15-051-02092-00-00

Form CP-4

STATE OF KANSAS ECEIVED

STATE CORPORATION COMMISSION

Give All Information CompSTATE CORPORATION (974)

Make Required Affidavi

Mell or Deliver Report to:

Conservation Division

WELL PLUGGING RECORD

Conservation Division State Corporation Commission 212 No. Market	WATION DIVISION ET					
Wichita, Kansas 67202 CONSET	CATION DIVISION ENATION DIVISION Enaises Lease Owner Me	CNAKSAL	r footage from	n lines SE SE	, NE	(E) 16 (W)
	Lease Name Po	otter "A"	or por a cir			Well No. 15
	C)(Ena Address F	0. Box 1	934, Okla	ahoma City,	Oklahoma	73101
	Character of We	ll (completed a	ıs Oil, Gas or	Dry Hole) 0i	<u> </u>	50
	Date well compl	ctcd			5-10	19_59_
	Application for r	olugging filed			10	-10 19.73
	Application for p	lugging approv	cd		7	× 0
	Plugging comme	1			/-	1 U
	Reason for abang	donment of well	or producing	g formation	neconomica	1 to produce.
	zone wate	rea out.	<u> </u>			
	If a producing v	vell is abandon	cd, date of la	st production		19
Locate well correctly on above		obtained from Yes	the Conserv	ation Division of	r its agents bere	ore plugging was com-
Section Plat	menced?		assey			3300
Section Plat ine of Conservation Agent who s ducing formation · Arbuck	e D	epth to top 3	290 Botton	3390	Total Depth of	Well 3390 Feet
ow depth and thickness of all wa	ter, oil and gas formation	s.	•		•	
				,		CASING RECORD
OIL, GAS OR WATER RECO			¥0	SIZE	PUT IN	PULLED OUT
FORMATION	CONTENT	3291	3314	8-5/8"	952	
Arbuckle	Oil & Water	2521	3314	5½"	3389	None 2526
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DRILLERS LOG

Potter #15

Franco Central Oil Co. DESCRIPTION: SE SE NE COMPANY: CASING RECORD:

29-11S-16W

CONTRACTOR: Red Tiger Drilling Co. 8 5/8" @ 952[‡]

Ellis County,

Kansas

w/475 sx cement

COMMENCED: May 3, 1959

ELEVATION:

1762 DF

5 1/2" @ 3389 w/150 sx cement

COMPLETED: May 12, 1959

1765 RB

TOTAL DEPTH: 3390 \$

Post Rock 0 40 Post Rock and Shale 40 100 Shale Shell 100 400 Sand Shale Pynites 400 535 Sand and Shale 535 580 Shale and Shells 770 932 Anhydrite 932 1490 Shale Shells 1490 1530 Shale Lime 1530 1725 Lime and Shale 1725 2160 Shale Lime 2160 2700 Lime and Shale 2700 2730 Lime 3266 3290 Lime 3290 3295
Arbuckle 3295 3390

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Storge A. Angle

Subscribed and sworn to before me this 15th day of May, 1959.

Maxine Head Notary Public

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MAX. TUB. PR. MAX. CAS'G PR. BLANKET HOURS METHOD (4) SAND RECORD (4) SAND RECORD NAME TOP BOTTOM THICKNESS CONTENT OR SOFT WEELL 2924 -1/69 OIL BEFORE 24986 TALANTA 2963 -1/22 WATER BEFORE TO BOTTOM THICKNESS TO THE TALANTA 2963 -1/26 WATER AFTER TO BOTTOM THICKNESS TO THE TALANTA 2963 -1/26 WATER AFTER TO BOTTOM THICKNESS TO THE TALANTA 2963 -1/26 WATER AFTER TO BOTTOM THICKNESS TO THE TALANTA 2963 -1/26 WATER AFTER TO BOTTOM THICKNESS TO THE TALANTA 2963 -1/26 WATER AFTER TO BOTTOM THICKNESS TO THE TALANTA 2963 -1/26 WATER AFTER TO THE TALANTA 2963 -1/26 WATER AFTER TO THE TALANTA 2963 -1/525	QUANTITY (GALS.)				PRODUCED	BY GAS LI	IFT IN. '	TUBING FRO	DM	19 7	го 19
BLANKET HOURS 28 mi METHOD (4) SAND RECORD NAME TOP BOTTOM THICKNESS CONTENT COLOR-HARE OR SOFT ACCEMBE OIL BEFORE TOP OIL AFTER DEPN AME TOP TOP TOP TOP TOP TOP TOP TO	MAX. TUB. PR.										
BLANKET HOURS 28mi PUT ON JACK/BEAM/UNIT / BAP. DP. 5. LILLED 19 METHOD (4) SAND RECORD NAME TOP BOTTOM THICKNESS CONTENT COLOR-HARE OR SOFT VERHILL 2924 -//69 OIL BEFORE 7/9/PN VATER BEFORE NA BASE KCh. 3223 -//525 WATER AFTER 290 -/525	MAX. CAS'G PR.	45	A		OTHER LI	TS		-4			
METHOD 15 NP. Plelie malor (4) SAND RECORD NAME TOP BOTTOM THICKNESS CONTENT COLOR. HARROWS OFF SOFT Alceline 2924 -1/69 OIL BEFORE 349PN Taronto 2957 -1/92 OIL AFTER 10 BPN Rameing 2963 -1/218 WATER BEFORE No. Base Kelp. 3223 -1/525 WATER AFTER 20 3290 -1/525	BLANKET							F	<u></u>		
METHOD 15 NP. Plelie malor (4) SAND RECORD NAME TOP BOTTOM THICKNESS CONTENT COLOR. HARROWS OFF SOFT Alceline 2924 -1/69 OIL BEFORE 349PN Taronto 2957 -1/92 OIL AFTER 10 BPN Rameing 2963 -1/218 WATER BEFORE No. Base Kelp. 3223 -1/525 WATER AFTER 20 3290 -1/525	HOURS	مادد عي حق	,		PUT ON J	ACK/BEAM/	UNIT /	NP 1	005	1111	<u></u>
(4) SAND RECORD NAME TOP BOTTOM THICKNESS CONTENT COLOR. HARE OR SOFT WEEK. 1924 - 1169 OIL BEFORE TYPEN Taxanta 2957 -1192 OIL AFTER 108PN RAME. 2963 -1218 WATER BEFORE NO. BASE KCh. 3223 11529 WATER AFTER 290 -1525	METHOD				11		•			I.Q., Car	
NAME TOP BOTTOM THICKNESS CONTENT COLOR. HARE OR SOFT									<u> </u>		
NAME TOP BOTTOM THICKNESS CONTENT COLOR. HARE OR SOFT					(4)		SAN	ID REC	CORD		
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OIL BEFORE 749.18. Taronto 2957 -1192 OIL AFTER 10BPN RAMOND 2963 -1218 WATER BEFORE NO. BASE Kelb. 3223 -11525 WATER AFTER -5 -1525						<u>c.</u>		-			
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WATER BEFORE NO. BASE KCh. 3223 .11520 WATER AFTER 20 -1520		7			Parents						
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