

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Coffeyville Resources
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Vison Oil & Gas Services, LLC
License: 34190
Wellsite Geologist: James Hall

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/29/2008 11/08/2008 12/19/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25840-00-00
County: Ellis
n2 - n2 - sw - sw Sec. 6 Twp. 14 S. R. 17 East West
1000 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hoffman Trust Well #: 1-6
Field Name: Younger

Producing Formation: Arbuckle
Elevation: Ground: 2006 Kelly Bushing: 2014
Total Depth: 3580 Plug Back Total Depth: 3576
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1235
feet depth to Surface w/ 225 _____ sx cmt.

Drilling Fluid Management Plan AH II NR 4-6-09
(Data must be collected from the Reserve Pit)
Chloride content 8,960 ppm Fluid volume 80 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Shutts #3 SWD License No.: 8061
Quarter NE Sec. 6 Twp. 12 S. R. 17 East West
County: Ellis Docket No.: D-13819

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President Date: 3/5/09

Subscribed and sworn to before me this 5th day of March, 2009.

Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010
LORIA A. ZEHR
Notary Public, State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Hoffman Trust Well #: 1-6
 Sec. 6 Twp. 14 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: Dual Induction Log, Compensated Density/Neutron Log, Micro Log, Sonic Log, Geological Report	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Note #1
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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23	264	60/40 Poz	190	
Production		4 1/2	10.5	3565	AA-2/A-Con	400	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	Arbuckle: 3561-3576	Acid: 1500 gals, 15% MCA, & 15% SWIC	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	3557	N/A			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
12/20/2008			Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	18						

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

Attachment 1-Hoffman Trust #1-6

Note #1:

Sample	Formation (Top), Depth and Datum	
Name	Top	Datum
Topeka	3010'	-996'
Heebner	3279'	-1265'
Toronto	3300'	-1286'
Lansing 'A'	3324'	-1310'
Lansing 'B'	3346'	-1332'
Lansing 'C'	3366'	-1352'
Lansing 'E'	3391'	-1377'
Lansing 'F'	3402'	-1388'
Kansas City 'G'	3415'	-1401'
Kansas City 'H'	3454'	-1440'
Kansas City 'I'	3481'	-1467'
Kansas City 'J'	3492'	-1478'
Kansas City 'K'	3514'	-1500'
Kansas City 'L'	3540'	-1526'
Base KC	3550'	-1536'
Cong.	3561'	-1547'
Arbuckle	3566'	-1552'
RTD	3580'	

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PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 10/31/2008
INVOICE NUMBER 1970002711		

Pratt

**B
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L

T
O**
OIL PRODUCER'S, INC. OF KANSAS
1710 WATERFRONT PARKWAY

WICHITA KS 67206
ATTN:

**J
O
B

S
I
T
E**
LEASE NAME Hoffman Trust
WELL NO. 1-6
COUNTY Ellis
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02717	301		Net 30 DAYS	11/30/2008
For Service Dates: 10/30/2008 to 10/30/2008				
1970-02717				
1970-18316 Cement-New Well Casing 10/30/08				
Pump Charge-Hourly		1.00	Hour	1000.00 1,000.00
Depth Charge; 0-500'		1.00	EA	250.00 250.00
Cementing Head w/Manifold		1.00	EA	160.00 160.00
Plug Container Utilization Charge		190.00	DH	1.400 266.00
Cement Float Equipment		230.00	DH	7.000 1,610.00
Wooden Cement Plug		943.00	DH	1.600 1,508.80
Mileage		10.00	Hour	4.250 42.50
Blending and Mixing Service Charge		492.00	EA	1.050 516.60 T
Mileage		190.00	EA	12.000 2,280.00 T
Heavy Equipment Mileage		1.00	Hour	175.000 175.00
Mileage				
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

Cement for 8 5/8" CSW
File
M

902-08

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WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,483.69 6,325.21 120.06 6,445.27
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BASIC

energy services, L.P.

FIELD ORDER

18316

Subject to Correction

Date	10-30-08	Customer ID		Lease	Hoffman Trust	Well #	1-6	Legal	6-14-17
CHARGE	Oil Producers Inc. of KS			County	Ellis	State	Ks	Station	Pratt
	Depth		Formation		Shoe Joint		15' Requested		
	Casing	8 5/8"	Casing Depth	264'	TD	269'	Job Type		
	Customer Representative		Bill Skeen		Treater		Allen F. Werth		

AFE Number		PO Number		Materials Received by	X Bill Skeen	DL#	
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	190 SK	60/40 Poz	/	\$ 2280.00
P	CC109	492 lb	Calicum Chloride	/	\$ 516.60
P	CF153	1-ea	Wooden Cement Plug 8 9/8"	/	\$ 160.00
P	E101	230mi	Heavy Equip mileage		\$ 1610.00
P	E113	943-Tm	Bulk Delivery Chg		\$ 1508.80
P	E100	10-mi	unit mileage pickup		\$ 40.50
P	CE240	190 SK	Blending mixing Service Charge		\$ 266.00
P	S003	1-ea	Service Supervisor first 8hrs on Loc		\$ 175.00
P	CE200	1-4hrs	Depth Charge - 0.500		\$ 1000.00
P	CE504	1-Sub	Plug Container Utilization Charge		\$ 250.00
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CONSERVATION DIVISION					
WICHITA, KS					
Discounted Price					
Plus Taxes.					\$ 6325.21

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oil Producers Inc of KS	Lease No.	Date
Lease Hoffman Trust	Well # 1-6	10-30-08
Field Order # 18316	Station Pratt KS	Casing 8 5/8
	Depth 264'	County Ellis
Type Job 8 5/8 surface	Formation CWD	State KS
		Legal Description 6-14-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 190 sk 60/40 Por 2% gel, 3% CC	RATE	PRESS	ISIP
Depth 264	Depth	From	To	Pre Pad	Max		5 Min.
Volume 16	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 249	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load

Customer Representative Bill Skeen	Station Manager Dave Scott	Treater Allen F. Worth
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Service Units # 28443	19889	19842		19831	19862			
Driver Names A Worth	Kearan	Lesley	Chad	Roush	Neil	Freeman		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					on Loc Discuss Safety Setup, Plan Job
0811					Rig Drilling 12 1/4" Hole
0822					START out of hole w/bit
0835					OUT of hole w/bit-rig up to run 8 5/8 csg-24
0956					START 8 5/8 csg - strap + weld csg.
1005					CASING @ 264'
1030	200#		42	5	Hook up + cir w/rig Pump (Good CIR)
					Hook up to cmt surface
					mix + Pump 190 SKS 60/40 Por
					w/ 2% gel, 3% CC @ 14.6#/gal
					FIN MIX CMT
					Drop wooden Plug
1045				4	Start Disp. casing cap 16 Bbls.
1050	300#		16	2	Finish Disp. Close manifold.
	0#				Release PST
					Wash up + Rack up Equip
1130					Job Complete
					CEMENT CIR to P.D.

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+ THANKS
Allen, Kearan, Chad, Neil



Pratt

PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 11/10/2008
INVOICE NUMBER 1970002756		

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Hoffman Trust
O WELL NO. 1-6
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02762	301		Net 30 DAYS	12/10/2008
For Service Dates: 11/07/2008 to 11/07/2008				
1970-02762				
1970-18323 Cement-New Well Casing 11/7/08				
Pump Charge-Hourly Depth Charge; 3001'-4000'			1.00 Hour	2160.000 2,160.00
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	250.000 250.00
Cement Float Equipment 4 1/2" Basket			1.00 EA	270.000 270.00
Cement Float Equipment 4 1/2" Latch Down Plug, and Assembly			1.00 EA	720.000 720.00
Cement Float Equipment Cementing Shoe Packer Type			1.00 EA	3700.000 3,700.00
Cement Float Equipment Industrial Rubber Thread Lock Kit			1.00 EA	34.000 34.00
Cement Float Equipment Turbolizer			6.00 EA	85.000 510.00
Cement Float Equipment Two Stage Cement Collar			1.00 EA	4500.000 4,500.00
Mileage Blending and Mixing Service Charge			425.00 DH	1.400 595.00
Mileage Heavy Equipment Mileage			230.00 DH	7.000 1,610.00
Mileage Proppant and Bulk Delivery Charges			2,300.00 DH	1.600 3,680.00
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			115.00 Hour	4.250 488.75
Additives Cello-flake			77.00 EA	3.700 284.90 T
Additives De-foamer			30.00 EA	4.000 120.00 T
Additives FLA-322			95.00 EA	7.500 712.50 T

Cement 4 1/2" CW
JAC
N

902-34

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PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 11/10/2008
INVOICE NUMBER 1970002756		

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Hoffman Trust
O WELL NO. 1-6
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02762	301			Net 30 DAYS	12/10/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		118.00	EA	5.150	607.70 T
<i>Gas-Blok</i>					
Additives		626.00	EA	0.670	419.42 T
<i>Gilsonite</i>					
Additives		605.00	EA	0.500	302.50 T
<i>Salt</i>					
Additives		500.00	EA	1.530	765.00 T
<i>Super Flush II</i>					
Calcium Chloride		846.00	EA	1.050	888.30 T
Cement		125.00	EA	17.000	2,125.00 T
<i>AA2 Cement</i>					
Cement		300.00	EA	18.000	5,400.00 T
<i>A-Con Blend Common</i>					
Supervisor		1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>					

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-6,973.16 23,344.91 474.44 23,819.35
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BASIC

energy services, L.P.

FIELD ORDER 18323

Subject to Correction

Date	11-7-08	Customer ID		Lease	Hoffman Trust	Well #	1-6	Legal	6-14-17
				County	Ellis	State	Ks	Station	PIAH Ks
C H A R G E	DIL Prod. Inc. OF Ks.			Depth		Formation		Shoe Joint	23.70' LNW
				Casing	4 1/2"	Casing Depth	3561'	TD	3576 LTD
				Customer Representative	Bob Casper	Treater	Allen F. Werth	Job Type	L.S.O.V. PKR. Shoe

AFE Number		PO Number		Materials Received by	X Bob Casper	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CF105	125-SK	AA2 Cement	—	\$ 2,125.00
P	CF101	300-SK	A-con Blend	—	\$ 5,400.00
P	CC105	30-lb	Deformer (Powder)	—	\$ 120.00
P	CC111	605-lb	SALT (Fine)	—	\$ 302.50
P	CC115	118-lb	GAS-BLOK	—	\$ 607.70
P	CC129	95-lb	FIA-322	—	\$ 712.50
P	CC201	626-lb	Gilsonite	—	\$ 419.42
P	CC109	846-lb	Calcium Chloride	—	\$ 888.30
P	CC102	77-lb	Cell-Flake	—	\$ 284.90
P	CF3000	1-ea	Industrial Rubber Thread Lock	—	\$ 34.00
P	CF1900	1-ca	4 1/2" Basket "Blue"	—	\$ 270.00
P	CF1650	6-ea	Turbolizer 4 1/2" (Blue)	—	\$ 510.00
P	CF1001	1-ea	cementing Shoe PKR. Type 5 1/2" (Red)	—	\$ 3700.00
P	CF600	1-ca	4 1/2" Latchdown Plug Assembly (Red)	—	\$ 720.00
P	CF400	1-ea	Two Stage cement Collar 4 1/2" (Red)	—	\$ 4,500.00
P	CE155	500-gal	superflush #	—	\$ 765.00
P	E101	230-mi	Heavy Equip. Mileage	—	\$ 1,610.00
P	E113	2300-Tm	Bulk Del. Charge	—	\$ 3680.00
P	E100	115-mi	Unit mileage - Pickup.	—	\$ 488.75
P	CE240	425-SK	Blend + mixing Service Charge	—	\$ 595.00
P	S003	1-ea	Service Supervisor first 8hrs on loc.	—	\$ 175.00
P	CE204	1-4hrs	Depth Charge 300'-4000'	—	\$ 2160.00
P	CE504	1-Job	Plug container Utilization Charge	—	\$ 250.00
			Discounted Price		
			Plus Taxes		

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TOTAL \$ 23,349.17

#1

Customer Oil Prod. Inc. of KS	Lease No.	Date 11-7-08
Lease Hoffman Trust	Well # 1-6	
Field Order # 18323	Station Pratt KS	County Ellis
Casing 4 1/2	Depth 3561	State KS
Type Job 4 1/2 L.S. PKR Shoe-DU Job	Formation CNU	Legal Description 6-14-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size 2 1/2 SK	Shots/Ft Bottom	Acid AA-2 w/ 50% Pre-Pad	RATE CALSET, 25% Dec	PRESS 25% Dec	ISIP 5 Min.	ISIP 2 nd cell flake
Depth 3561	Depth 3561	From 80%	To 10%	Max SAIT, 10% GAS Blk	Min 2% Calset, 2% metsolite	10 Min.	15 Min.
Volume 56 hbl	Volume 56 hbl	From Top	To 275 SKS A-cov, 3% cell flake	Avg 11.8 gal	HHP Used Ahead of cmt.	Annulus Pressure	
Max Press 1200+	Max Press 1200+	From 1/4	To 1/4	Flush Fresh water	Gas Volume	Total Load	
Well Connection P.C.	Annulus Vol. 500 gal	From 500 gal	To Super Flush				
Plug Depth 3537	Packer Depth 3537	From 3537	To 3537				

Customer Representative: Bob Casper Station Manager: Dave Scott Treater: Allen F. Werth

Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
28443	A. Werth	1315				DU @ 1235	VISION Rig on Loc. Discuss Safety, setup, Plan Job
19903	Mike Mattal					#1	Rig laying down Drill collars + Lay down Kelly - Rat Hole + Mouse Hole.
19905	DALE PLYE	1728					START 4 1/2 csg. 20 bbls 11.6 # FT
19960	Neil Freeman						1501 is 10.5 # FT - 1 - Shoe It 23.70'
19918							w/ latch down Baffle, BASKET - PKR Shoe
19831		2000	1200+				Cent-1-2-3-6-7-58-DU on 57-1235
19862							tag Bottom @ 3576 + CIR
							Pull Pipe up @ 3561 + set PKR Shoe
							w/Rig + CIR - Good CIR.
		2031	200+		12	5	Start Pump. 12 BBLs Super Flush
					3	5	Pump 3 BBLs H ₂ O spacer
			200+			5	mix + Pump 125 SKS AA2 @ 15.3 #/gal
		2040					FIN mix wash out Pump + Line
							Drop Plug.
		2050				6	Start Disp. Pump 30 BBLs water
						4 1/2	+ 26 BBLs mud - Slow Rate to 4 1/2 Bbl
		2100	1200		36		Plug Down - Release PST - OK.
		2108					DROP opening. Dart
		2120	650+				(DU open - "Good CIR" w/Rig
							(with Pump truck)

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#2

Customer Oil Prod. Inc of KS	Lease No.	Date
Lease Hoffman Trust	Well # 1-6	11-8-08
Field Order # #18323	Station Pratt KS	Casing 4 1/2
	Depth 1235	County Ellis
Type Job 4 1/2 L.S. D.V. PKR Shoe	Formation CWW	Legal Description 6-14-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	A-con	Acid Blend mixed @ 11.8	RATE	PRESS	ISIP	
Depth 1235	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 20	Volume	From	To	Pad	Min		10 Min.	
Max Press 1600	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1235	Packer Depth	From	To	Flush freshwater	Gas Volume		Total Load	

Customer Representative Bob Casper	Station Manager Dave Scott	Treater Allen F Werth
Service Units 23443 19903 19905 19831 19862		
Driver Names A Werth Mike Math Neil Fermin		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
0030	100#			5	#2 St mix 275 SKS A-con Blend @ 11.8
			133		Fin mit cement.
0058				5	Drop closing D.V. Plug.
0103	1600#		20		Start Disg. casing cap. 20 bbls
	0#				Plug down
			7		Release PSI
					Plug Rat Hole w/ 25 SK.
0200					Washup Equip & Rack up.
					Job Complete.
					Cement CIR to P.T
					Thanks Allen Mike Neil

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