04/2008
INVOICE NUMBER <b>1975001047</b>		

**Liberal**

**B I L L T O**  
 OIL PRODUCER'S, INC. OF KANSAS  
 1710 WATERFRONT PARKWAY  
 WICHITA KS 67206  
 ATTN:

**J O B S I T E**  
 LEASE NAME: Covel Trust  
 WELL NO.: 2A  
 COUNTY: Seward  
 STATE: Ks  
 JOB DESCRIPTION: Cement-New Well Casing/Pipe  
 JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01053	301		Net 30 DAYS	07/04/2008
<b>For Service Dates: 06/02/2008 to 06/02/2008</b>				
<b>1975-01053</b>				
<b>1975-20943 Cement-New Well Casing 6/2/08</b>				
Pump Charge-Hourly		1.00	Hour	1500.000 1,500.00
Depth Charge; 1001'-2000'				
Cement Float Equipment		1.00	EA	315.000 315.00
Basket, 8 5/8"				
Cement Float Equipment		2.00	EA	90.000 180.00
Centralizer, 8 5/8"				
Cement Float Equipment		1.00	EA	380.000 380.00
Guide Shoe - Regular, 8 5/8"				
Cement Float Equipment		1.00	EA	280.000 280.00
Insert Float Valve, 8 5/8"				
Cement Float Equipment		1.00	EA	225.000 225.00
Top Rubber Cement Plug, 8 5/8"				
Mileage		590.00	DH	1.400 826.00
Blending & Mixing Service Charge				
Mileage		75.00	DH	7.000 525.00
Heavy Equipment Mileage				
Mileage		694.00	DH	1.600 1,110.40
Proppant and Bulk Delivery Charge				
Miscellaneous		1.00	EA	250.000 250.00
Plug Container Charge				
Pickup		25.00	Hour	4.250 106.25
Car, Pickup or Van Mileage				
Additives		139.00	EA	3.700 514.30 T
Cello-flake				
Calcium Chloride		1,477.00	EA	1.050 1,550.85 T
Cement		390.00	EA	18.600 7,254.00 T
A-Con Blend				
Cement		200.00	EA	16.000 3,200.00 T
Premium/Common				
Supervisor		1.00	Hour	175.000 175.00
Service Supervisor Charge				

*Cement for 8 5/8" cen  
Mr. JAC*

KANSAS CORPORATION COMMISSION

MAR 05 2009

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**B** OIL PRODUCER'S, INC. OF KANSAS  
**L** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Covel Trust  
**O** WELL NO. 2A  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

PAGE 2 of 2	CUST NO 1975-OIL023	INVOICE DATE 06/04/2008
INVOICE NUMBER <b>1975001047</b>		

JOB # 1975-01053	EQUIPMENT # 301	PURCHASE ORDER NO.		TERMS Net 30 DAYS	DUE DATE 07/04/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
KANSAS CORPORATION COMMISSION <b>MAR 05 2009</b> <b>RECEIVED</b>					

<b>PLEASE REMIT TO:</b> <i>BASIC ENERGY SERVICES, LP</i> PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO:	<b>BID DISCOUNT</b>	-3,678.36
	<i>BASIC ENERGY SERVICES, LP</i>	<b>SUBTOTAL</b>	<b>14,713.44</b>
	PO BOX 10460	<b>TAX</b>	<b>656.00</b>
	MIDLAND, TX 79702	<b>INVOICE TOTAL</b>	<b>15,369.44</b>

# BASIC

energy services, L.P.

1053

**FIELD ORDER**

20943

Subject to Correction

Date <b>06-02-08</b>	Customer ID	Lease <b>Covel Trust</b>	Well # <b>2A</b>	Legal <b>24-31-32</b>
		County <b>Seward</b>	State <b>KS</b>	Station <b>1975</b>
C H A R G E		Depth <b>1690</b>	Formation	Shoe Joint <b>42'</b>
	<b>Oil Producers</b>	Casing <b>8 5/8"</b>	Casing Depth	TD <b>1690</b>
		Customer Representative <b>Job Kasper</b>	Treater <b>Garry Humphries</b>	Job Type <b>Surface CNW</b>
AFE Number	PO Number	Materials Received by <b>X Juan [Signature]</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	CL101	390 SK	'A-Con' Blend		7254.00
Lib	CL100	200 SK	Premium / Common		3200.00
Lib	CC109	1477 lb	Calcium Chloride		1550.85
Lib	CC102	139 lb	Cello-flake		514.30
Lib	CF253	1 ea	Guine Shoe		380.00
Lib	CF1453	1 ea	Flapper Type Insert FLOAT Values		280.00
Lib	CF1753	2 ea	Centralizer; 8 5/8"		180.00
Lib	CF1903	1 ea	8 5/8" Basket		315.00
Lib	CF105	1 ea	Top Rubber Cement Plug, 8 5/8"		225.00
Lib	E101	75 mi	Truck Mileage		525.00
Lib	CE240	590 SK	Blending & Mixing Service Charge		826.00
Lib	E113	694 TM	Proppant + Bulk Delivery		1110.40
Lib	CE202	1 4 hrs	Depth Charge 1001-2000'		1500.00
Lib	E100	25 mi	Pickup Mileage		106.25
Lib	S003	1 ea	Service Supervisor		175.00
Lib	CE504	1 job	Plug Container Utilization Charge		250.00
KANSAS CORPORATION COMMISSION				Discounted Total	\$ 14713.44
MAR 05 2009					
RECEIVED				Plus Tax	

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energy services, L.P.

## TREATMENT REPORT

Customer <i>Oil Producers</i>	Lease No.	Date <i>6-02-08</i>
Lease <i>Level Trust</i>	Well # <i>2A</i>	
Field Order # <i>20943</i>	Station	Casing <i>8 5/8</i>
Type Job <i>Surface</i>	Formation <i>CNW</i>	Depth <i>7690</i>
		County <i>Seward</i>
		State <i>KS</i>
		Legal Description <i>24-31-32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>390 sks A-Con 3% C</i>	Rate <i>1/4 #</i>	ISIP <i>Cell flare</i>	
Depth <i>7690</i>	Depth	From	To	Pre Pad <i>(243 ft<sup>3</sup>/sk)</i>	Max <i>(14.4 gal/sk) (12.2 ppq)</i>	5 Min.	
Volume	Volume	From	To	Bad <i>100 sks Prem</i>	Min <i>2% C 1/4 # (Cell flare)</i>	10 Min.	
Max Press <i>5000</i>	Max Press	From	To	Frac <i>(1.33 ft<sup>3</sup>/sk) (6.32 gal/sk) (15 ppq)</i>	Avg <i>2.0 gal/sk</i>	15 Min.	
Well Connection <i>3</i>	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>105 bbl H2O</i>	Gas Volume	Total Load	

Customer Representative <i>Bob Kasper</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>GARRY HUMPHRIES</i>
--	---	-----------------------------------

Service Units	<i>19888</i>	<i>19827</i>	<i>19843</i>	<i>19805</i>	<i>19883</i>	<i>12299</i>	<i>19808</i>
Driver Names	<i>Garry</i>	<i>Jason Herington</i>	<i>James McCann</i>	<i>Chris Rodriguez</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0415</i>					<i>Arrive on loc - Safety Meet - Rig up</i>
<i>0700</i>					<i>Start in hole w/ casing 8 5/8" 24#</i>
<i>0830</i>					<i>Casing on Bottom / Circulate Well</i>
<i>0845</i>					<i>Safety Meeting</i>
<i>0903</i>	<i>2500</i>				<i>Test Lines</i>
<i>0906</i>	<i>150</i>		<i>170 bbl</i>	<i>5</i>	<i>Pump lead cement @ 12.2#</i>
<i>0939</i>	<i>100</i>		<i>47 bbl</i>	<i>3</i>	<i>Pump Tail Cement @ 15#</i>
<i>1000</i>					<i>Drop Plug - 8 5/8" Rubber Cement Plug</i>
<i>1002</i>	<i>0-500</i>		<i>104.5</i>	<i>6</i>	<i>Pump Displacement</i>
<i>1027</i>	<i>1200</i>		<i>104.5</i>	<i>3</i>	<i>Land Plug</i>
<i>1028</i>	<i>0</i>				<i>Release PSI</i>
<i>1030</i>					<i>Safety Meeting - Rig Down Equip.</i>
<i>1100</i>					<i>Crew Leave Location</i>

KANSAS CORPORATION COMMISSION

MAR 05 2009

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*Circulated 100 sks to pit*



*Production*

PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 06/06/2008
INVOICE NUMBER <b>1975001053</b>		

**Liberal**

**B I L L T O**  
 OIL PRODUCER'S, INC. OF KANSAS  
 1710 WATERFRONT PARKWAY  
 WICHITA KS 67206  
 ATTN:

**J O B S I T E**  
 LEASE NAME: Covel Trust  
 WELL NO.: 2A  
 COUNTY: Seward  
 STATE: Ks  
 JOB DESCRIPTION: Cement-New Well Casing/Pipe  
 JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01059	301		Net 30 DAYS	07/06/2008
<b>For Service Dates: 06/05/2008 to 06/05/2008</b>				
<b>1975-01059</b>				
<b>1975-20526 Cement-New Well Casing 6/5/08</b>				
Pump Charge-Hourly			1.00 Hour	1800.000 1,800.00
Depth Charge; 2001;-3000'				
Cement Float Equipment			1.00 EA	330.000 330.00
Auto Fill Float Shoe, 4 1/2"				
Cement Float Equipment			1.00 EA	270.000 270.00
Basket, 4 1/2"				
Cement Float Equipment			1.00 EA	370.000 370.00
Latch Down Plug & Baffle, 4 1/2"				
Cement Float Equipment			6.00 EA	85.000 510.00
Turbolizer, 4 1/2"				
High Head Charge			1.00 EA	300.000 300.00
Derrick Charge				
Mileage			575.00 DH	1.400 805.00
Blending & Mixing Service Charge				
Mileage			75.00 DH	7.000 525.00
Heavy Equipment Mileage				
Mileage			677.00 DH	1.600 1,083.20
Proppant and Bulk Delivery Charge				
Miscellaneous			1.00 EA	250.000 250.00
Plug Container Charge				
Pickup			25.00 Hour	4.250 106.25
Car, Pickup or Van Mileage				
Additives			36.00 EA	7.000 252.00 T
CAF 38 Defoamer				
Additives			4.00 EA	44.000 176.00 T
CC-1				
Additives			100.00 EA	3.700 370.00 T
Cello-flake				
Additives			85.00 EA	15.000 1,275.00 T
FLA-115				
Additives			750.00 EA	0.670 502.50 T
Gilsonite				
Additives			500.00 EA	0.860 430.00 T
Mud Flush				

*CEMENT FOR H/W C/W  
M. JAC*

KANSAS CORPORATION COMMISSION

MAR 05 2009

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**Liberal**

<b>PAGE</b> 2 of 2	<b>CUST NO</b> 1975-OIL023	<b>INVOICE DATE</b> 06/06/2008
<b>INVOICE NUMBER</b> <b>1975001053</b>		

**B I L L**  
OIL PRODUCER'S, INC. OF KANSAS  
1710 WATERFRONT PARKWAY  
  
**T O** WICHITA KS 67206  
ATTN:

**J O B**  
**S I T E**  
LEASE NAME Covel Trust  
WELL NO. 2A  
COUNTY Seward  
STATE Ks  
JOB DESCRIPTION Cement-New Well Casing/Pipe  
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01059	301			Net 30 DAYS	07/06/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Salt (fine)		776.00	EA	0.500	388.00 T
Additives Super Flush II		250.00	EA	1.530	382.50 T
Calcium Chloride		1,200.00	EA	1.050	1,260.00 T
Cement AA2		150.00	EA	18.200	2,730.00 T
Cement A-Con Blend		425.00	EA	18.600	7,905.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-5,770.82 16,424.63 759.57 17,184.20
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# BASIC

energy services, L.P.

1059

**FIELD ORDER** 20526

Subject to Correction

Date <b>6/5/08</b>	Customer ID	Lease <b>Covel Trust</b>	Well # <b>2A</b>	Legal <b>24-31-32</b>
Oil Producers		County <b>Seward</b>	State <b>Ks</b>	Station <b>Liberal</b>
C H A R G E	Depth <b>2850'</b>	Formation	Shoe Joint <b>20</b>	
	Casing <b>4 1/2</b>	Casing Depth <b>2850</b>	TD <b>2850'</b>	Job Type <b>4 1/2 L.S. CNW</b>
	Customer Representative <b>Bob Casper</b>		Treater <b>Chad Hinz JRB</b>	

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_  
 Materials Received by **X Bob Harper**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CL101	425sk	A-Con Blend		7905.00
L	CL105	150sk	AA-2 Cement		2730.00
L	CC109	1,200lb	Calcium Chloride		1260.00
L	CC102	100lb	Cello-Flake		370.00
L	CC107	36lb	CAF-38 Defoamer		252.00
L	CC111	376lb	Salt		388.00
L	CC124	45lb	FLA-115		1275.00
L	CC201	750lb	Gilsonite		502.50
L	CF1250	1ea	Autofill float shoe 4 1/2		330.00
L	CF606	1ea	Latch Down Plug + Baffle 4 1/2		370.00
L	CF1650	6ea	Turbolizer 4 1/2		510.00
L	CF1900	1ea	Basket 4 1/2		270.00
L	CC155	250gal	superflush II		382.50
L	CC151	500gal	mud flush		430.00
L	C706	4gal	CC-1		176.00
L	E101	75mi	Heavy Equipment mileage		525.00
L	CE240	575sk	Blending + Mixing Charge		805.00
L	E113	677hm	Bulk Delivery Charge		1083.20
L	CE203	1 4hr	Depth Charge 2001 to 3000'		1800.00
L	E100	25mi	Pickup Mileage		106.25
L	5003	1ea	Service Supervisor		175.00
L	CE504	1ea	Plug Container, Usage		250.00
L	CE503	1ea	Highhead Charge		300.00

KANSAS CORPORATION COMMISSION

Discounted Total **MAR 05 2009**  
 Plus Taxes **RECEIVED** 16424.63

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energy services, L.P.

## TREATMENT REPORT

Customer <b>Oil Producers</b>	Lease No.	Date <b>6/5/08</b>
Lease <b>Love Trust</b>	Well # <b>2A</b>	
Field Order # <b>20526</b>	Station <b>Liberal</b>	Casing <b>4 1/2</b>
Type/Job <b>4 1/2 Longstring CNW</b>	Depth <b>2850'</b>	County <b>Seward</b>
	Formation	State <b>KS</b>
		Legal Description <b>24-31-32</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft		Acid <b>25 sv A-Con @ 11.4 #</b>	Rate <b>300 cuf/hr</b>	ISIP <b>19.2 scd/sk</b>	
Depth	Depth	From	To	Pre Pad <b>3% C.C. 1/4 # Cellulose, .1% WCA-1</b>	Max <b>1.4 cuf/hr</b>	5 Min.	
Volume	Volume	From	To	Post <b>150 sv AA-2 @ 5 #</b>	Min <b>1.4 cuf/hr</b>	10 Min	
Max Press	Max Press	From	To	Fract <b>10% salt, .6% FL</b>	Avg <b>415, 5 # Gelsolite, 1/2 # defoamer</b>	15 Min	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To	Flush <b>Fresh</b>	HHP Used	Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume	Total Load	

Customer Representative <b>Bob Casper</b>	Station Manager <b>Sally Bennett</b>	Treater <b>Chad Hinz</b>
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Service Units	19868	19827	19843	19805	19883	19804	19809		
Driver Names	<b>C. Hinz</b>	<b>D. McCully</b>	<b>T. Marrotti</b>	<b>C. Rodriguez</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
00:15					On Loc. softening, spot tracks
02:50					Start F.E. Cont on 1,3,5,7,9,11
05:45					Break Circ head @ 15' in air
06:21	200		20	3.3	Pump KCL + H2O
06:27	200		5	3.3	Fresh H2O spacer
06:28	200		12	3.3	Pump mud flush
06:33	200		5	3.1	Fresh spacer
06:34	200		6	3.1	Pump support flush
06:36	200		5	3.3	Fresh spacer
06:34	200		0	3.4	Start Mix A-Con @ 11.4 #
07:30	0		218	4.6	switch to Tail @ 15 #
07:40	0		39	-	shutdown, drop plug
07:40	0		-	-	Plug R+M
07:56	0		0	3.5	Start disp
08:10	700-1500		44	-	Plug down
08:12	1500-0				Release Psi, Float held

KANSAS CORPORATION COMMISSION

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Thank You  
Chad Crew