

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Rame:	Operator: License # 32887	API No. 15 - <u>099-24476-0000</u>
SE_NW_NE_Sec_14_Typp_34_S. P. 17	Name: Endeavor Energy Resources, LP	
Septiment Sept		
Operator Contact Person. See Driskill Pontrector: Name: Well Refined Drilling Contrector: Name: Allem: Well # 14-4 Field Name: Coffeyrillie Producing Formation; NA Contrector: Name: Allem: Name: Allem: Name: Allem: Name: Coffeyrillie Producing Formation; NA Contrector: Name: Coff		950 feet from S / (circle one) Line of Section
Poorages Calculated from Nearest Outside Section Corner:	Purchaser: NA	1850 feet from (C) / W (circle one) Line of Section
Contractor: Name; Well Retined Drilling License; 33072 Wellste Gaologiat: NA Designate Type of Completion: ✓ New Well — ReEntry — Workover — Oil — SWD — SIOW — Temp. Abd. — Oil — SWD — Siow — S	Operator Contact Person: Joe Driskill	
Contractor: Name; Well Refined Drilling Licenses: 33072 Wellsite Geologist: NA Designate Type of Completion: V New Well Ro-Entry Workover Oil SWD SIOW Temp Abd. Gas ENHH SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Depending Plug Back Total Depth: Depending Plug Back Total Depth: Depth Re-Producting Formation: Operator Reserve Plug Depth Re-Producting Formation: Well Name. Other (SWD or Enhr?) Docket No. Dry Back Plug Back Total Depth: Double Commingled Docket No. Dry Back Plug Back Total Depth: Double Commingled Docket No. Dry Back Plug Back Total Depth: Double Completion Docket No. Dry Back Plug Back Total Depth: Double or Back Plug Back Total Depth: Docket No. Dry Back Plug Back Total Depth: Docket No. Docket No. Dry Back Plug Back Total Depth: Docket No. NSTAUCTIONS: An original and two copies of this form shall be filled with the Kanasa Corporation Commission, 130 S. Market Poom 2078, Wichital, Kanasa 67202. within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of a date two of his form with er ned confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentially in secess of 12 months). One copy of all wireline tog and soldy twell report shall be attached with the form (see rule 82-3-107 to confidentially in secess of 12 months). One copy of all wireline tog and soldy twell report shall be attached wit		(circle one) 🚱 SE NW SW
Field Name: Coffeyville Producing Formation: NA Elevation: Ground: 759.7 Kelly Bushing: Total Depth: 930 Plug Back Total Depth: 925 Amount of Surface Pipe Set and Cemented at 22 9' Feet Multiple Stage Camenting Collar Used? President Peet President Peet President Presi	·	Lease Name: Allen Well #: 14-4
Welsite Geotogist: NA Designate Type of Completion: ✓ New Well SWD SIDW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Alberhate II completion, cemented at 22.99 Feet Multiple Stage Cementing Collar Used? If Alberhate II completion, cemented at 22.99 Feet Multiple Stage Cementing Collar Used? If Alberhate II completion, cement circulated from 225 feet depth to surface w/ 105 sx cmt. Plug Back Plug Back Total Depth: Despering Re-pert. Cornv to Enhr./SWD Plug Back Plug Back Total Depth: Despering Re-pert. Cornv to Enhr./SWD Plug Back Plug Back Total Depth: Docket No. Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Docket No. Other (SWD or Enhr.?) Docket No. Outrier Sec. Twp. S. R.		Field Name: Coffeyville
Elevation: Ground: 759.7 Kelly Bushing: Total Depth: 930" Plug Back Total Depth: 925 Amount of Surface Pipe Set and Cemented at 22.9" Feet Multiple Stage Cementing Collar Used? Total Depth: 930" Plug Back Total Used? Plug Back Total Depth: 930" Plug Back Total Plug Peet Total P		Producing Formation: NA
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perl. Conv. to Enhr/SWD Plug Back Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Date Reached TD Completion Date Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion information of side two of this form will be reflected original in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this 24 day of February Notary Public. Date Commission Explication Notary Public. Date Commission Explication Notary Public. Date Commission Explication Total Depth: 930' Plug Back Total Depth: Multiple Stage Cementing Collar Used? Wityes, show depth set if Multiple Stage Committing Collar Used? Wityes, show depth set if Halendard Conditional for a gurface with 14 statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Notary Public. Date Commission Explication Notary Public. Drive Institute of Suda Cemented at 22 2009 Notary Public. Drive Institute of Suda Cemented at 22 2009 Notary Public. Drive Institute of Suda Cemented at 22 2009 Notary Public. Drive Institute of Suda Cemented at 22 2009 Notary Public. Drive Institute of Suda Cemented at 22 2009 Notary Pub		
Amount of Surface Pipe Set and Cemented at 22.9° Feet Multiple Stage Cementing Collar Used?	<u>,</u>	
Multiple Stage Cementing Collar Used? Yes No	·	,
Suprature Supr	`	
If Norkover/Re-entry: Old Well Info as follows: Operator:		
Special Composition Surface Writing Fluid Management Plan Alt Will Y-6-09		
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-pert. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months! Grequised in writing a standard with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Operation of fluid disposal if hauled offsite: Operator Name: Lease Name: L	•	
Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Or		
Deepening Re-perf. Conv. to Enhr./SWD Chloride content ppm Fluid volume bbls Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Coperator Name: License No.:		
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 papty. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Public Statutes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. RECEIVED Notary Public STATE OF OKUAHOMA		
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Docket No. Docket No. Docket No. Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. Esast West County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Part Duck L Notary Public State And Sta		,,
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10-14-08 Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Parallel Commission Expires ADM 18 200 February NOTARY PUBLIC STATE OF OKLAHOMA NOWANTATE OF OKLAHOMA		Dewatering method used
Other (SWD or Enhr.?) Docket No. 10-14-08 Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date NA Completion Date or Recompletion Date County: Uniformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 rapply.) Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 ror confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Operation Name: License No.: Quarter Sec. Twp. S. R East West	3 • •	Location of fluid disposal if hauled offsite:
Lease Name:	·	Operator Name:
Spud Date or Recompletion Date Date Reached TD	Other (SWD of Emil.)	Lease Name:License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Operations Superintendent Date: 2-24-09 Stephanie Lakey NOTARY PUBLIC-STATE OF OKLAHOMA WAR 0 2 2009 Pate Commission Expires: ADVI 18, 2009 MY COMMISSIONET COUNTY AND COMMISSIONET COUNTY Letter of Confidentiality Received Geologist Report Received Wireline Log Received Geologist Report Received WICD Distribution WAR 0 2 2009	10-14-08 10-15-08 NA	Quarter Sec Twp S. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Operations Superintendent Date: 2-24-09 Subscribed and sworn to before me this 211 day of February NOTARY PUBLIC:STATE OF OKLAHOMA WIREline Log Received MAR 0 2 2009 MY COMMISSIONER COUNTY MY COMMISSIONER COUNTY And COUNTY WITCH DESCRIPTION OF THE PROPERTY OF OKLAHOMA	Recompletion Date Recompletion Date	County: Docket No.:
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-ls and geologist well report shall be attached with this form. ALL CEMENTING
Title: Operations Superintendent Date: 2-24-09 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received RECEIVED Notary Public: STEPHANIE LAKEY NOTARY PUBLIC-STATE OF OKLAHOMA Date: Operations Superintendent NOWATA COUNTY Letter of Confidentiality Received Wireline Log Received RECEIVED NOTARY PUBLIC-STATE OF OKLAHOMA NOWATA COUNTY	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Title: Operations Superintendent Date: 2-24-09 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received RECEIVED Notary Public: STEPHANIE LAKEY NOTARY PUBLIC-STATE OF OKLAHOMA Date: Operations Superintendent NOWATA COUNTY Letter of Confidentiality Received Wireline Log Received RECEIVED NOTARY PUBLIC-STATE OF OKLAHOMA NOWATA COUNTY	Singeture: Que Drighill	KCC Office Use ONLY
Subscribed and sworn to before me this 24 day of February 20 09 Notary Public Stephanie (alry NOTARY PUBLIC-STATE OF OKLAHOMA Date Commission Expires 4001 18.7009 MY COMMISSION TO COUNTY MI Denied, Yes Date: Wireline Log Received Geologist Report Received MAR 0 2 2009	Operations Superintendent 2-24-09	
Notary Public Stephanie Cally NOTARY PUBLIC-STATE OF OKLAHOMA Nowara County NOWATA COUNTY Wireline Log Received Geologist Report Received MAR 0 2 2009	Title:	
Notary Public Stephanie Lakey NOTARY PUBLIC-STATE OF OKLAHOMA Date Commission Expires April 18.7009 MY COMMISSION TO COUNTY MY COMMISSION TO COUNTY RECEIVED MAR 0 2 2009	Subscribed and sworn to before me this 24 day of February	Wireling Los Bossived
Notary Public Stephanie Cakey NOTARY PUBLIC-STATE OF OKLAHOMA Date Commission Expires April 18, 7009 MY COMMISSION TO COUNTY MY COMMISSION TO COUNTY	20.09	RECEIVED
Date Commission Expires: ADVI 18.7009 MY COMMISSION TA COUNTY		Geologist Report Received
Date Commission Expires: TOTAL TO COMMISSION EXPIRES APRIL 18, 2009 COMMISSION # 05 03 23 25		
COMMISSION # 05 CO 221	Date Commission Expires: TOTI 18 2009 IMY COMMISSION EX	PIRES APRIL 10 20
	COMMI	SSION # 05 00 3216

Side Two

Operator Name: Ende	avor Energy Resc	urces, LP		Lease	Name: A	llen		Well #: 14-4	
Sec. 14 Twp. 34	S. R. <u>17</u>	_ ✓ East	West		y: Labette				N. W. J. L. J. J. L.
ISTRUCTIONS: Sho ested, time tool open emperature, fluid reco lectric Wireline Logs	and closed, flowin very, and flow rate	g and shut- es if gas to s	in pressures, surface test, a	whether si	hut-in pre	ssure reach	ed static level, h	nydrostatic pressure	es, bottom hole
rill Stem Tests Taken		☐ Ye	s 📝 No		V L	og Form	ation (Top), De	oth and Datum	Sample
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st All E. Logs Run:									
Compensated Deep Inductior	•	utron Po	orosity						
s, s. 18. 147 - Atlanta Perinain sa manta-fasar Mannisan Mannisan Peren	HALIMANIA PARAMININA BARLUKUN MITUH KENTUH PENGRUKKA	Repor	CASING t all strings set-c	RECORD	Ne urface, inte	***************************************	duction, etc.		подрудирую у уроло положения се ально на под догун под на
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	We Lbs.	ight / Ft.	Setting Depth	Type o		Type and Perce Additives
Surface	12.250	8.625		24#		22' 9"	Portland	4	
Production	6.75	4.5		11.6#		925	Class A	105	
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECO	ORD		
Purpose: Depth Type of Cement Perforate Top Bottom			#Sacks Used			and Percent Additives	;		
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot			D - Bridge Plug ach Interval Pei		3	Acid,	Fracture, Shot, Ce	ement Squeeze Recor of Material Used)	rd Dept
			10.000100000000000000000000000000000000						
			www.harashanahanahanahanahanah				MIN 6 2 4 P		
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes	No	
Date of First, Resumerd not complete	Production, SWD or	Enhr.	Producing Met	thod	Flowing	g 🔲 Pu	mping G	as Lift Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravit
Disposition of Gas	METHOD OF	COMPLETIC	PN			Production I	nterval		peren
Vented Sold (If vented, Sub	Used on Lease		Open Hole	Per	f. [Dually Comp.	Comming	led	RECEI MAR 1

Well Refined Drilling Company, Inc.
4230 Douglas Road - Thayer, KS 66776
Contractor License # 33072 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:			Commence of the	100 A 100	I VED.			
		-24476-0000		Supplement 1	WERE PARTY	S 14	T34S	
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		eavor Resources	LP	·	18 . JU	County:	<u> </u>	Labette
	s: P.O E	30x 40			TO DIE			-
San Marsa		vare, Ok 74027				Gas	Tests 🤌	The second
Well #:		Lease Name:	Allen		Depth **	0z	Orfice	flow - MCF _*
Location:		FNL	Line	建设	205		No Flov	
		FEL	Line	经第二次	330	9	1/2"	18.8
Spud Date		10/14/2008			355	10	1/2"	19.9
Date Com		10/15/2008	TD:	930	405	Gas	Check S	Same
	Josiah				430	Gas	Check S	Same
Casing F		Surface	Produc	tion	455	12	1/2"	21.9
Hole Siz		12 1/4"		6 3/4"	480	15	1/2"	24.5
Casing	Size	8 5/8"			555	12	1/2"	21.9
Weight					580	Gas	Check S	
Setting		22' 9"			605		Check S	
Cement	Туре	Portland	<u> </u>		705	20	1/2"	28
Sacks		4			755	3	1"	44.7
Feet of	Casing				780	Gas	Check S	
					805		Check S	
Rig Tim	е				730		Check S	
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0.5 7 8 11 47 48 59 94 99 172 200 202 282	0.5 7 8 11 47 48 59 94 99 172 200 202 282 316	overburden lime dry gavel sand lime coal lime shale sandy shale odor shale lime blk shale shale	318 322 340 3342 350 351 354 358 386 394 400 409 413 424	351 351 354 358 385 386 394 409 413 424 433 435	shale lime added water oil odor shale Summit blk shale lime shale coal shale sand sandy shale sand shale sand sand shale	Top 456 487 509 511 543 545 567 569 574 581 594 585 608 617 619	80ttom 487 509 511 543 545 567 569 574 581 594 585 608 617 619 651	sand shale lime shale blk shale coal shale sand shale coal shale sand shale sand shale coal shale sand

RECEIVED MAR 9 2 2009 KCC WICHITA

Operator E	ndeavor t	nergy Resources	Lease Na	me:	Allen	Well#	14.4	error - Asia Mariana
Тор	Bottom	🦒 Formation 🖖	/ Лор.	Bottom	Formation.	Top	Bottom	Formation
689	690	lime		- Callagar and a		35,420,700		- Last Application 18-32
690		shale				1		
730	739	sand				 		
739		shale				 		
815	817					1		
817	852						<u> </u>	
852	853.5	coal						
853.5	867	shale						
867	881	Mississippi chat				T		
881	930	Mississippi lime						
930		Total Depth				T		
								- ,
				_				

								4.0
						L		

Notes: 08LJ-101508-R5-011-Allen 14-4-EER

RECEIVED MAR 0 2 2009 KCC WICHITA



TICKET NUMBER 18386

LOCATION Berthesulle, ok

FOREMAN Like Senders

DATE

AUTHORIZTION_

	CUSTOMER# WE	LL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-04	2520 Allen	4.4		TO T	TOTAL	COUNT
USTOMER	Transfer 1				Program and a second	Lefete
AILING ADDR	Endograr		TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRI	:88		398	John	- Moon #	DRIVER
			518	Brien	 	
CITY	STATE	ZIP CODE	Nune		 	
		_	TO COME	791	 	ļ
OB TYPE	AJ HOLE SIZE	13/4 HOLE DEF	PTH <i>930'</i>	CASING SIZE & V	WEIGHT 411/	<u> </u>
ASING DEPTH	925' DRILL PIPE	TUBING_		OASING SIZE & I	•	
LURRY WEIGH	T /4 SLURRY VOL	/. J9 WATER ga	al/ek / O4/	CEMENT : FFT :	OTHER_	
ISPLACEMENT	14.7 DISPLACEME	NT PSI 100 MIX PSI		CEMENT LEFT in		5
EMARKS:	and the said and	I I I' A	200	RATE 4/-4/	5	
5% Se	les / 200 coll	Please Nos	W 105 Er of	exact.	40 Kal	Seal
		ire Cement to S				
		ic (event to)	wet			<u></u>
					· ·	
				·		
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION	of SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	54 in 1			
5406	45	MILEAGE	(6.11)	,		9250
5407		Bulk Tok	a sa anaidh an an an			
, , , , , , , , , , , , , , , , , , ,					1	164
5402	925'	1		DECE	IVED	3/50
	925' 4 kar	Footage		RECE		1850
550/c	925' 4 hrs	Transport		KE NASA	2 2009	315° 185° 448°
		Footage			CEIVED	1850
550/c		Transport		KE NASA	2 2009	315° 185° 448°
550/c 562/	4 hrs	Transport 41/2 Plug Conta	irer.	KE NASA	2 2009	3/5 ° 185 ° 448 ° 200 °
550/e 562/		Footage Transport 41/2 Plug Conta	irer.	KE NASA	2 2009	3/5 ° 185 ° 448 ° 200 °
550/C 562/ 1/04 1/07A	105 x / 9 × 70 == 2 x / 80=	Transport 41/2 Plug Conta	irer.	KE NASA	2 2009	3/5 6 185 9 448 6 200 6
550/e 562/ 1/04 1/07A 1/10A	105 x / 9870 = 2 x / 80 = 2 x / 1050 =	Footage Transport 41/2 Plug Conta	irer.	KE NASA	2 2009	3/5 ° 448° 200° 200° 200° 200° 200° 200° 200° 20
550/C 562/ 1/04 1/07A 1/10A	105 x / 9 × 70 == 2 x / 80=	Footage Transport 41/2 Plug Conta	A)	KE NASA	2 2009	3/5 6 185 9 448 6 200 6 200 6 1480 3 92 6
550/C 562/ 1/04 1/07A 1/10A 1/1/88	105 x / 9870 = 2 x / 80 = 2 x / 1050 =	Factore Transport 41/2 Plus Conta Comant/Class Planescal Kal Seal	A)	K KCO	2 2009	3/5 ° 448 ° 200 °
550/C 562/ 1/04 1/07A 1/10A 1/11 1/18B 1/23	105 x 19 270 = 2 x 1050 = 6 x 1300 = 6 x 130	Factore Transport 41/2 Plus Conta Comant/Class Planescal Kal Seal	A)	K KCO	2 2009	3/5° 185° 448° 200° 1480° 91° 441° 99° 85°
150/C 562/ 1104 1107A 1110A 1111 11188 1123	105 se/ 9870 = 2 se/ 80 = 2 se/ 80 = 6 se/ 300 = 6 se/ 500 = 6 se/	Footage Transport 41/2 Plus Conta Coment / Class Planescal Kal Scal Granulated Sal Remium Gal City Water	(A)	W MA	2 2009	3/5° 185° 448° 200°
150/C 562/ 1104 1107A 1110A 1111 11188 1123	105 se/ 9870 = 2 se/ 80 = 2 se/ 80 = 6 se/ 300 = 6 se/ 500 = 6 se/	Factore Transport 41/2 Plus Conta Comant/Class Planescal Kal Seal	(A)	K KCC	2 2009	3/5 ° 448° 200° 200° 200° 200° 200° 200° 200° 20
550/C 562/ 1/04 1/07A 1/10A 1/1/88	105 se/ 9870 = 2 se/ 80 = 2 se/ 80 = 6 se/ 300 = 6 se/ 500 = 6 se/	Footage Transport 41/2 Plus Conta Coment / Class Planescal Kal Scal Granulated Sal Remium Gal City Water	(A)	K KCC	2 2009	3/5 ° 448° 200° 200° 21° 21° 21° 21° 21° 21° 21° 21° 21° 21
550/C 562/ 1/04 1/07A 1/10A 1/11 1/18B 1/23	105 se/ 9870 = 2 se/ 80 = 2 se/ 80 = 6 se/ 300 = 6 se/ 500 = 6 se/	Footage Transport 41/2 Plus Conta Coment / Class Planescal Kal Scal Granulated Sal Remium Gal City Water	(A)	K KCC	2 2009	3/5 ° 448° 200° 200° 21° 21° 21° 21° 21° 21° 21° 21° 21° 21
150/C 5621 1104 1107A 1110A 1111 11188 1123 1404	105 se/ 9870 = 2 se/ 80 = 2 se/ 80 = 6 se/ 300 = 6 se/ 500 = 6 se/	Footage Transport 41/2 Plus Conta Coment / Class Planescal Kal Scal Granulated Sal Remium Gal City Water	the state of the s	K KCC	CEIVED 2 2009 2 0 2 2009 WICHITA	3/5 ° 4/8° ° 200
150/C 562/ 1/04 1/07A 1/10A 1/1/1 1/18B 1/23	105 se/ 9870 = 2 se/ 80 = 2 se/ 80 = 6 se/ 300 = 6 se/ 500 = 6 se/	Footage Transport 41/2 Plus Conta Coment / Class Planescal Kal Scal Granulated Sal Remium Gal City Water	(A)	MA K.KCO	2 2009	3/5° 185° 448° 200° -/480° 22° 44/ 99° 85