

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

Ellis County, Sec. 29 Twp. 11S Rge. 16 (W)

Location as "NE/CNWSW" or footage from lines NE NW NE  
Lease Owner Mobil Oil Corporation

Lease Name Potter "A" Well No. 8

Office Address P.O. Box 1934, Oklahoma City, Oklahoma 73101

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 10-3 1957

Application for plugging filed 10-8 1973

Application for plugging approved 10-10 1973

Plugging commenced 7-17 1974

Plugging completed 7-22 1974

Reason for abandonment of well or producing formation Uneconomical to produce & formation watered out.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Arbuckle Depth to top 3264 Bottom 3340 Total Depth of Well 3340 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & Water	3265'	3290'	8-5/8"	939'	None
				5 1/2"	3337.5	2713

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with sand from 3300' - 3197' & capped sand with 4 sacks of cement.  
Shot 5 1/2" casing at 2697'. Set plug at 360'. Placed rock bridge from 360' - 350'.  
Ran 5 yards ready mix cement to base of cellar.

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STATE CORPORATION COMMISSION  
8-7-1974  
AUG 7 1974  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Glenn Pipe Pulling  
Address 204 East 6th, Ellinwood, Kansas 67526

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.  
Jack L. Davis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Davis  
Jack L. Davis, Acting Production Accounting Supervisor  
Box 1934, Oklahoma City, Oklahoma 73101 (Address)

SUBSCRIBED AND SWORN TO before me this 5th day of August, 1974

Richard N. Squibb  
Notary Public.

My commission expires November 17, 1977.

# WELL LOG 15-051-05106-00-00

COMPANY Franco Central Oil Co.

SEC. 29 T. 11 R. 16

FARM Potter

NO. 8

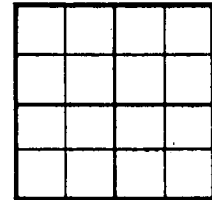
LOC. NE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$

TOTAL DEPTH 3340

COUNTY Ellis  
KANSAS

COMM. 9-13-57

COMP. 9-25-57



SHOT OR TREATED

CONTRACTOR Lewis Drilling Company

ISSUED

**CASING**

20	10	
15	& 8 5/8" -	939'
12	6	
13	& 5 1/2" -	3337 1/2'

ELEVATION 1746 K.B.

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

0-70	Sand
70-485	Shale
485-550	Sand
550-687	Shale & red beds
687-919	Shale & shells
919-957	Anhydrite
957-1465	Red beds & shale
1465-1600	Shale & shells
1600-2895	Lime & shale
2895-2970	Lime
2970-3015	Lime & shale
3015-3340	Lime
3340	Total Depth

Geologic Tops

Heebner	2906
Toronto	2929
Lansing KC	2957
B/KC	3220
Simpson	3252
Arbuckle	3264

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 STATE CORPORATION COMMISSION  
 10-10-1973  
 OCT 10 1973  
 CONSERVATION DIVISION  
 Wichita, Kansas

399

# WELL RECORD

WELL NO. 8


LEASE  
 COMPANY Transoceanic Oil Co. ACRES  
 RECORD COMPILED 10-1 1957 BY Chatham  
 SEC. 29 TWP. 11 RGE. 16 COUNTY Ellis STATE Kansas  
 SURVEY \_\_\_\_\_ BLOCK \_\_\_\_\_ SECTION \_\_\_\_\_  
 LOCATION NE NW NE  
 STAKED BY Chatham DATE 9-12 1957 ELEVATION 1746 RB  
 RIG COMMENCED \_\_\_\_\_ 19 \_\_\_\_\_ COMPLETED \_\_\_\_\_ 19 \_\_\_\_\_ CONTR. \_\_\_\_\_

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	9-13-57	9-25-57	0	3340'	Lewis Dely
CABLE	9-30-57	10-3-57			Chatham

- 1 CASING RECORD
- 2 ACIDIZING RECORD
- 3 PRODUCING METHOD
- 4 SAND RECORD
- 5 TORPEDO RECORD
- 6 SWABBING RECORD
- 7 PLUG BACK RECORD
- 8 PACKERS
- 9 CLEANOUT RECORD
- 10 DEFLECTION
- 11 PLUGGING RECORD
- 14 WELL LOG

COMPLETION METHOD Cable Tools -  
 PRODUCTION DATA 12.67 BOPM - 1000' off bottom 4th Swath test -  
20 gal water.  
 GAS WELL SHUT-IN PRESSURE \_\_\_\_\_ VOLUME \_\_\_\_\_ M. CU. FT.

## (1) CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
		8 7/8 OD	24# PV		New	939		939	450	Cement top -	
	10321-	5 1/2"	14	SPR	New	3337'		3337	100	2825'	
					Shoe joint	3525'					Loss - 6 1/2 ft above K.B. -
		2" EUC			Perforating	3295'					
	130	3/4"	PWS		Subs. Rod -	3250'					

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## (2) ACIDIZING RECORD

DATE	
QUANTITY (GALS.)	
MAX. TUB. PR.	
MAX. CAS'G PR.	
BLANKET	
HOURS	
METHOD	

## (3) PRODUCING METHODS

WELL FLOWING NATURAL FROM	19
PRODUCED BY GAS LIFT _____ IN. TUBING FROM	19 TO 19
OTHER LIFTS	
PUT ON JACK/BEAM/UNIT <u>22 1/2 O.P.C.S. unit</u>	19
<u>w/ Continental 3 1/2</u>	

CONSERVATION DIVISION  
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## (4) SAND RECORD

	NAME	TOP	BOTTOM	THICKNESS	CONTENT	COLOR, HARD OR SOFT
OIL BEFORE	Nch	2906	-1160			
OIL AFTER	Trouth	2929	-1183			
WATER BEFORE	Lans.	2957	-1211			
WATER AFTER	B.K.C.	3220	-1474			
DONE BY	Chatham	3252	-1506			
	Chatham	3264	-1578			