

KE  
3/2/09

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: NA  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10-17-08 10-20-08 NA  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-31694-0000  
County: Montgomery  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ NW - NE Sec. 28 Twp. 34 S. R. 17  East  West  
660 feet from S / (N) (circle one) Line of Section  
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Liebert Well #: 28-4  
Field Name: Coffeyville  
Producing Formation: NA  
Elevation: Ground: 749.8 Kelly Bushing: \_\_\_\_\_  
Total Depth: 980 Plug Back Total Depth: 973  
Amount of Surface Pipe Set and Cemented at 22.9 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 973  
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan AIT II ncr 4-6-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 2-24-09

Subscribed and sworn to before me this 24th day of February, 2009.

Notary Public: Stephanie Lakey  
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION # 05003715

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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MAR 02 2009  
CONSERVATION DIVISION  
WICHITA KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Liebert Well #: 28-4  
 Sec. 28 Twp. 34 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Summit	407	
Mulky	447	
Squirrel	483	
Weir	663	
Riverton	907	
Mississippi	922	

Compensated Density - Neutron Porosity  
 Deep Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	22' 9"	Portland	6	
Production	6.75	4.5	11.6#	973	Class A	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
not complete	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	5	Lic #:	3288	S 28	T34S	R17E	
API #:	15-125-31694-0000			Location	NW,NE		
Operator:	Endeavor Energy Resources LP			County	Montgomery		
Address:	PO Box 40						
	Delaware, Ok 74027			Gas Tests			
Well #:	28-4	Lease Name:	Liebert	Depth	In. / #	Office	flow MCF
Location:	660	FNL	Line	see page 3			
	1980	FEL	Line				
Spud Date:	10/17/2008						
Date Completed:	10/20/2008	TD:	980				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight							
Setting Depth	22' 9"						
Cement Type	Portland						
Sacks	6						
Feet of Casing							
Note:							
08LJ-102008-R5-012-Liebert 28-4-EER							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	250	252	lime	443	447	blk shale
2	9	clay	252	253	Mulberry carbonated shale	447	448	Mulky coal
9	11	sand	253	278	Pink lime			wet
11	26	shale	278	282	shale	448	451	Breezy Hills lime
26	47	lime	282	284	Anna blk shale	451	460	shale
47	89	shale	284	285	shale	460	461	Iron post coal
89	93	lime	285	286	Lexington coal	461	483	shale
93	98	Stark blk shale	286	290	shale	483	500	Squirrel sand
98	110	lime	290	293	sand	500	505	shale
110	119	shale			odor	505	508	lime
119	121	lime	293	315	shale	508	509	blk shale
121	122	Hushpuckney blk sha	315	341	Peru sand	509	510	Crowburg coal
122	128	lime			odor	510	522	shale
128	145	shale	341	373	shale	522	532	Cattleman sand
145	178	Weiser sand	373	407	Oswego lime	532	558	shale
178	213	shale	407	409	Summit blk shale	558	560	Mineral coal
213	219	sand	409	410	shale	560	565	shale
219	250	shale	410	443	2nd Oswego lime	565	567	sand

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Operator		Lease Name		Well #		page 2		
Endeavor Energy Resources LP		Lieber		28-4				
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
567	576	shale	980		Total Depth			
576	577	Flemming coal						
577	588	shale						
588	597	sand						
597	599	shale						
599	603	laminated sand						
603	619	shale						
619	620.5	blk shale						
620.5	622	coal						
622	640	shale						
640	643	sand						
643	645	shale						
645	647	Tebo coal						
647	660	shale						
660	663	sand						
663	665	Weir coal						
665	682	sandy shale						
682	687	blk shale						
687	701	shale						
701	708	sand						
708	715	shale						
715	728	sand						
728	736	laminated sand						
736	737	coal						
737	753	shale						
753	803	Red Bed						
803	821	shale						
821	822	coal						
822	828	shale						
828	844	laminated shale						
844	873	sand						
873	877	shale						
877	907	sandy shale						
907	909	Riverton coal						
909	913	sandy shale						
913	922	sand						
922	928	sandy lime						
		oil odor						
928	937	chat						
		oil odor						
937	980	lime						

Notes:

08LJ-102008-R5-012-Lieber 28-4-EER

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