

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

Joe Driskill
2/2/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-14-08 10-15-08 NA
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-24476-0000
County: Labette
SE NW NE Sec. 14 Twp. 34 S. R. 17 East West
950 feet from S N (circle one) Line of Section
1850 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) SE NW SW
Lease Name: Allen Well #: 14-4
Field Name: Coffeyville
Producing Formation: NA
Elevation: Ground: 759.7 Kelly Bushing: _____
Total Depth: 930' Plug Back Total Depth: 925
Amount of Surface Pipe Set and Cemented at 22' 9" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 925
feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan AH II nr 4-6-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 2-24-09

Subscribed and sworn to before me this 24th day of February, 2009.

Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Endeavor Energy Resources, LP Lease Name: Allen Well #: 14-4
 Sec. 14 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Summit 351 Datum
 Mississippi chat 867
 Mississippi Lime 881

List All E. Logs Run:

**Compensated Density - Neutron Porosity
 Deep Induction**

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.250 | 8.625 | 24# | 22' 9" | Portland | 4 | |
| Production | 6.75 | 4.5 | 11.6# | 925 | Class A | 105 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. not complete Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

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Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



| | | |
|-----------|-----------------------|--------------------|
| Rig # | 5 | S 14 T34S R17E |
| API # | 15-099-24476-0000 | Location: SE,NW,NE |
| Operator: | Endeavor Resources LP | County: Labette |

| | | | | | | | |
|---------------------|--------------------|--------------------|-------|-----------|----------------|---------|----------|
| Address: P.O Box 40 | | Delaware, Ok 74027 | | Gas Tests | | | |
| Well #: | 14-4 | Lease Name: | Allen | Depth | Øz | Ørice | flow MCF |
| Location: | 1950 FNL | Line | | 205 | | No Flow | |
| | 1850 FEL | Line | | 330 | 9 | 1/2" | 18.8 |
| Spud Date: | 10/14/2008 | | | 355 | 10 | 1/2" | 19.9 |
| Date Completed: | 10/15/2008 TD: 930 | | | 405 | Gas Check Same | | |
| Driller: | Josiah Kephart | | | 430 | Gas Check Same | | |
| Casing Record | Surface | Production | | 455 | 12 | 1/2" | 21.9 |
| Hole Size | 12 1/4" | 6 3/4" | | 480 | 15 | 1/2" | 24.5 |
| Casing Size | 8 5/8" | | | 555 | 12 | 1/2" | 21.9 |
| Weight | | | | 580 | Gas Check Same | | |
| Setting Depth | 22' 9" | | | 605 | Gas Check Same | | |
| Cement Type | Portland | | | 705 | 20 | 1/2" | 28 |
| Sacks | 4 | | | 755 | 3 | 1" | 44.7 |
| Feet of Casing | | | | 780 | Gas Check Same | | |
| | | | | 805 | Gas Check Same | | |
| Rig Time | | | | 730 | Gas Check Same | | |
| | | | | 855 | 4 | 1" | 51.6 |
| | | | | 880 | Gas Check Same | | |
| | | | | 905 | Gas Check Same | | |
| | | | | 930 | Gas Check Same | | |

08LJ-101508-R5-011-Allen 14-4-EER

Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|-------------|------|--------|------------------|-----|--------|-----------|
| 0 | 0.5 | overburden | 318 | 322 | shale | 456 | 487 | sand |
| 0.5 | 7 | lime | 322 | 350 | lime | 487 | 509 | shale |
| 7 | 8 | dry gavel | 340 | | added water | 509 | 511 | lime |
| 8 | 11 | sand | 3342 | | oil odor | 511 | 543 | shale |
| 11 | 47 | lime | 350 | 351 | shale | 543 | 545 | blk shale |
| 47 | 48 | coal | 351 | 354 | Summit blk shale | 545 | 567 | shale |
| 48 | 59 | lime | 354 | 358 | lime | 567 | 569 | coal |
| 59 | 94 | shale | 358 | 385 | shale | 569 | 574 | shale |
| 94 | 99 | sandy shale | 385 | 386 | coal | 574 | 581 | sand |
| | | odor | 386 | 394 | shale | 581 | 594 | shale |
| 99 | 172 | shale | 394 | 400 | sand | 594 | 585 | coal |
| 172 | 200 | lime | 400 | 409 | sandy shale | 585 | 608 | shale |
| 200 | 202 | blk shale | 409 | 413 | sand | 608 | 617 | sand |
| 202 | 282 | shale | 413 | 424 | shale | 617 | 619 | lime |
| 282 | 316 | lime | 424 | 433 | sand | 619 | 651 | sand |
| 298 | | oil odor | 433 | 435 | lime | 651 | 685 | shale |
| 316 | 317 | shale | 435 | 444 | sand | 685 | 686 | coal |
| 317 | 318 | blk shale | 444 | 456 | sandy shale | 686 | 689 | shale |

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 18386

LOCATION Bartholomew, OK

FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|--------------------|---------|----------|-------|---------|
| 10-17-08 | 2520 | Allen 14.4 | | | | Labette |
| CUSTOMER | | | TRUCK # | | | |
| MAILING ADDRESS | | | DRIVER | | | |
| CITY | | | TRUCK # | | | |
| STATE | | | DRIVER | | | |
| ZIP CODE | | | | | | |

JOB TYPE LJ HOLE SIZE 6 3/4 HOLE DEPTH 930' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 925' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL 1.59 WATER gal/sk 6.94 CEMENT LEFT in CASING 0
 DISPLACEMENT 14.7 DISPLACEMENT PSI 400 MIX PSI 200 RATE 4-4.5

REMARKS: Run gel/flum to establish circ., run 105 cu yd cement w/ 10" Kal Seal /
5% Salt / 2% Gel / .5" Phase. Washed out pump & lines, dropped plug &
disp. to set shoe. Shut down & washed up.

Circ Cement to Surf

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-----------|
| 5401 | 1 | PUMP CHARGE (Long String) | | 925.00 |
| 5406 | 45 | MILEAGE | | 164.25 |
| 5407 | 1 | Bulk TRK | | 315.00 |
| 5402 | 925' | Footage | | 185.00 |
| 5501C | 4 hrs | Transport | | 448.00 |
| 5621 | 1 | 4 1/2 Plug Container | | 200.00 |
| 1104 | 105 cu yd / 9870* | Cement (Class A) | * | 1480.50 |
| 1107A | 23 cu / 80* | Phasoseal | * | 92.00 |
| 1110A | 21 cu / 1050* | Kal Seal | * | 441.00 |
| 1111 | 6 cu / 300* | Granulated Salt | * | 99.00 |
| 1118B | 10 cu / 500* | Premium Gel | * | 85.00 |
| 1123 | 120 cu / 504 yd | City Water | * | 70.50 |
| 4404 | 1 | 4 1/2 Rubber Plug | * | 45.00 |
| | | | 6.55%* | SALES TAX |
| | | | | ESTIMATED |
| | | | | TOTAL |

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Revin 3737

AUTHORIZATION

[Signature]

TITLE

226699

DATE

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