

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7775
Name: Wilton Petroleum, Inc.
Address 1: P O Box 391
Address 2: _____
City: Canton State: KS Zip: 67428 + 0391
Contact Person: Bernie Rundstrom
Phone: (620) 628-4466

CONTRACTOR: License # 34190
Name: Vision Oil & Gas, LLC

Wellsite Geologist: Frank Mize
Purchaser: _____

Designate Type of Completion: **RECEIVED**
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12-2-08 12-12-08 12-24-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135248690000
Spot Description: _____
SE NE SE Sec. 28 Twp. 20 S. R. 21 East West
1819 1816 Feet from North / South Line of Section
524 539 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner: Per GPS 3/24/09
 NE NW SE SW
County: Ness

Lease Name: Bieber Well #: 2
Field Name: Mt. Carmel
Producing Formation: Mississippi
Elevation: Ground: 2241' Kelly Bushing: 2249'
Total Depth: 4470' Plug Back Total Depth: 4467'
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1470 Feet
If Alternate II completion, cement circulated from: 222'
feet depth to: surface w/ 170 sx cmt.

Drilling Fluid Management Plan P+A AH II NR
(Data must be collected from the Reserve Pit) 4-6-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: V. Pres Date: 3-4-09
Subscribed and sworn to before me this 4th day of March,
20 09.
Notary Public: Mary Jane Lauer
Date Commission Expires: 4-4-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
MARY JANE LAUER
My Appt. Expires 4-4-09

Operator Name: Wilton Petroleum, Inc. Lease Name: Bieber Well #: 2
 Sec. 28 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Receiver Cement Bond,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1444</td> <td>+806</td> </tr> <tr> <td>Lansing</td> <td>3835</td> <td>-1586</td> </tr> <tr> <td>BKC</td> <td>4150</td> <td>-1901</td> </tr> <tr> <td>Pawnee</td> <td>4246</td> <td>-1997</td> </tr> <tr> <td>Ft Scott</td> <td>4336</td> <td>-2087</td> </tr> <tr> <td>Cherokee</td> <td>4359</td> <td>-2110</td> </tr> <tr> <td>Miss</td> <td>4406</td> <td>-2158</td> </tr> </table>	Name	Top	Datum	Anhydrite	1444	+806	Lansing	3835	-1586	BKC	4150	-1901	Pawnee	4246	-1997	Ft Scott	4336	-2087	Cherokee	4359	-2110	Miss	4406	-2158
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20#	222'	standard	170	3% cc, 2% gel
Casing	7 7/8"	5 1/2"	14#	4462'	standard	175	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/ft	4424-27 Mississippi	250 gal 15% MCA	
KANSAS CORPORATION COMMISSION MAR 05 2009 RECEIVED			

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CHARGE TO:
WILTON PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

KANSAS CORPORATION COMMISSION

TICKET

No 15499

MAR 05 2009

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PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY KS	WELL/PROJECT NO. #2	LEASE BIEBER	COUNTY/PARISH NESS LD.	STATE KS	CITY BAZINE KS.	DATE 12/30/08	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR W. DAVIREN	RIG NAME/NO. REG 17	SHIPPED VIA	DELIVERED TO 3E, 12 1/2 S. W. ENTO	ORDER NO.	
3.	WELL TYPE DEWELL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE PRODUCTION STRING	WELL PERMIT NO.	WELL LOCATION SEC.		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE 110	1	@	30	ML	7.00	210.00
578		1			Pump CHARLES >1500Gt	1	@			1400.00	1400.00
581		1			SERVICE CHARLES CEMENT	175	Sks			1.90	332.50
583		1			DRAYAGE	274	1/2 TM			1.75	479.73
325		1			STANDARD CEMENT/BAZARD	175	Sks			13.00	2275.00
276		1			FLO CELL	25	Lbs			1.50	37.50
281		1			MUDELUSIT	500	gal			1.00	500.00
221		1			LIQUID KCH	2	gal			26.00	52.00
282	284	1			CALSSAL SALT CALSERAL	8	Sks			30.00	240.00
284	283	1			SALT	900	Lbs			20	180.00
285		1			CFR	100	Lbs			4.50	450.00
290		1			D-AER	2	gal			35.00	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Eminent Keehn
 DATE SIGNED 12/30/08 TIME SIGNED 11:00 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1 6226.73
WE UNDERSTOOD AND MET YOUR NEEDS?				sub #2 4735.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL 10961.73
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				ness TAX 5.3% 452.59
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 11,414.32
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DUSTY D. FUNK APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE _____ PAGE NO. _____

CUSTOMER WILTON Petroleum WELL NO. #2 LEASE _____ JOB TYPE _____ TICKET NO. _____

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							LOADED FLOAT EQUIP
	1430							ON LOCATION WARRREN LAYER
	1750							DOWN DRILL PIPE + COLLARS
	1802							LAYING DOWN KELLY
	1835							START CASING 5 1/2 14 #0244
								TD LOG 4467
								REG 4470
								SET CASING @ 4462 8' DEEP BOTTOM
								112 JOINTS ON LOCATION
								5 OUT, PUT CASING @ 4460.3
								WITH OUT PORT COLLAR + INSERT
								FLOAT SIZES
								ANHYDRITE BOTTOM @ 1470'
								CENTRALIZERS ON JOINTS
								1, 3, 5, 7, 9, 11, 13, 15, 17 & 72
								BASKETS JOINTS 2 & 72
	2135							TAG BOTTOM DROP BALL
	2140							BREAK CIRCULATION + ROTATE
	2215		6					PLUG RAT HOLE w/ 30 SKS.
	2220		12		✓		200	START MUD FLUSH
			20		✓		200	KCL 2
			37		✓		0	START CEMENT
								WASH PUMP LINE + DROP PLUG
	2240	5.5	0		✓		0	START DISPLACEMENT
			90				300	
			95				400	
			100				500	
			105				1000	
	2300		108.2				1300	LAND PUMP + HEAD
								RELEASE
	2400							JOB COMPLETED

KANSAS CORPORATION COMMISSION

MAR 05 2009

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THANK YOU DAVE, DUSTY + JEFF



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 117403

Invoice Date: Dec 3, 2008

Page: 1

Bill To:
Wilton Petroleum, Inc. P O Box 391 Canton, KS 67428

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wilton	Bieber #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Dec 3, 2008	1/2/09

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	13.65	2,320.50
3.00	MAT	Gel	20.40	61.20
5.00	MAT	Chloride	57.15	285.75
178.00	SER	Handling	2.25	400.50
30.00	SER	Mileage 178 sx @ .10 per sk per mi	17.80	534.00
1.00	SER	Surface	999.00	999.00
30.00	SER	Mileage Pump Truck	7.00	210.00
1.00	SER	Head Rental	111.00	111.00
1.00	EQP	Wooden Plug	67.00	67.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 498.89

ONLY IF PAID ON OR BEFORE

Jan 2 2009

Subtotal	4,988.95
Sales Tax	144.93
Total Invoice Amount	5,133.88
Payment/Credit Applied	
TOTAL	5,133.88

KANSAS CORPORATION COMMISSION

MAR 05 2009

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4631.99

ALLIED CEMENTING CO., LLC. 33444

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>12-02-08</u> / <u>12-03-08</u>		SEC. <u>28 1/2</u>	TWP. <u>20s</u>	RANGE <u>21W</u>	CALLER OUT <u>8:00 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Bieber</u>		WELL # <u>2</u>	LOCATION <u>232 Rd E of Sarnore 10N.</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				w/into				

CONTRACTOR Vision Rig #17 OWNER Wilton Petro. Inc.

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>225'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>222</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>2000</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>20'</u>
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>Freshwater 12.86 bbl</u>	

CEMENT AMOUNT ORDERED 170 lbs Common 3% cc 2% gel

COMMON <u>170</u>	@ <u>13.65</u>	<u>2,320.50</u>
POZMIX	@	
GEL <u>3</u>	@ <u>20.40</u>	<u>61.20</u>
CHLORIDE <u>5</u>	@ <u>57.15</u>	<u>285.75</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>178</u>	@ <u>2.25</u>	<u>400.50</u>
MILEAGE <u>178 x .10 x 30</u>		<u>534.00</u>
TOTAL		<u>3601.95</u>

EQUIPMENT

PUMP TRUCK # <u>366</u>	CEMENTER <u>Randy</u>
	HELPER <u>Alvin</u>
BULK TRUCK # <u>482</u>	DRIVER <u>Ron</u>
BULK TRUCK #	DRIVER

REMARKS:

Rig up
Pipe on bottom
Break circulation with Rig
Mixed 170 lbs Common 3% cc 2% gel
Spent down
Released plug
Washed up
Displaced with 12.86 bbl Fresh Water
Shut in
Rig down
Cement did circulate
CHARGE TO: Wilton Petro Inc.

SERVICE

DEPTH OF JOB <u>222'</u>		
PUMP TRUCK CHARGE		<u>999.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD	@	
<u>Head Rent</u>	@ <u>111.00</u>	<u>111.00</u>
	@	
TOTAL		<u>1,320.00</u>

STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wooden Plug</u>	@ <u>67.00</u>	<u>67.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>67.00</u>

KANSAS CORPORATION COMMISSION
MAR 05 2009

To Allied Cementing Co., LLC. **RECEIVED**
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Benny Wright
SIGNATURE Benny Wright

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS